



**Impact Evaluation of California
Statewide Critical-Peak Pricing
Rate and Demand Bidding
Program for Commercial and
Industrial Customers – Program-
year 2007**

Part 1. Final Report

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Table of Contents

Abstract	5
Executive Summary	6
ES.1 Evaluation methodology	6
ES.2 Program enrollment.....	7
ES.3 CPP load impacts	8
ES 3.1 Individual CPP customer price response.....	8
ES.4 DBP load impacts.....	9
ES 4.1 DBP bidding patterns	9
ES 4.2 DBP load impacts.....	10
ES 5 Summary	10
1. Introduction and purpose of the study	11
2. Description of resources covered in the study	11
2.1 CPP rates.....	12
2.2 Participant characteristics	12
2.3 Program events.....	19
3. Study methodology	20
3.1 Primary regression equation specifications	21
3.2 Uncertainty-Adjusted Load Impacts	22
4. Detailed study findings -- CPP	23
4.1 SDG&E	23
4.1.1 Load impact models.....	24
4.1.2 Load impact results	24
4.2 SCE	28
4.3 PG&E	32
4.4 Customer-level regression analysis.....	35
4.4.1 SDG&E	35
4.4.2 SCE	36
4.4.3 PG&E	37
5. Detailed study findings – DBP load impacts	38
5.1 SDG&E	38
5.1.1 Bidding patterns	38
5.1.2 Load impacts	39
5.2 SCE	45
5.2.1 Bidding patterns	45
5.2.2 Load impacts	46
5.3 PG&E	56
5.3.1 Bidding patterns	56
5.3.2 Load impacts	57
6. Validity assessment	60
7. Summary and Recommendations	61
References	62
Appendix 1. Aggregate load impact regression statistics -- CPP	63
Appendix 2. Aggregate load impact regression statistics -- DBP	93

Tables

Table ES-1: Industry group definitions.....	7
Table ES-2a: DBP Bidding Activity by Industry group – <i>SCE</i>	9
Table ES-2b: Characteristics of DBP Bidders – <i>PG&E</i>	9
Table ES-3: Summary of CPP and DBP Load Impacts (MW) – 2007	10
Table 2.1 CPP Rates and Time Periods	12
Table 2.2a: Target Population by Industry group and Size – <i>SDG&E</i>	13
Table 2.2b: CPP Enrollees by Industry group and Size – <i>SDG&E</i>	13
Table 2.2c: CPP Enrollees – Percent of Target Population – <i>SDG&E</i>	13
Table 2.2d: DBP Enrollees by Industry group and Size – <i>SDG&E</i>	15
Table 2.2e: DBP Enrollees – Percent of Target Population – <i>SDG&E</i>	15
Table 2.3a: Target Population by Industry group and Size – <i>SCE</i>	15
Table 2.3b: CPP Enrollees by Industry group and Size – <i>SCE</i>	16
Table 2.3c: CPP Enrollees – Percent of Target Population – <i>SCE</i>	16
Table 2.3d: DBP Enrollees by Industry group and Size – <i>SCE</i>	16
Table 2.3e: DBP Enrollees – Percent of Target Population – <i>SCE</i>	16
Table 2.4a: Target Population by Industry group and Size – <i>PG&E</i>	17
Table 2.4b: CPP Enrollees by Industry group and Size – <i>PG&E</i>	17
Table 2.4c: CPP Enrollees – Percent of Target Population – <i>PG&E</i>	17
Table 2.4d: DBP Enrollees by Industry group and Size – <i>PG&E</i>	18
Table 2.4e: DBP Enrollees – Percent of Target Population – <i>PG&E</i>	18
Table 2.4f: Enrollees in Both CPP & DBP, by Industry group and Size – <i>PG&E</i>	18
Table 2.4g: Enrollees in Both CPP & DBP – Percent of Target Population – <i>PG&E</i>	19
Table 2.5: DBP and CPP Events – 2007	20
Table 4.1: SDG&E CPP Event Days in 2007	23
Table 4.2: CPP Aggregate Load Impacts – Average Event Day – <i>SDG&E</i>	25
Table 4.3: SCE CPP Event Days in 2007	29
Table 4.4: CPP Total Load Impacts for Average Event Day -- <i>SCE</i>	30
Table 4.5: PG&E CPP Event Days in 2007	32
Table 4.6: CPP Total Load Impacts for Average Event Day in 2007 – <i>PG&E</i>	33
Table 5.1a: DBP Bidding Activity by Industry group – <i>SDG&E</i>	39
Table 5.1b DBP Bidding Activity by Size – <i>SDG&E</i>	39
Table 5.2: SDG&E DBP Event Days in 2007	39
Table 5.3a: DBP Load Impacts for Average Event Day in 2007 – <i>SDG&E</i>	40
Table 5.3b: DBP Load Impacts for Average Event Day in 2007 (Excluding October 24) – <i>SDG&E</i>	43
Table 5.4a: DBP Bidding Activity by Industry group – <i>SCE</i>	46
Table 5.4b: DBP Bidding Activity by Size – <i>SCE</i>	46
Table 5.4c: DBP Bidding Activity – Percent of Enrolled DBP, by Size – <i>SCE</i>	46
Table 5.5: SCE DBP Event Days in 2007	46
Table 5.6: Total DBP Load Impacts – Average Event Day – <i>SCE</i>	48
Table 5.7: Total DBP Load Impacts – Average “Good” Event Day -- <i>SCE</i>	52
Table 5.8: DBP Load Impacts – Average “Good” Event Day (All “Responding” Participants) – <i>SCE</i>	54
Table 5.9: Characteristics of DBP Bidders – <i>PG&E</i>	57

Table 5.10: DBP Load Impacts – Test Event Day – <i>PG&E</i>	58
Table 7.1: Summary of CPP and DBP Load Impacts (MW) – 2007	61
Table 7.2: Change in Annual Energy Consumption, by Utility and Program (MWh)	61

Figures

Figure 4.1: CPP Uncertainty-Adjusted Load Impacts – Average Event – <i>SDG&E</i>	26
Figure 4.2: Total CPP Load Impact – Average Event in 2007 – <i>SDG&E</i>	27
Figure 4.3: CPP Event-Specific Load Impacts – <i>SDG&E</i>	27
Figure 4.4: CPP Uncertainty-Adjusted Load Impacts – Average Event-- <i>SCE</i>	31
Figure 4.5: Total CPP Load Impacts – Average Event in 2007-- <i>SCE</i>	31
Figure 4.6: CPP Event-Specific Load Impacts – <i>SCE</i>	32
Figure 4.7: CPP Uncertainty-Adjusted Load Impacts – Average Event Day – <i>PG&E</i>	34
Figure 4.8: CPP Total Load Impacts – Average Event Day in 2007 – <i>PG&E</i>	34
Figure 4.9: CPP Event-Specific Load Impacts – <i>PG&E</i>	35
Figure 4.10: Distribution of CPP Customer-Specific Load Response Estimates – <i>SDG&E</i>	36
Figure 4.11: Distribution of Customer-Specific Load Response Estimates -- <i>SCE</i>	37
Figure 4.12: Distribution of Customer-Specific Load Response Estimates – <i>PG&E</i>	38
Figure 5.1a: DBP Uncertainty-Adjusted Load Impacts – Average Event Day – <i>SDG&E</i>	41
Figure 5.1b: <i>SDG&E</i> DBP Load Impacts – Average Event Day in 2007	41
Figure 5.1c: DBP Event-Specific Load Impacts – <i>SDG&E</i>	42
Figure 5.2a: DBP Uncertainty-Adjusted Load Impacts – Average Event Day (Excluding October 24) – <i>SDG&E</i>	44
Figure 5.2b: <i>SDG&E</i> DBP Load Impacts – Average Event Day in 2007 (Excluding October 24)	45
Figure 5.3: DBP Uncertainty-Adjusted Load Impacts – Average Event Day -- <i>SCE</i>	49
Figure 5.4: <i>SCE</i> DBP Load Impacts – Average Event Day in 2007	49
Figure 5.5: Average Hourly DBP Bids and Load Impacts by Event	50
Figure 5.6: DBP Event-Specific Load Impacts – <i>SCE</i>	51
Figure 5.7: <i>SCE</i> DBP Load Impacts – Average of “Good” Events	53
Figure 5.8: <i>SCE</i> DBP Load Impacts – Average of “Good” Events for 21 Consistent Responders	55
Figure 5.9: Average Hourly DBP Bids and Load Impacts for 21 Consistent Responders	56
Figure 5.10: <i>PG&E</i> DBP Load Impacts – Test Event Day in 2007	59

Abstract

This report documents the results of an ex-post *load impact evaluation* for program-year 2007 of two of the California statewide day-ahead demand response programs for commercial and industrial customers. These programs were the critical-peak pricing (CPP) rate and the demand-bidding program (DBP) operated by the three investor-owned utilities (IOUs), San Diego Gas and Electric (SDG&E), Southern California Edison (SCE), and Pacific Gas and Electric (PG&E).

Estimates of overall program load impacts were for the most part developed using regression analysis applied to data aggregated across all participating customer accounts, for each utility. Estimating load impacts for 2007 was complicated by the fact that several events were called on days just prior to and following the two summer holidays, Independence Day (July 4) and Labor Day (September 3). These are days on which many customers' usage levels tend to diverge considerably from "normal" summer weekdays, which complicates estimation of their reference load on those event days. We modified estimation methods to attempt to control for "near-holiday" load effects. For CPP, estimated load reductions averaged about 5.5 to 11 MW at SDG&E, 5.7 to 9.1 MW at SCE, and 8.5 to 15 MW at PG&E. For DBP, estimated load reductions averaged about 0.4 MW at SDG&E, 10.7 to 18.4 MW at SCE, and 20.3 to 58.6 MW at PG&E. As in 2006, only a small minority (*e.g.*, less than 20 percent) of DBP participants submitted bids on a consistent basis.

Executive Summary

This report documents the results of an ex-post *load impact evaluation* for program-year 2007 of two of the California statewide day-ahead demand response programs for commercial and industrial customers. These programs were the critical-peak pricing (CPP) rate and the demand-bidding program (DBP) operated by the three investor-owned utilities (IOUs), San Diego Gas and Electric (SDG&E), Southern California Edison (SCE), and Pacific Gas and Electric (PG&E).

Customers enrolled in the CPP program of an IOU received a discount from the otherwise applicable rates they pay for energy on non-critical days, in return for paying a “critical peak” price (*e.g.*, \$0.30 to \$1.80/kWh) for energy used in certain hours on a limited number of critical peak pricing “event” days. Customers enrolled in a CPP program were notified one day before a CPP event was called.

Each of the IOUs split the critical peak pricing period into two parts (seven hours—11 a.m. to 6 p.m.—for SDG&E, and six hours—12 p.m. to 6 p.m.—for SCE and PG&E). Enrolled customers are charged a “moderate” price for energy used during the first three (or four) hours of that period, and a “high” price for energy used in the last three hours of that period. SCE also offered a second CPP option that charged the same price for all event hours.

Customers enrolled in an IOU’s DBP were notified one day before a DBP event was called, and given the opportunity to submit bids for load reductions relative to a baseline load calculated by the utility, based on usage patterns on specified previous days. If a customer that submitted a bid successfully curtailed usage by at least 50 percent of its submitted bid in each hour of a DBP event, that customer received an incentive payment. Customers that submitted bids were not penalized if they curtailed usage by less than the amount needed to qualify for a payment. DBP events may extend for up to eight hours, from 12 noon to 8 p.m., though utilities have the option of designating shorter events.

ES.1 Evaluation methodology

We developed direct estimates of aggregate program-level impacts for CPP and DBP for SDG&E, SCE, and PG&E from the coefficients of a set of aggregate regression equations. These equations were estimated over the summer months for 2007, primarily by using data aggregated across all customer accounts enrolled in each program. In some cases we also estimated aggregate equations for a limited number of industry types, primarily for diagnosing apparent problems with the aggregate models for some event days. For example, typical load patterns for schools can vary substantially depending on whether schools are in session, but the dates for which most schools end and begin sessions are not typically known.

The aggregate regression equations were based on models of hourly loads as functions of a list of variables designed to control for factors such as:

- Seasonal and hourly time patterns (*e.g.*, month, day-of-week, and hour, plus various hour/day-type interactions)
- Weather (*e.g.*, daily CDD)

- Event indicators—Event indicators were interacted with hourly indicator variables to allow estimation of hourly load impacts for each event.

The resulting equations provide the capability of simulating hourly load profiles for various day-types and weather conditions, as well as measuring hourly load changes on event days. Finally, uncertainty-adjusted load impacts were estimated to illustrate the degree of statistical confidence that exists around the estimated load impacts.

ES.2 Program enrollment

Program enrollment at each utility was characterized by the number of customer accounts and amount of load, in terms of maximum demand,¹ both in total and by industry group. Table ES.1 summarizes the industry groups and the corresponding North American Industry Classification System (NAICS) codes.

Table ES-1: Industry group definitions

	NAICS Codes
Agriculture, Mining, Construction	11, 21, 23
Manufacturing	31, 32, 33
Wholesale, transportation, utilities	22, 42, 48-49
Retail	44, 45
Offices, hotel, services	51-56, 62, 72
Schools	61
Institutions, government	71, 81, 92

Compared to 2006, SDG&E substantially expanded the number of participants and amount of load in both CPP and DBP. CPP essentially doubled, from 120 enrollees and 90 MW of maximum demand to 233 enrollees representing 200 MW of maximum demand, while DBP grew even more, from 51 enrollees and 43 MW to 181 enrollees representing 78 MW. Two industry groups – Wholesale, transportation and utilities, and Offices, hotels and services – dominated the CPP enrollment, while Manufacturing, Offices, etc. and Schools made up most of the DBP enrollment. Overall participation rates relative to the target population were 9 percent of accounts and 7 percent of load for CPP, and 7 percent of accounts and 5 percent of load for DBP.

SCE expanded the number of DBP participant accounts, from 703 in 2005, and 1,079 in 2006, to 1,222 in 2007, accounting for 1,500 MW. SCE also tripled enrollment in CPP, from 15 to 44, relative to 2006. Manufacturers made up the bulk of CPP enrollment, while DBP enrollees were spread across several industry groups. Overall participation rates relative to the target population were negligible for CPP, but were nearly 9 percent of accounts and 19 percent of load for DBP.

¹ The IOUs have been working toward a common definition of “load” based on available billing determinant data. For this evaluation, SDG&E provided “Average maximum demand,” SCE provided “12 Month maximum demand,” and PG&E provided “Maximum (annual) demand” and “Maximum summer demand.” The single maximum demand value for the year will necessarily be no less than any average of monthly maximum demands. However, the differences are likely to be minor.

For PG&E, enrollment in CPP nearly doubled, from 337 in 2006 to 656 in 2007.² Enrollees in DBP alone increased from 726 to 893, while those enrolled in both CPP and DBP rose from 142 to 170. Total load in CPP and DBP-only amounted to 500 MW and 1,100 MW respectively. Manufacturers, Offices, etc. and Schools made up the bulk of CPP enrollment, while DBP enrollees were spread across several industry groups. Overall participation rates relative to the target population were nearly 8 percent of accounts and load for CPP, and were 10 percent of accounts and 17 percent of load for DBP-only accounts.

ES.3 CPP load impacts

For SDG&E, hourly CPP load impacts averaged across events ranged from 5.5 MW to nearly 11 MW, representing load reductions of about 10 percent during the Moderate-price period and nearly 14 percent during the High-price period relative to the estimated baseline load of 70 to 75 MW. Hourly estimated load reductions were typically largest in the first hour of the “Moderate-price” period. However, *average* hourly load reductions were somewhat larger in the “High-price” than in the “Moderate-price” period.

For SCE, hourly average event-day CPP load reductions ranged from about 6 MW to 9 MW, with the largest reduction occurring in the first event hour. These load impacts represent approximately 40 percent reductions in each event hour relative to estimated baseline loads averaging 15 to 20 MW. Note that most of the SCE CPP customers faced a substantially higher CPP price in all event hours than did customers at the other two utilities.

For PG&E, hourly average event-day CPP load reductions ranged from about 8.5 to 15 MW, with the largest reductions occurring in the last three event hours. The load impacts represented percentage reductions ranging from about 2.5 to 5 percent of the estimated reference load of 300 to 340 MW.

ES 3.1 Individual CPP customer price response

In addition to the aggregate regressions used to estimate overall CPP program impacts, individual regressions were estimated for each CPP participant. These were used to investigate the range of responsiveness across CPP customers – that is, what share of the participants is providing the CPP load impacts? The findings differed somewhat by utility, in large part due to the types of enrollees that predominate at each of the utilities.

For SDG&E, nearly two-thirds of the CPP customers exhibited negative coefficients on the event variables (indicating load *reductions*), and approximately half of those were significant. Very large negative load response coefficients were estimated for several customers, typically those with an NAICS code indicating a water utility, some of which have the technical ability to reduce load to nearly zero during event periods by storing water prior to events and shutting off pumps during events.

² Enrollment in CPP includes both enrollees in CPP alone, and those enrolled in both CPP and DBP.

For SCE, nearly two-thirds of the coefficients were negative and significant, while only one coefficient was positive and significant. Approximately half of the coefficients for PG&E's CPP customers, were negative, but only about 15 to 20 percent were statistically significant at the 95 percent level.

ES.4 DBP load impacts

ES 4.1 DBP bidding patterns

For SDG&E, the same 50 customer accounts (out of 181 enrollees) submitted bids for each DBP event. Bidders were concentrated in the three industry groups that contained the bulk of the DBP enrollees (Manufacturing, Offices, etc., and Schools).

For SCE, Bidders were divided into three approximately equal groups of customers by the frequency of their bidding behavior. As indicated in Table ES-1, approximately 20 percent of SCE's DBP enrollees, representing 42 percent of the total DBP load, bid in at least one event.

Table ES-2a: DBP Bidding Activity by Industry group – SCE

	DBP Bidders (at least 1 bid)			Active Bidders (18 - 22 bids)			Frequent Bidders (9 - 17 bids)			Occasional Bidders (1 - 8 bids)		
	Count	Sum of max demands (kW)	% of bidding load	Count	Sum of max demands	% of bidding load	Count	Sum of max demands (kW)	% of bidding load	Count	Sum of max demands (kW)	% of bidding load
Ag, Min, Const	7	11,704	2%	6	8,306	1%	1	3,398	1%	0	-	0%
Manuf	74	382,724	59%	17	107,937	17%	26	127,632	20%	31	147,155	23%
Wholes, transp, util	54	62,443	10%	11	4,893	1%	13	17,616	3%	30	39,934	6%
Retail	19	17,250	3%	7	5,743	1%	8	6,770	1%	4	4,737	1%
Off, hotel, serv	35	44,807	7%	16	26,187	4%	11	9,911	2%	8	8,709	1%
Schools	47	42,937	7%	23	15,119	2%	15	20,260	3%	9	7,558	1%
Inst., govt	17	81,607	13%	8	55,458	9%	6	20,253	3%	3	5,896	1%
TOTAL	253	643,472		88	223,643		80	205,840		85	213,989	
% of Total Enrolled in DBP	21%	42%		7%	14%		7%	13%		7%	14%	

PG&E called only a single test event, in which only 8 percent of the DBP enrollees, representing 13 percent of the total DBP load submitted a bid, as illustrated in Table ES-2.

Table ES-2b: Characteristics of DBP Bidders – PG&E

	Definitions	All DBP Enrollees			Bidders in Test Event		
	NAICS	Count	Sum of max demands (MW)	% of load	Count	Sum of max demands (MW)	% of total DBP load
Ag, Min, Const	11,21,23	108	108	8%	1	1	0%
Manuf	31,32,33	288	551	42%	28	109	8%
Wholes, transp, util	22,42,48-49	164	231	18%	19	42	3%
Retail	44,45	15	14	1%	2	1	0%
Off, hotel, serv	51-56,62,72	342	264	20%	18	12	1%
Schools	61	54	51	4%	9	6	0%
Inst., govt	71,81,92	69	84	6%	5	4	0%
TOTAL		1,040	1,304	100%	82	176	13%
Percent of total					8%	13%	

ES 4.2 DBP load impacts

SDG&E DBP events typically lasted four hours, from 2 to 6 p.m. Total load impacts for the average DBP event day were about 0.4 MW, or about 2.5 to 3.5 percent of the total DBP bidders load. However, the range of uncertainty around the average load impact was fairly wide, and the largest load reduction was obtained on an unusual late-October event on which several other emergency events were also called due to brush fires.

Hourly DBP load impacts for SCE averaged about 21 to 30 MW across all events. However, the range of load impacts across events was quite large, due in part to the fact that several DBP events occurred just before or after the Independence Day and Labor Day holidays. An average across “good” events other than those near holidays produced load impact values of 10.7 to 18.4 MW, which we would judge to be more representative of a typical event. As confirmation, we also estimated a separate load impact model for the aggregated load of 21 of the largest and most consistent bidders, which produced average hourly load impacts over the “good” events ranging from 10 to 15 MW.

In 2007, PG&E conducted only a test DBP event, on August 30. As noted above, only 8 percent of the DBP enrollees, representing 13 percent of the total DBP load submitted bids for load reductions. However, we estimated hourly load reductions ranging from 25 MW in the last hour of the four-hour event to nearly 60 MW in the first two hours.

ES 5 Summary

Table ES-3 summarizes the range of hourly load impacts that were estimated for PY 2007 for the three utilities. We show a range of impacts in part because the hourly values are somewhat non-comparable. That is, in some cases the largest values tended to occur in the first hour of an event, while in others they tended to occur late in the event. In addition, the events may cover different hours.

Table ES-3: Summary of CPP and DBP Load Impacts (MW) – 2007

Rate/Program	SDG&E	SCE	PG&E	Total
CPP	5.5 to 11	5.7 to 9.1	8.5 to 15.0	24.2 to 32.1
DBP	0.4	10.7 to 18.4	20.3 to 58.6	35.8 to 77
Total	5.9 to 11.4	19 to 25	36 to 72	51 to 107

1. Introduction and purpose of the study

This report documents the results of an ex-post *load impact evaluation* for program-year 2007 of two of the California statewide day-ahead demand response programs for commercial and industrial customers. These programs were the critical-peak pricing (CPP) rate and the demand-bidding program (DBP) operated by the three investor-owned utilities (IOUs), San Diego Gas and Electric (SDG&E), Southern California Edison (SCE), and Pacific Gas and Electric (PG&E).³

The primary purpose of the study was to estimate the load impacts achieved on each event day, and to summarize the nature of the customers enrolled and how enrollment has evolved over recent years.

Customers enrolled in the CPP program of an IOU received a discount from the otherwise applicable rates they pay for energy on non-critical days, in return for paying a “critical peak” price (e.g., \$0.30 to \$1.80/kWh) for energy used in certain hours on a limited number of critical peak pricing “event” days. Customers enrolled in a CPP program were notified one day before a CPP event was called.

Each of the IOUs split the critical peak pricing period into two parts (seven hours—11 a.m. to 6 p.m.—for SDG&E, and six hours—12 p.m. to 6 p.m.—for SCE and PG&E). Enrolled customers are charged a “moderate” price for energy used during the first three (or four) hours of that period, and a “high” price for energy used in the last three hours of that period. SCE also offered a second CPP option that charged the same price for all event hours.

Customers enrolled in an IOU’s DBP were notified one day before a DBP event was called, and given the opportunity to submit bids for load reductions relative to a baseline load calculated by the utility, based on usage patterns on specified previous days. If a customer that submitted a bid successfully curtailed usage by at least 50 percent of its submitted bid in each hour of a DBP event, that customer received an incentive payment. Customers that submitted bids were not penalized if they curtailed usage by less than the amount needed to qualify for a payment. DBP events may extend for up to eight hours, from 12 noon to 8 p.m., though utilities have the option of designating shorter events.

After this introductory section, Section 2 describes the CPP rate and DBP programs, including the characteristics of the enrolled customer accounts. Section 3 discusses evaluation methodology. Section 4 presents CPP load impacts. Section 5 describes DBP bidding patterns and load impacts. Section 6 discusses validity assessment, and Section 7 offers recommendations.

2. Description of resources covered in the study

This section provides additional detail on the CPP rates and DBP programs, including the nature of the CPP prices and the characteristics of the participants in the programs.

³ Previous evaluations of these programs are listed in the References section.

2.1 CPP rates

Table 2.1 summarizes the CPP rates at the three utilities. With one exception, they have a similar structure, with a Moderate price for the first three hours (four hours for SDG&E) and a High price for the last three hours of the summer peak period. SDG&E sets CPP prices that differ slightly by voltage level. The values shown in the table are commodities rates for Secondary service. PG&E's rate is tied to customers' otherwise applicable tariff (e.g., by providing credits in non-CPP on-peak and part-peak hours, and charges on CPP days), and thus takes on different values for different rate classes and subclasses. The table shows the rates for PG&E's medium (500–1,000 kW) commercial customers at the secondary voltage level (E-19S). SCE offers two CPP rates, one similar to the other utilities, and one aimed at large (> 500 kW) customers that involves a single high CPP price for the entire six-hour period on event days in return for a Generation Capacity Charge Discount (i.e., a lower summer on-peak demand charge).⁴

Table 2.1 CPP Rates and Time Periods

		Energy price (\$/kWh)			
CPP Type	Hours-ending*	SCE		SCE TOU-8 CPP	PG&E (E-19S)**
		SDG&E	CPP- GCCD		
Moderate	13 - 15	\$ 0.52	\$ 1.77	\$ 0.30	\$ 0.41
High	16 - 18	\$ 1.16	\$ 1.77	\$ 0.62	\$ 0.80

* E.g., hour ending 13 is 12 p.m. to 1 p.m.

Note: SDG&E's Moderate period begins at 11 a.m.

** Includes allocation of summer peak demand charge

2.2 Participant characteristics

The following sets of tables summarize the characteristics of the target populations and participating customer accounts, including industry type and size (using maximum demand), for DBP and CPP, for each of the utilities. Note that the maximum demand values are derived from utility billing determinant data, and represent maximum “non-coincident” demand.⁵ Thus, while they serve as useful indicators of the amount of enrolled load in each industry group, they should not necessarily be interpreted as the amount of load that is coincident with the system peak demand and that is available to be curtailed during an event. The load impact tables in the report present values of an hourly estimated baseline, or reference load for each event.

Tables 2.2a through 2.2e show participation information for SDG&E. Table 2.2a shows the target population. Tables 2.2b and 2.2c show the breakdown of CPP enrollees by

⁴ SCE's rates were calculated under the assumption of 30 percent of energy provided by lower-cost DWR contracts.

⁵ The utilities were not completely consistent in the billing determinants provided. In some cases the values were labeled “annual maximum demand” and in others “average maximum demand”.

number and load, and their share in the target population, respectively. Tables 2.2d and 2.2e show similar results for DBP participants. Compared to 2006, SDG&E substantially expanded the number of participants and amount of load in both CPP and DBP. CPP essentially doubled, from 120 enrollees and 90 MW of maximum demand to 233 enrollees representing 200 MW, while DBP grew even more, from 51 enrollees and 43 MW to 181 enrollees representing 78 MW.

Two industry groups – Wholesale, transportation and utilities, and Offices, hotels and services – dominated the CPP enrollment, while Manufacturing, Offices, etc. and Schools made up most of the DBP enrollment. Overall participation rates relative to the target population were 9 percent of accounts and 7 percent of load for CPP, and 7 percent of accounts and 5 percent of load for DBP.

Table 2.2a: Target Population by Industry group and Size – SDG&E

	Definitions	All Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	NAICS	Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	43	25.4	1%	38	14.1	1%	5	11.3	2%
Manuf	31,32,33	421	268.1	15%	373	172.2	15%	48	95.9	14%
Wholes, transp, util	22,42,48-49	245	169.4	9%	224	127.8	11%	21	41.6	6%
Retail	44,45	465	186.5	10%	460	180.7	16%	5	5.8	1%
Off, hotel, serv	51-56,62,72	1,007	589.8	32%	909	366.2	33%	98	223.6	32%
Schools	61	433	220.8	12%	416	153.0	14%	17	67.8	10%
Inst., govt	71,81,92	316	359.5	20%	276	98.9	9%	40	260.6	37%
Other/unknown		11	2.6	0%	11	2.6	0%		0.0	0%
TOTAL		2,941	1,822.0	100%	2,707	1,115.4	100%	234	706.6	100%
Percent of total					92%	61%		8%	39%	

Table 2.2b: CPP Enrollees by Industry group and Size – SDG&E

	Definitions	All Enrolled CPP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	NAICS	Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	4	7.2	6%	1	0.6	1%	3	6.6	6%
Manuf	31,32,33	14	10.4	9%	11	3.4	3%	3	7.1	6%
Wholes, transp, util	22,42,48-49	114	43.9	38%	100	30.2	26%	14	13.6	12%
Retail	44,45	21	8.9	8%	21	8.9	8%		0.0	0%
Off, hotel, serv	51-56,62,72	58	36.0	31%	48	14.8	13%	10	21.2	18%
Schools	61	2	0.9	1%	2	0.9	1%		0.0	0%
Inst., govt	71,81,92	20	9.4	8%	16	4.8	4%	4	4.6	4%
Other/unknown		0	-	0%	0	0.0	0%	0	0.0	0%
TOTAL		233	116.6	100%	199	63.5	54%	34	53.1	46%
Percent of total					85%	54%		15%	46%	

Table 2.2c: CPP Enrollees – Percent of Target Population – SDG&E

	Definitions	All Enrolled CPP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	NAICS	% of Target Population		% of Target population load	% of Target Population		% of Target population load	% of Target Population		% of Target population load
		Count	Population	load	Count	Population	load	Count	Population	load
Ag, Min, Const	11,21,23	4	10%	29%	1	3%	4%	3	60%	58%
Manuf	31,32,33	14	4%	4%	12	3%	2%	2	6%	7%
Wholes, transp, util	22,42,48-49	114	68%	46%	108	68%	55%	6	67%	34%
Retail	44,45	21	5%	5%	21	5%	5%	0	0%	0%
Off, hotel, serv	51-56,62,72	58	6%	7%	50	6%	4%	8	10%	10%
Schools	61	2	0%	0%	2	1%	1%	0	0%	0%
Inst., govt	71,81,92	20	7%	3%	16	6%	5%	4	10%	2%
TOTAL		233	9%	7%	210	8%	7%	23	15%	8%

Table 2.2d: DBP Enrollees by Industry group and Size – *SDG&E*

	Definitions NAICS	All Enrolled DBP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
		Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	3	5.0	6%	1	0.1	0%	2	4.9	6%
Manuf	31,32,33	27	26.0	33%	23	6.5	8%	4	19.5	25%
Wholes, transp, util	22,42,48-49	6	4.6	6%	6	2.1	3%	0	2.5	3%
Retail	44,45	5	1.3	2%	5	1.3	2%	0	-	0%
Off, hotel, serv	51-56,62,72	36	19.2	25%	35	13.0	17%	1	6.2	8%
Schools	61	92	20.5	26%	92	20.5	26%	0	-	0%
Inst., govt	71,81,92	12	1.4	2%	12	1.4	2%	0	-	0%
TOTAL		181	77.9	100%	174	44.9	58%	7	33.0	42%
Percent of total					96%	58%		4%	42%	

Table 2.2e: DBP Enrollees – Percent of Target Population – *SDG&E*

	Definitions NAICS	All Enrolled DBP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
		Count	% of Target		Count	% of Target		Count	% of Target	
			Population	population load		Population	population load		Population	population load
Ag, Min, Const	11,21,23	3	8%	20%	1	3%	0%	2	40%	43%
Manuf	31,32,33	27	7%	11%	23	7%	5%	4	8%	21%
Wholes, transp, util	22,42,48-49	6	4%	5%	6	4%	4%	0	0%	6%
Retail	44,45	5	1%	1%	5	1%	1%	0	0%	0%
Off, hotel, serv	51-56,62,72	36	4%	3%	35	4%	4%	1	1%	3%
Schools	61	92	23%	11%	92	24%	15%	0	0%	0%
Inst., govt	71,81,92	12	4%	0%	12	5%	2%	0	0%	0%
TOTAL		181	7%	5%	174	7%	5%	7	3%	5%

Tables 2.3a through 2.3e show comparable information on enrollment for SCE. SCE tripled enrollment in CPP, from 15 to 44, relative to 2006, and expanded enrollment in DBP from 1,079 to 1,222, accounting for 1,500 MW. Manufacturers made up the bulk of CPP enrollment, while DBP enrollees were spread across several of the industry groups. Overall participation rates relative to the target population were negligible for CPP, but were nearly 9 percent of accounts and 19 percent of load for DBP.

Table 2.3a: Target Population by Industry group and Size – *SCE*

	Definitions NAICS	All Accounts			Accounts <1000 kW			Accounts >= 1000 kW		
		Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	892	399	5%	819	175	4%	73	224	6%
Manuf	31,32,33	2,916	2,667	32%	2,427	1,003	22%	489	1,664	44%
Wholes, transp, util	22,42,48-49	2,073	959	11%	1,915	551	12%	158	408	11%
Retail	44,45	2,066	869	10%	1,989	749	16%	77	120	3%
Off, hotel, serv	51-56,62,72	3,476	1,976	24%	3,130	1,212	26%	346	764	20%
Schools	61	1,792	904	11%	1,660	617	13%	132	287	8%
Inst., govt	71,81,92	897	586	7%	798	282	6%	99	304	8%
TOTAL		14,114	8,361	100%	12,740	4,589	100%	1,374	3,772	100%
Percent of total					90%	55%		10%	45%	

Table 2.3b: CPP Enrollees by Industry group and Size – SCE

	Definitions	All Enrolled CPP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	SIC 2	Count	Sum of max demands (MW)	% of load	Count	Sum of max demands (MW)	% of total load	Count	Sum of max demands (MW)	% of total load
Ag, Min, Const	<20	2	1.4	4%	2	1.4	7%	0	0.0	0%
Manuf	20-39	34	30.0	75%	24	15.5	78%	10	14.5	72%
Wholes, transp, util	40-51	4	3.7	9%	3	2.0	10%	1	1.7	9%
Retail	52-59	2	1.8	4%	1	0.6	3%	1	1.2	6%
Off, hotel, serv	60-81	1	2.8	7%	0	0.0	0%	1	2.8	14%
Schools	82	0		0%	0		0%	0		0%
Inst., govt	>82	0		0%	0		0%	0		0%
TOTAL		44	40.1	100%	31	19.9	100%	13	20.2	100%
Percent of total					70%	50%		30%	50%	

Table 2.3c: CPP Enrollees – Percent of Target Population – SCE

	Definitions	All Enrolled CPP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	SIC 2	Count	% of Target Population	% of Target load	Count	% of Target Population	% of Target load	Count	% of Target Population	% of Target load
Ag, Min, Const	<20	2	0.2%	0.4%	2	0.2%	0.8%	0	0.0%	0.0%
Manuf	20-39	34	1.2%	1.1%	24	1.0%	1.5%	10	2.0%	0.9%
Wholes, transp, util	40-51	4	0.2%	0.4%	3	0.2%	0.4%	1	0.6%	0.4%
Retail	52-59	2	0.1%	0.2%	1	0.1%	0.1%	1	1.3%	1.0%
Off, hotel, serv	60-81	1	0.0%	0.1%	0	0.0%	0.0%	1	0.3%	0.4%
Schools	82	0	0.0%	0.0%	0	0.0%	0.0%	0	0.0%	0.0%
Inst., govt	>82	0	0.0%	0.0%	0	0.0%	0.0%	0	0.0%	0.0%
TOTAL		44	0.3%	0.5%	31	0.2%	0.4%	13	0.9%	0.5%

Table 2.3d: DBP Enrollees by Industry group and Size – SCE

	Definitions	All Enrolled DBP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	SIC 2	Count	Sum of max demands (MW)	% of load	Count	Sum of max demands (MW)	% of total load	Count	Sum of max demands (MW)	% of total load
Ag, Min, Const	<20	36	60.0	4%	20	12.4	1%	16	47.6	3%
Manuf	20-39	284	730.1	47%	156	94.8	6%	128	635.3	41%
Wholes, transp, util	40-51	221	145.2	9%	198	72.9	5%	23	72.3	5%
Retail	52-59	268	113.3	7%	256	86.2	6%	12	27.1	2%
Off, hotel, serv	60-81	208	223.7	14%	150	73.6	5%	58	150.0	10%
Schools	82	128	116.4	8%	108	44.9	3%	20	71.5	5%
Inst., govt	>82	75	157.6	10%	52	20.4	1%	23	137.2	9%
TOTAL		1,222	1,546.5	100%	942	405.4	26%	280	1,141.0	74%
Percent of total					77%	26%		23%	74%	

Table 2.3e: DBP Enrollees – Percent of Target Population – SCE

	Definitions	All Enrolled DBP Accounts			Accounts < 1000 kW			Accounts > 1000 kW		
	SIC 2	Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load
Ag, Min, Const	<20	36	4%	15%	20	2%	7%	16	22%	21%
Manuf	20-39	284	10%	27%	156	6%	9%	128	26%	38%
Wholes, transp, util	40-51	221	11%	15%	198	10%	13%	23	15%	18%
Retail	52-59	268	13%	13%	256	13%	12%	12	16%	23%
Off, hotel, serv	60-81	208	6%	11%	150	5%	6%	58	17%	20%
Schools	82	128	7%	13%	108	7%	7%	20	15%	25%
Inst., govt	>82	75	8%	27%	52	7%	7%	23	23%	45%
TOTAL		1,222	9%	18%	942	7%	9%	280	20%	30%

Tables 2.4a through 2.4g show information on enrollment for PG&E. Enrollment in CPP nearly doubled, from 337 in 2006 to 656 in 2007.⁶ Enrollees in DBP alone increased from 726 to 893, while those enrolled in both CPP and DBP rose from 142 to 170. Total load in CPP and DBP-only amounted to 500 MW and 1,100 MW respectively. Manufacturers, Offices, etc. and Schools made up the bulk of CPP enrollment, while DBP enrollees were spread across several of the industry groups. Overall participation rates relative to the target population were nearly 8 percent of accounts and load for CPP, and were 10 percent of accounts and 17 percent of load for DBP-only accounts.

Table 2.4a: Target Population by Industry group and Size – PG&E

	Definitions NAICS	All Accounts Sum of max demands			Accounts <1000 kW Sum of max demands % of total load			Accounts >= 1000 kW Sum of max demands % of total load		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	1,295	657	10%	1,128	291	4%	167	366	6%
Manuf	31,32,33	1,546	1,952	30%	1,114	514	8%	432	1,437	22%
Wholes, transp, util	22,42,48-49	991	899	14%	776	347	5%	215	552	8%
Retail	44,45	1,113	478	7%	1,090	443	7%	23	36	1%
Off, hotel, serv	51-56,62,72	2,406	1,785	27%	2,041	894	14%	365	891	14%
Schools	61	662	400	6%	604	242	4%	58	158	2%
Inst., govt	71,81,92	465	378	6%	390	163	2%	75	215	3%
Other/unknown		74	28	0%	72	26	0%	2	3	0%
TOTAL		8,552	6,575	100%	7,215	2,918	44%	1,337	3,657	56%
Percent of total					84%	44%		16%	56%	

Table 2.4b: CPP Enrollees by Industry group and Size – PG&E

	Definitions NAICS	All CPP Enrollees			Accounts <1000 kW			Accounts >= 1000 kW		
		Count	Sum of max demands (MW)	% of load	Count	Sum of max demands (MW)	% of total load	Count	Sum of max demands (MW)	% of total load
Ag, Min, Const	11,21,23	43	35	7%	32	15	3%	11	19	4%
Manuf	31,32,33	183	165	33%	137	74	15%	46	91	18%
Wholes, transp, util	22,42,48-49	65	42	8%	50	20	4%	15	23	4%
Retail	44,45	53	23	4%	50	19	4%	3	3	1%
Off, hotel, serv	51-56,62,72	130	139	28%	100	45	9%	30	93	19%
Schools	61	150	76	15%	136	59	12%	14	17	3%
Inst., govt	71,81,92	32	24	5%	26	10	2%	6	14	3%
TOTAL		656	503	100%	531	243	48%	125	260	52%
Percent of total					81%	48%		19%	52%	

Table 2.4c: CPP Enrollees – Percent of Target Population – PG&E

	Definitions NAICS	All CPP Enrollees			Accounts <1000 kW			Accounts >= 1000 kW		
		Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load
Ag, Min, Const	11,21,23	43	3%	5%	32	3%	5%	11	7%	5%
Manuf	31,32,33	183	12%	8%	137	12%	14%	46	11%	6%
Wholes, transp, util	22,42,48-49	65	7%	5%	50	6%	6%	15	7%	4%
Retail	44,45	53	5%	5%	50	5%	4%	3	13%	9%
Off, hotel, serv	51-56,62,72	130	5%	8%	100	5%	5%	30	8%	10%
Schools	61	150	23%	19%	136	23%	24%	14	24%	11%
Inst., govt	71,81,92	32	7%	6%	26	7%	6%	6	8%	6%
TOTAL		656	8%	8%	531	7%	8%	125	9%	7%

⁶ Enrollment in CPP includes both enrollees in CPP alone, and those enrolled in both CPP and DBP.

Table 2.4d: DBP Enrollees by Industry group and Size – PG&E

	Definitions	Enrollees in DBP only			Accounts <1000 kW			Accounts >= 1000 kW		
	NAICS	Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	106	107	10%	68	30	3%	38	77	7%
Manuf	31,32,33	207	450	40%	111	53	5%	96	396	35%
Wholes, transp, util	22,42,48-49	142	204	18%	92	42	4%	50	162	14%
Retail	44,45	13	13	1%	11	4	0%	2	9	1%
Off, hotel, serv	51-56,62,72	298	216	19%	244	102	9%	54	113	10%
Schools	61	45	42	4%	35	12	1%	10	30	3%
Inst., govt	71,81,92	63	78	7%	44	17	2%	19	61	5%
Other/unknown		19	10	1%	16	5	0%	3	5	0%
TOTAL		893	1,119	100%	621	267	24%	272	853	76%
Percent of total					70%	24%		30%	76%	

Table 2.4e: DBP Enrollees – Percent of Target Population – PG&E

	Definitions	Enrollees in DBP only			Accounts <1000 kW			Accounts >= 1000 kW		
	NAICS	% of Target Population		% of Target population load	% of Target Population		% of Target population load	% of Target population		% of Target population load
		Count	Population	load	Count	Population	load	Count	Population	load
Ag, Min, Const	11,21,23	106	8%	16%	68	6%	10%	38	23%	21%
Manuf	31,32,33	207	13%	23%	111	10%	10%	96	22%	28%
Wholes, transp, util	22,42,48-49	142	14%	23%	92	12%	12%	50	23%	29%
Retail	44,45	13	1%	3%	11	1%	1%	2	9%	24%
Off, hotel, serv	51-56,62,72	298	12%	12%	244	12%	11%	54	15%	13%
Schools	61	45	7%	11%	35	6%	5%	10	17%	19%
Inst., govt	71,81,92	63	14%	21%	44	11%	10%	19	25%	28%
TOTAL		893	10%	17%	621	9%	9%	272	20%	23%

Table 2.4f: Enrollees in Both CPP & DBP, by Industry group and Size – PG&E

	Definitions	Enrollees in DBP and CPP			Accounts <1000 kW			Accounts >= 1000 kW		
	NAICS	Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	2	1	1%	2	1	1%	-	-	0%
Manuf	31,32,33	81	102	51%	43	26	13%	38	75	38%
Wholes, transp, util	22,42,48-49	22	27	14%	13	7	4%	9	20	10%
Retail	44,45	2	2	1%	1	0	0%	1	2	1%
Off, hotel, serv	51-56,62,72	44	48	24%	29	16	8%	15	32	16%
Schools	61	9	8	4%	8	3	1%	1	6	3%
Inst., govt	71,81,92	6	6	3%	3	1	0%	3	5	3%
Other/unknown		4	3	2%	3	1	1%	1	2	1%
TOTAL		170	197	100%	102	56	28%	68	142	72%
Percent of total					60%	28%		40%	72%	

Table 2.4g: Enrollees in Both CPP & DBP – Percent of Target Population – PG&E

	Definitions	Enrollees in DBP and CPP			Accounts <1000 kW			Accounts >= 1000 kW		
	NAICS	Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load	Count	% of Target Population	% of Target population load
Ag, Min, Const	11,21,23	2	0.2%	0.2%	2	0.2%	0.5%		0.0%	0.0%
Manuf	31,32,33	81	5.2%	5.2%	43	3.9%	5.1%	38	8.8%	5.2%
Wholes, transp, util	22,42,48-49	22	2.2%	3.0%	13	1.7%	2.0%	9	4.2%	3.6%
Retail	44,45	2	0.2%	0.4%	1	0.1%	0.0%	1	4.3%	4.6%
Off, hotel, serv	51-56,62,72	44	1.8%	2.7%	29	1.4%	1.8%	15	4.1%	3.6%
Schools	61	9	1.4%	2.1%	8	1.3%	1.1%	1	1.7%	3.6%
Inst., govt	71,81,92	6	1.3%	1.7%	3	0.8%	0.5%	3	4.0%	2.6%
TOTAL		170	2.0%	3.0%	102	1.4%	1.9%	68	5.1%	3.9%

2.3 Program events

Table 2.5 lists the days of CPP and DBP events for each of the three utilities. Note that several events for SCE and PG&E were called near Independence Day (July 4), and several others called immediately before and after Labor Day (September 3). Finally, the last DBP event at SDG&E (October 24) was called during a period in which schools were cancelled (and presumably other businesses were affected) due to brush fires.

These features of several of the events created difficult issues in measuring CPP and DBP load impacts. This is the case due to the fact that many C&I customers’ usage patterns on days near holidays differ substantially from those on typical non-holiday weekdays (*e.g.*, many manufacturing customers’ loads are lower than normal during the entire week of July 4). Our evaluation approaches used to address these issues are described in the methodology and results sections below. In some cases, we report average-event results across only “typical,” or “good” events that did not occur near holidays.

Table 2.5: DBP and CPP Events – 2007

	DBP			CPP		
	SDG&E	SCE	PG&E	SDG&E	SCE	PG&E
June 7				X (Test)		
June 13						X
June 19		X				
June 22		X			X	
July 3		X			X	X
July 5		X			X	X
July 6		X			X	X
July 9		X				X
July 10		X				
July 16		X				
July 23		X				
July 27		X				
August 1						X
August 14		X				
August 15	X	X		X	X	
August 16	X	X		X	X	
August 17	X	X		X	X	
August 20		X				
August 21	X	X		X	X	X
August 22						X
August 28		X				X
August 29	X	X		X	X	X
August 30	X	X	X (Test)	X	X	X
August 31	X	X		X	X	X
Sept 4	X	X		X		
Sept 5				X		
Sept 6		X				
October 24	X					
TOTAL	9	22	1	9	12	12

3. Study methodology

We developed direct estimates of program-level impacts for CPP and DBP for SDG&E, SCE and PG&E from utility- and program-specific aggregate regression equations. These equations were estimated over the summer months of 2007, primarily using hourly load data aggregated across all customer accounts in each program. In some cases we also estimated aggregate equations for a limited number of customer types (*e.g.*, certain industry groups).⁷

⁷ An important but relatively minor factor that required attention with the load data was the issue of accounting for the change from standard time to daylight savings time. Each of the utilities used somewhat different conventions in maintaining their load data. SCE in particular leaves its data in standard time throughout the year. This simplifies the problem of dealing with two special days of either 23 or 25 hours, but requires the analyst to adjust the data to ensure consistency with the definition of specific event hours during the summer period.

3.1 Primary regression equation specifications

The aggregate regression equations were based on models of hourly loads as functions of a list of variables designed to control for factors affecting consumers' hourly usage levels, such as:

- Seasonal and hourly time patterns (e.g., month, day-of-week, and hour, plus various hour/day-type interactions)
- Weather (e.g., daily cooling degree-days (CDD))
- Event indicators—Hourly indicator variables interacted with event indicators, in order to provide estimates of the hourly load impacts during each event.

A typical DR program-level regression equation may be written as follows (the example below references a CPP program; but the same equation applies to DBP programs):

$$\begin{aligned}
 Q_t = & a + \sum_{Evt=1}^E \sum_{i=1}^{24} (b_{i,Evt}^{CPP} \times h_{i,t} \times CPP_t) + b_t^{MornLoad} \times MornLoad_t + \sum_{i=1}^{24} (b_i^{CDD} \times h_{i,t} \times CDD_t) \\
 & + \sum_{i=2}^{24} (b_i^{MON} \times h_{i,t} \times MON_t) + \sum_{i=2}^{24} (b_i^{FRI} \times h_{i,t} \times FRI_t) + \sum_{i=2}^{24} (b_i^h \times h_{i,t}) + \sum_{i=2}^5 (b_i^{DTYPE} \times DTYPE_{i,t}) \\
 & + \sum_{i=6}^{10} (b_i^{MONTH} \times MONTH_{i,t}) + e_t
 \end{aligned}$$

In this equation, Q_t represents the aggregated hourly usage for the customers enrolled in the program prior to the last event date; the b 's are estimated parameters; $h_{i,t}$ is a dummy variable for hour i ; CPP_t is an indicator variable for program event days; CDD_t is cooling degree days;⁸ E is the number of event days that occurred during the program year; $MornLoad_t$ is a variable equal to the average of the day's load in hours 1 through 10; MON_t is a dummy variable for Monday; FRI_t is a dummy variable for Friday; $DTYPE_{i,t}$ is a series of dummy variables for each day of the week; $MONTH_{i,t}$ is a series of dummy variables for each month; and e_t is the error term. The "morning load" variable was used in lieu of a more formal autoregressive structure in order to adjust the model to account for the level of load on a particular day. This was a particularly useful variable to use for the 2007 program year, which had a number of event days near holidays. The morning load variable appeared to help account for the lower load levels that occur near holidays (independent of the effects of event days), and thereby avoiding an overstatement of what the load would have been had events not been called.⁹ Because of the autoregressive nature of the morning load variable, no further correction for serial correlation was performed in these models.

⁸ Cooling degree days (CDD) was defined as $\text{MAX}[0, (\text{maxT} + \text{minT}) / 2 - 65]$, where maxT is the maximum daily temperature in degrees Fahrenheit and minT is the minimum daily temperature. Customer-specific CDD values are calculated using data from the most appropriate weather station. The aggregate CDD value is the load-weighted average CDDs for the individual customers, where the load weights are the average summer maximum demands.

⁹ In previous evaluations of demand response programs we have often excluded days contiguous with holidays on the basis that, like weekends, they are unusual days that do not contribute to explaining customers' normal load patterns, and events are rarely called near holidays.

Although each equation typically had over 250 variables (and their associated coefficients), the large number of hourly observations provided sufficient degrees of freedom to estimate the coefficients, many of which are estimated with high degrees of statistical significance.

SDG&E requested that separate hourly regression equations be estimated rather than combining all hours into a single equation and using interaction terms to allow separate hourly effects. The two approaches are quite similar in principle. Furthermore, tests involving estimating load impacts with both approaches produced similar results. The form of the equations used for SDG&E is as follows:¹⁰

$$Q_t = a + \sum_{Evt=1}^E (b_{i,Evt}^{CPP} \times CPP_{i,t}) + b^{CDD} \times CDDBLD_t + \sum_{i=2}^5 (b_i^{DTYPE} \times DTYPE_{i,t}) + \sum_{i=7}^9 (b_i^{MONTH} \times MONTH_{i,t}) + e_t$$

One of these equations is specified for each hour of the day. The error terms (e_t) are assumed to be auto-correlated and the models are therefore estimated using the Prais-Winsten method. For the DBP models, two variables are added to account for the load reductions that occurred in late October because of brush fires. One is an indicator variable for October 23rd and 24th, which experienced particularly steep load reductions relative to similar days prior to the brush fires. (October 24th was an event day.) The other is an indicator variable for October 22nd and October 25th through 31st.

3.2 Uncertainty-Adjusted Load Impacts

The Load Impact Protocols require the estimation of uncertainty-adjusted load impacts. In the case of *ex post* load impacts, the parameters that constitute the load impact estimates are not estimated with certainty. Therefore, we base the uncertainty-adjusted load impacts on the variance-covariance matrices associated with the estimated load impacts.

The scenarios of program impacts for each event day are generated through a Monte Carlo simulation that uses the Cholesky decomposition of the portion of the variance-covariance matrix containing the event variables (*e.g.*, if there are 12 events, this would be a 288x288 matrix to include all 24 hours for every). The Cholesky decomposition is multiplied by a vector (*e.g.*, 288x1) of random draws from the standard normal distribution, and then the estimated coefficients for each hour of the event day are added to the result. This produces correlated random draws that have the variances and covariances estimated from the data. One thousand random draws are taken for each cell, and the draws are ranked using the average impact across the program's event hours. The 10th, 30th, 50th, 70th, and 90th percentile scenarios are equal to the coefficients in the 100th, 300th, 500th, 700th, and 900th ranked draws.

The method used to estimate the uncertainty-adjusted load impacts for SDG&E's programs differed slightly because of the use of hour-specific models. That is, because each hour has

¹⁰ The cooling degree day (*CDDBLD*) variable uses a 65 degree threshold and includes a buildup component, such that $CDDBLD_d = (40/75) \times CDD_d + (20/75) \times CDD_{d-1} + (10/75) \times CDD_{d-2} + (5/75) \times CDD_{d-3}$. The d index refers to days, so that the lagged values refer to CDDs from the previous days.

its own model, there is no variance-covariance matrix that contains information regarding the correlation of the uncertainty across hours. The mean and variance of the hourly load impacts were directly estimated (*i.e.*, they are the estimated event-day coefficient and the square of the associated standard error) and used in the Monte Carlo analysis. The covariances (which could not be directly estimated) were based on a correlation matrix for loads across the 24 hours of the day. Other than this change, the methods used to estimate uncertainty-adjusted load impacts for SDG&E did not differ from those used for SCE and PG&E.

An alternative method was used to generate the uncertainty-adjusted load impacts for the *average* event day by program and utility. In this case, we assumed that the load impacts for each event day were known with certainty, and based the 10th through 90th percentile scenarios on the standard deviation of the load impacts across the event days. Specifically, we assumed that the hourly load impacts for an average event day were normally distributed, with the mean and standard deviation of the distribution calculated across the event days.

4. Detailed study findings -- CPP

The primary objective of this task was to estimate the aggregate and per-customer CPP event-day load impacts for each utility. Hourly load impacts for an *average event*, including risk-adjusted load impacts at different probability levels, are shown in tables in this section, and illustrated in figures. All regression coefficients and statistics for each equation are presented in Appendix 1, while additional figures showing load impacts for *each event* are shown in Appendix 2.

4.1 SDG&E

As shown in Table 2.1, SDG&E’s CPP rate applied during a seven-hour period on CPP event days, with a Moderate price applying from 11 a.m. to 3 p.m. and a High price applying during hours-ending 4 p.m. through 6 p.m. SDG&E called nine CPP events in 2007, as shown in Table 4.1.

Table 4.1: SDG&E CPP Event Days in 2007

Event Days	Event Time
August 15, 2007	11 a.m. to 6 p.m.
August 16, 2007	11 a.m. to 6 p.m.
August 17, 2007	11 a.m. to 6 p.m.
August 21, 2007	11 a.m. to 6 p.m.
August 29, 2007	11 a.m. to 6 p.m.
August 30, 2007	11 a.m. to 6 p.m.
August 31, 2007	11 a.m. to 6 p.m.
September 4, 2007	11 a.m. to 6 p.m.
September 5, 2007	11 a.m. to 6 p.m.

4.1.1 Load impact models

Separate regression equations were estimated for each hour of the day, with each model having the specification shown in Section 3.1. Weekends, holidays, and some “near-holiday” days were excluded from the sample. (“Near-holiday” days were defined as May 25, July 3, and July 5, 2007. Days near Labor Day were not excluded because they were event days.)

Load data for participating customers were combined into an aggregate load profile prior to estimating the models. CDDs were combined across customers using a load-weighted average of the Zone 1 and Zone 4 CDDs, where the load weights were based on the average of the customers’ summer non-coincident demands. The adjusted R-squared values for the 24 regression equations ranged from 0.565 to 0.797, with an average of 0.653. All of the models had 102 observations.

4.1.2 Load impact results

Table 4.2 displays the estimated hourly load impact results for a typical event day (represented by the average across all individual event days). The average hourly load impacts ranged from 5.5 MW to nearly 11 MW, representing load reductions of about 10 percent during the Moderate-price period and nearly 14 percent during the High-price period. Figure 4.1 shows the fairly tight range of uncertainty-adjusted load impacts for the average event. Figure 4.2 illustrates the hourly implied reference load, actual load and load impacts shown in the table. Figure 4.3 shows the estimated load impacts for each event.

Table 4.2: CPP Aggregate Load Impacts – Average Event Day – *SDG&E*

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	59,439	61,518	2,078	70.5	4,196	2,945	2,078	1,212	-40
2	57,355	59,225	1,870	70.2	3,948	2,720	1,870	1,019	-209
3	55,611	57,233	1,622	69.6	3,937	2,569	1,622	674	-694
4	54,710	56,014	1,304	69.5	3,635	2,258	1,304	350	-1,028
5	57,339	58,829	1,491	69.3	4,019	2,525	1,491	456	-1,038
6	62,128	63,658	1,530	69.8	4,332	2,677	1,530	384	-1,271
7	68,272	69,993	1,721	72.6	4,206	2,738	1,721	703	-765
8	73,116	73,976	860	75.6	3,059	1,760	860	-40	-1,340
9	75,178	75,763	586	79.2	2,836	1,507	586	-335	-1,665
10	77,028	76,153	-874	81.8	1,535	111	-874	-1,860	-3,283
11	78,119	74,949	-3,170	83.1	-434	-2,050	-3,170	-4,290	-5,906
12	76,846	66,550	-10,296	82.6	-7,425	-9,121	-10,296	-11,471	-13,168
13	72,675	65,307	-7,368	82.5	-4,306	-6,115	-7,368	-8,621	-10,430
14	69,731	63,505	-6,226	82.2	-3,350	-5,049	-6,226	-7,403	-9,103
15	69,639	64,098	-5,542	81.9	-3,098	-4,542	-5,542	-6,542	-7,986
16	72,763	63,342	-9,421	80.4	-6,551	-8,247	-9,421	-10,596	-12,292
17	74,021	63,094	-10,927	78.8	-8,024	-9,739	-10,927	-12,115	-13,830
18	71,126	61,668	-9,458	75.9	-7,342	-8,592	-9,458	-10,324	-11,574
19	68,740	63,943	-4,797	72.9	-1,933	-3,625	-4,797	-5,970	-7,662
20	66,992	64,936	-2,056	71.7	-155	-1,279	-2,056	-2,834	-3,958
21	66,096	64,933	-1,163	71.1	912	-314	-1,163	-2,012	-3,239
22	64,655	64,448	-207	70.5	2,645	960	-207	-1,373	-3,058
23	64,079	64,441	362	70.0	4,045	1,869	362	-1,145	-3,321
24	62,277	63,081	803	71.0	4,966	2,507	803	-900	-3,360
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
	1,617,936	1,560,655	-57,281	59.2	10th	30th	50th	70th	90th
					5,655	-31,528	-57,281	-83,034	-120,217

Figure 4.1: CPP Uncertainty-Adjusted Load Impacts – Average Event – *SDG&E*

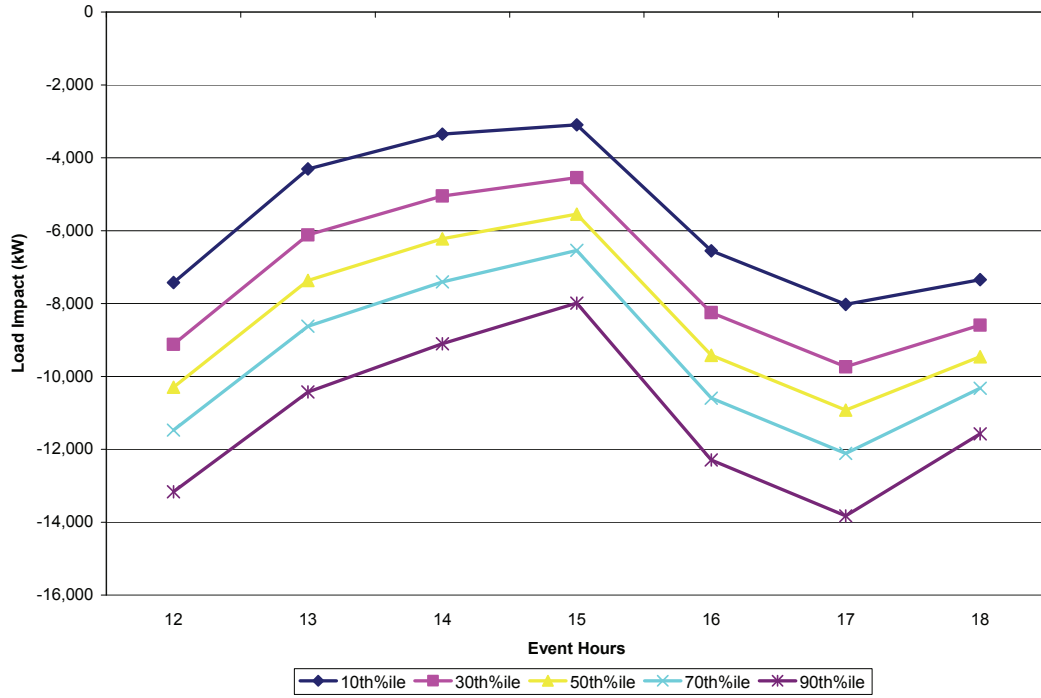


Figure 4.2: Total CPP Load Impact – Average Event in 2007 – *SDG&E*

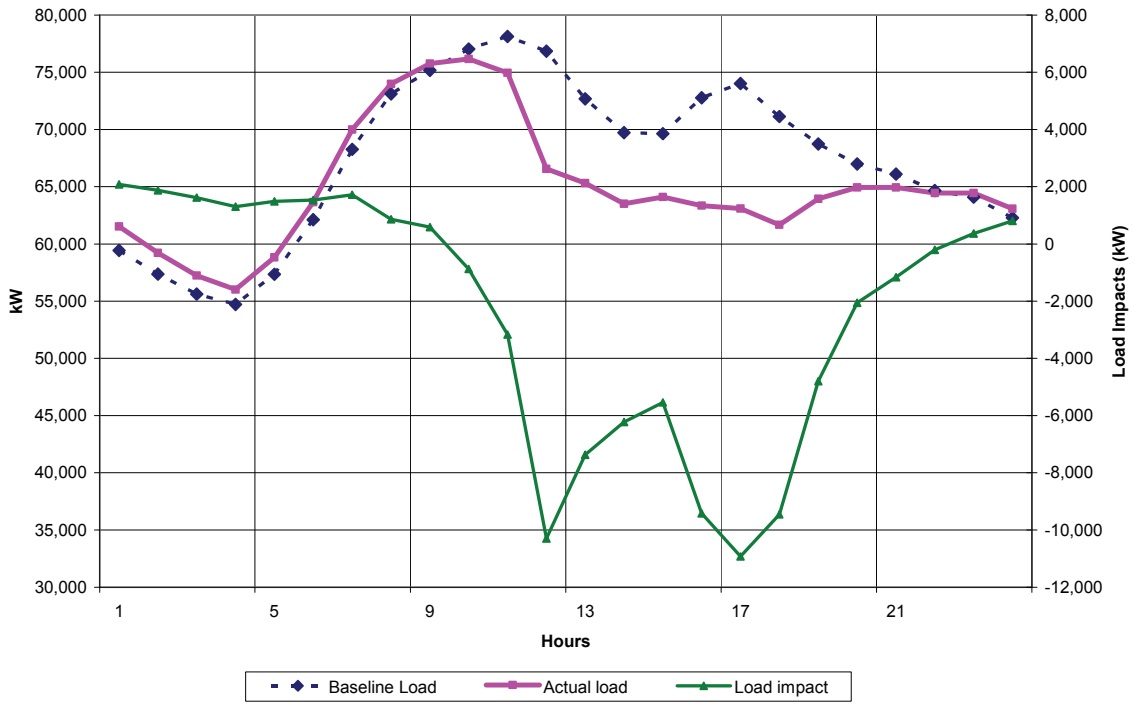
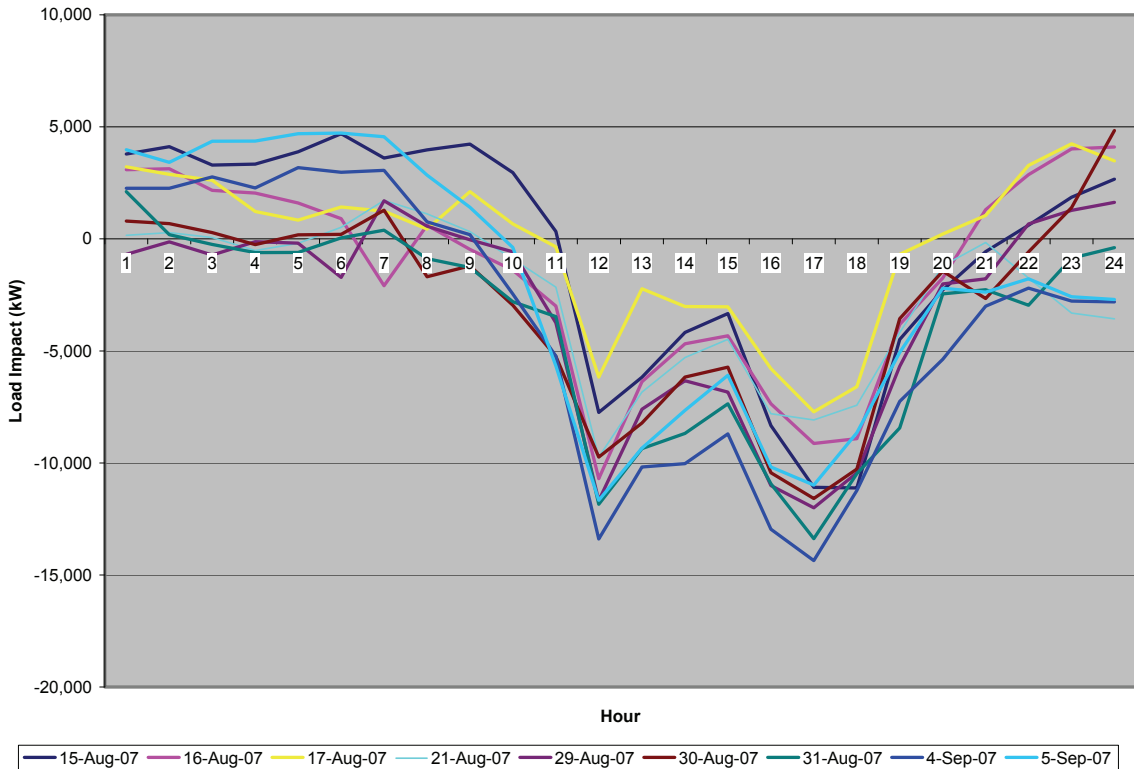


Figure 4.3: CPP Event-Specific Load Impacts – *SDG&E*



Notice that the load reductions tend to be largest in the first hour of the event period (hour 12), moderate in hours 13 through 15, and then increase again through the end of the event window. The reduction in the load impact in the middle of the event window appears to be related to the behavior of customers in NAICS industry group 22 (specifically, water utilities). A large percentage of the participating CPP load belongs to this group. An examination of the aggregate load profile for the 49 customers in this group shows that their load on *non-event* days typically falls during hours 14 and 15 (and, to a lesser extent, in the surrounding hours), likely as a result of their response to the summer on-peak demand charge that applies on non-event days. It appears that event-day behavior for these customers consists of reducing and maintaining load at this low level for the duration of the CPP event window. Therefore, significant load reductions relative to the baseline load are estimated for most event hours, except those hours in which their load would have been low anyway.

4.2 SCE

SCE called twelve CPP event days in 2007, as shown in the table below. In each case, the event was called a day ahead and was six hours in duration, from 12:00 noon to 6:00 p.m.

Table 4.3: SCE CPP Event Days in 2007

Event Days	Event Trigger
June 6, 2007	Measurement & Verification
June 21, 2007	Heat Rate Exceed 15,000 BTU
July 2, 2007	Heat Rate Exceed 15,000 BTU
July 3, 2007	Heat Rate Exceed 15,000 BTU
July 5, 2007	Heat Rate Exceed 15,000 BTU
August 14, 2007	Heat Rate Exceed 15,000 BTU
August 15, 2007	Heat Rate Exceed 15,000 BTU
August 16, 2007	Heat Rate Exceed 15,000 BTU
August 20, 2007	Heat Rate Exceed 15,000 BTU
August 28, 2007	Heat Rate Exceed 15,000 BTU
August 29, 2007	Heat Rate Exceed 15,000 BTU
August 30, 2007	Heat Rate Exceed 15,000 BTU

As indicated in Table 2.3b, the majority of SCE’s CPP customer accounts were manufacturing customers. All CPP customers’ loads were aggregated into one total load, and the regression equation described in Section 3.1 was estimated on the aggregate load data. Weekends and holidays were excluded from the estimation database.¹¹ In addition, we shifted the SCE hourly load data by one hour to account for Daylight Savings Time. (The load data were provided in Standard Time.)

The model used the program-level hourly usage as the dependent variable. This allows for the direct estimation of the load impacts by event day and hour. For example, a CPP event hour 14 coefficient of -500 would mean that participating customers reduced load by 500 kWh in that hour relative to their reference load (as estimated by the regression equation).

In addition to estimating the *ex post* load impacts, we developed the *risk-adjusted* program impacts, which show the expected range of load impacts given the estimated coefficients, using the parameter values and the associated variance-covariance matrix.

The regression statistics for the SCE CPP load impact model were the following:

- Adjusted R-squared = 0.981; and
- Number of observations = 2,016.

Table 4.4 summarizes the hourly load impacts for the average CPP event (*e.g.*, averaged over all individual events). The hourly average event-day load reductions ranged from 5.7 MW to 9.1 MW, with the largest reduction occurring in the first event hour. These load impacts represent approximately 40 percent reductions in each event hour. Note that most

¹¹ The inclusion of weekends and holidays would require the addition of variables to capture the fact that load levels and patterns on weekends and holidays can differ greatly from those of non-holiday weekdays. Because event days do not occur on weekends or holidays, the exclusion of these data does not affect the model’s ability to estimate *ex post* load impacts.

of the SCE CPP customers faced a substantially higher CPP price in all event hours than did customers at the other two utilities. Figure 4.4 shows the rather tight range of uncertainty-adjusted load impacts, given the highly significant coefficients estimated for SCE’s CPP customers. Figure 4.5 illustrates the load impacts for the average event day, while Figure 4.6 illustrates the estimated event-specific load impacts.

Table 4.4: CPP Total Load Impacts for Average Event Day -- SCE

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	13,256	12,852	-404	70.8	773	78	-404	-885	-1,581
2	13,438	13,566	128	70.0	1,437	664	128	-407	-1,180
3	13,402	13,697	295	69.2	1,510	792	295	-202	-920
4	13,691	14,429	737	68.5	1,640	1,107	737	368	-165
5	16,093	17,496	1,403	67.9	2,587	1,888	1,403	919	219
6	19,714	20,100	386	67.5	1,764	950	386	-177	-991
7	22,166	21,858	-308	67.8	1,223	319	-308	-935	-1,839
8	23,451	22,566	-884	70.4	701	-235	-884	-1,533	-2,470
9	23,185	22,216	-969	74.6	316	-443	-969	-1,495	-2,254
10	23,368	22,289	-1,079	78.8	375	-484	-1,079	-1,674	-2,533
11	23,848	22,413	-1,435	82.7	7	-845	-1,435	-2,025	-2,877
12	22,946	19,678	-3,268	85.7	-1,865	-2,694	-3,268	-3,841	-4,670
13	21,261	12,137	-9,123	88.1	-7,946	-8,642	-9,123	-9,605	-10,300
14	20,442	11,625	-8,817	89.6	-7,543	-8,296	-8,817	-9,338	-10,091
15	18,364	10,882	-7,481	89.7	-6,320	-7,006	-7,481	-7,956	-8,643
16	17,083	10,398	-6,685	89.6	-5,465	-6,186	-6,685	-7,184	-7,904
17	15,811	9,591	-6,220	88.4	-4,762	-5,623	-6,220	-6,817	-7,678
18	14,899	9,193	-5,706	86.7	-4,305	-5,133	-5,706	-6,279	-7,107
19	15,849	12,723	-3,126	84.1	-1,414	-2,425	-3,126	-3,826	-4,838
20	16,333	14,720	-1,612	80.1	330	-818	-1,612	-2,407	-3,554
21	16,081	15,402	-680	76.7	1,129	60	-680	-1,420	-2,488
22	15,725	15,155	-571	74.5	1,222	163	-571	-1,304	-2,363
23	13,956	14,035	79	73.2	1,419	627	79	-470	-1,262
24	13,464	13,851	387	72.3	1,638	899	387	-125	-863
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
	427,824	372,872	-54,952	120.1	-21,551	-41,285	-54,952	-68,620	-88,353

Figure 4.4: CPP Uncertainty-Adjusted Load Impacts – Average Event-- SCE

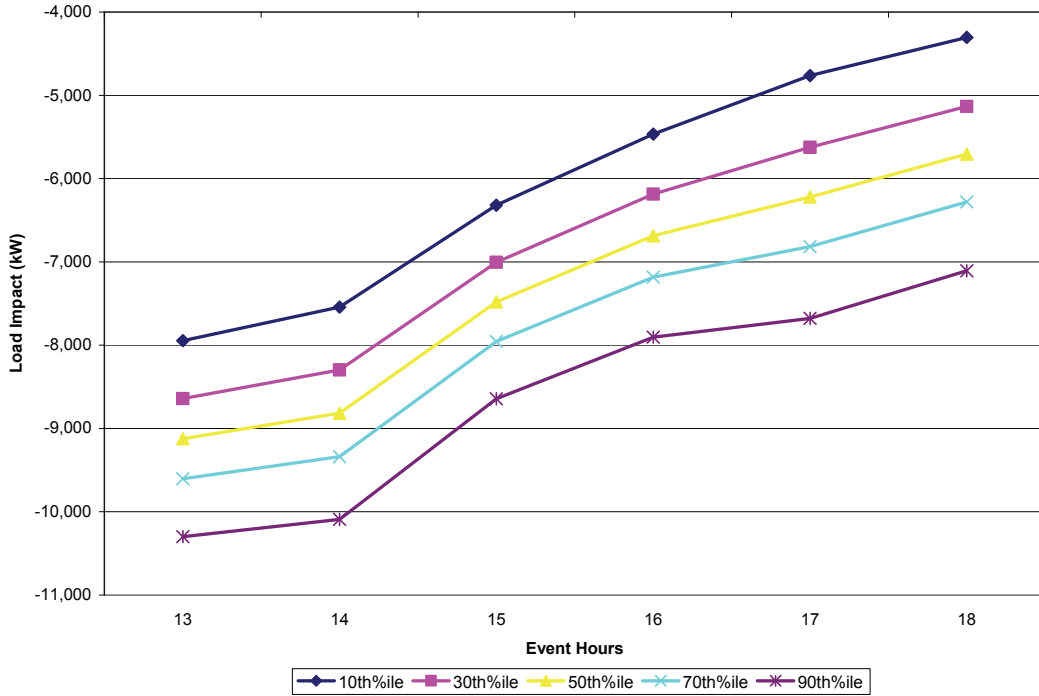


Figure 4.5: Total CPP Load Impacts – Average Event in 2007-- SCE

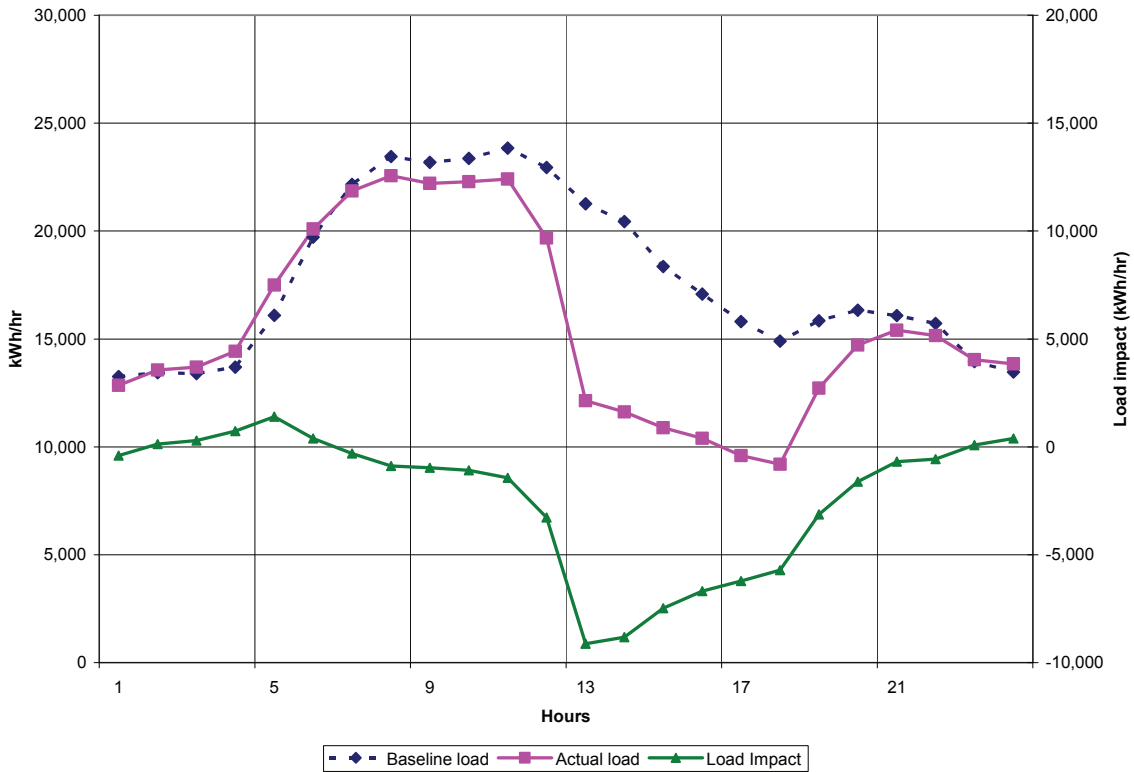
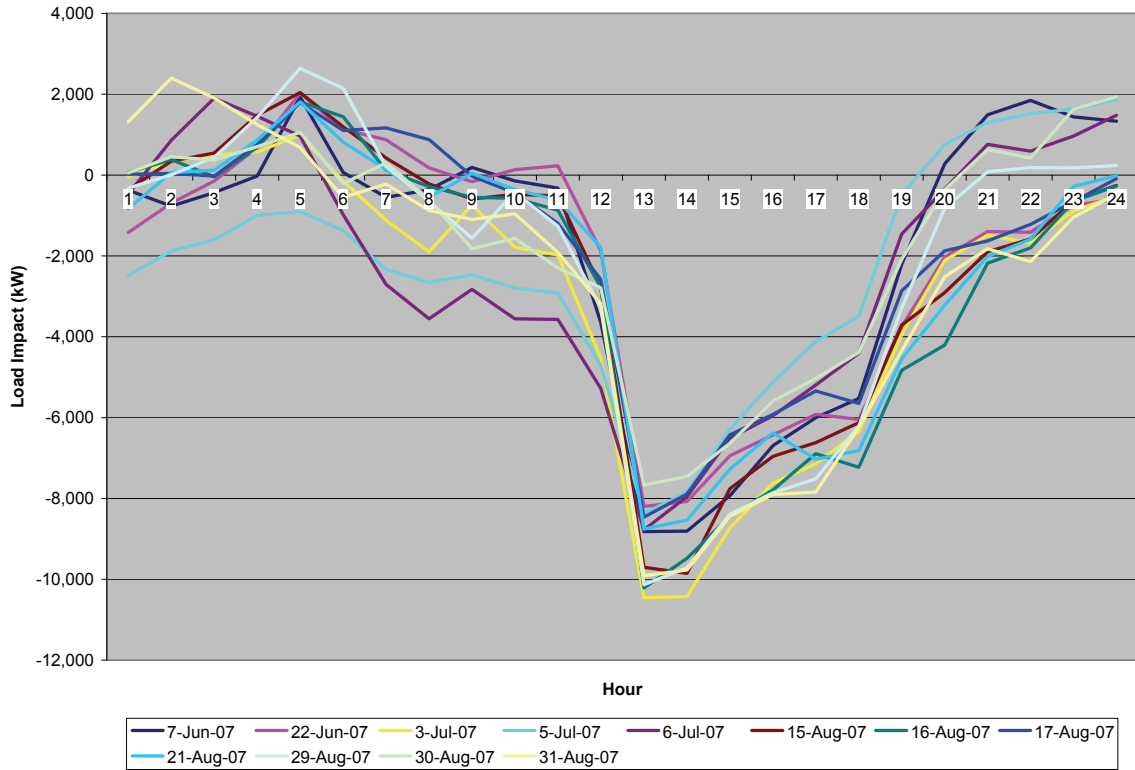


Figure 4.6: CPP Event-Specific Load Impacts – SCE



4.3 PG&E

PG&E called twelve CPP event days in 2007, as shown in the table below. In each case, the event was called a day ahead and was six hours in duration, from 12:00 noon to 6:00 p.m.

Table 4.5: PG&E CPP Event Days in 2007

Date	Event Time
June 13, 2007	12 p.m. to 6 p.m.
July 3, 2007	12 p.m. to 6 p.m.
July 5, 2007	12 p.m. to 6 p.m.
July 6, 2007	12 p.m. to 6 p.m.
July 9, 2007	12 p.m. to 6 p.m.
August 1, 2007	12 p.m. to 6 p.m.
August 21, 2007	12 p.m. to 6 p.m.
August 22, 2007	12 p.m. to 6 p.m.
August 28, 2007	12 p.m. to 6 p.m.
August 29, 2007	12 p.m. to 6 p.m.
August 30, 2007	12 p.m. to 6 p.m.
August 31, 2007	12 p.m. to 6 p.m.

Aggregate CPP load impacts for PG&E were estimated on the basis of an aggregate regression equation using data for all CPP participants, as for the other utilities. Table 4.6 summarizes the total hourly load impacts for the average CPP event (*e.g.*, averaged over all individual events). The hourly average event-day load reductions ranged from about 8.5 to 15 MW, with the largest reductions occurring in the last three event hours. The load impacts represented percentage reductions ranging from about 2.5 to 5 percent. Figure 4.7 shows the somewhat wide range of uncertainty-adjusted load impacts. Figure 4.8 illustrates the baseline and actual load, and the hourly load impacts for the average event. Figure 4.9 shows event-specific estimated load impacts. The event-specific load impacts, both in magnitude and hourly pattern range more widely than for the CPP load impacts at SDG&E and SCE. It is possible that some of this effect is due to differences in customer load changes on near-holiday event days.

Table 4.6: CPP Total Load Impacts for Average Event Day in 2007 – PG&E

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	229,690	225,817	-3,873	68.9	5,042	-225	-3,873	-7,521	-12,789
2	225,869	222,281	-3,588	67.9	4,706	-194	-3,588	-6,982	-11,883
3	224,012	220,440	-3,572	66.9	3,127	-831	-3,572	-6,313	-10,271
4	225,418	223,224	-2,194	66.0	3,197	12	-2,194	-4,400	-7,584
5	235,574	234,204	-1,370	65.2	5,170	1,306	-1,370	-4,046	-7,910
6	256,166	255,714	-452	64.6	4,200	1,452	-452	-2,355	-5,103
7	280,417	281,998	1,580	64.6	4,114	2,617	1,580	543	-954
8	304,409	305,571	1,162	66.6	7,444	3,732	1,162	-1,409	-5,121
9	322,552	325,181	2,629	69.9	14,097	7,321	2,629	-2,064	-8,840
10	337,643	339,294	1,651	73.4	13,735	6,596	1,651	-3,293	-10,432
11	349,332	349,219	-113	77.2	10,474	4,219	-113	-4,445	-10,700
12	349,057	348,381	-676	80.8	9,571	3,517	-676	-4,869	-10,922
13	340,889	332,363	-8,526	83.6	-462	-5,226	-8,526	-11,825	-16,589
14	343,652	332,567	-11,086	85.6	-802	-6,878	-11,086	-15,293	-21,369
15	338,421	327,208	-11,213	86.9	-574	-6,860	-11,213	-15,566	-21,852
16	324,814	310,986	-13,828	87.3	-6,616	-10,877	-13,828	-16,779	-21,041
17	310,772	295,808	-14,965	86.9	-6,848	-11,643	-14,965	-18,286	-23,081
18	295,138	281,086	-14,052	85.7	-4,315	-10,068	-14,052	-18,037	-23,789
19	281,982	276,158	-5,824	83.3	5,131	-1,341	-5,824	-10,306	-16,778
20	271,521	271,080	-442	79.6	9,319	3,552	-442	-4,436	-10,202
21	263,479	263,963	484	75.6	9,834	4,310	484	-3,342	-8,866
22	254,530	253,583	-947	73.1	8,817	3,049	-947	-4,942	-10,711
23	243,866	242,492	-1,374	71.4	8,232	2,557	-1,374	-5,305	-10,981
24	237,692	235,720	-1,972	69.9	7,685	1,979	-1,972	-5,924	-11,629
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
	6,846,897	6,754,338	-92,560	87.3	114,278	-7,924	-92,560	-177,196	-299,397

Figure 4.7: CPP Uncertainty-Adjusted Load Impacts – Average Event Day – PG&E

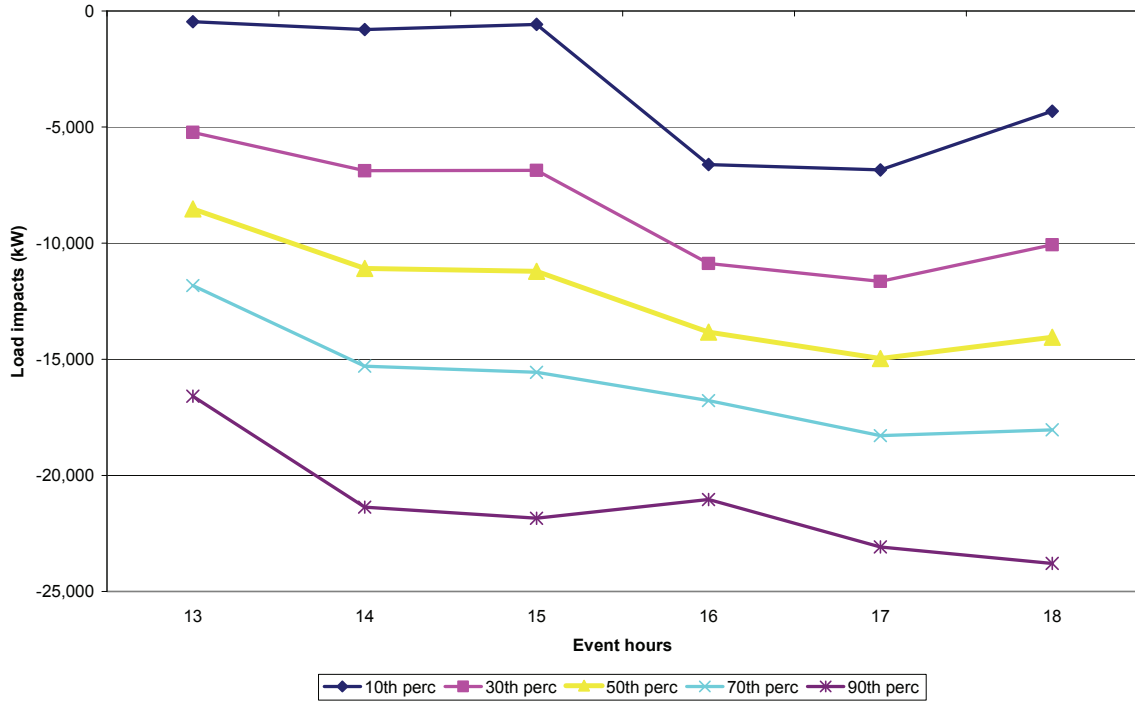


Figure 4.8: CPP Total Load Impacts – Average Event Day in 2007 – PG&E

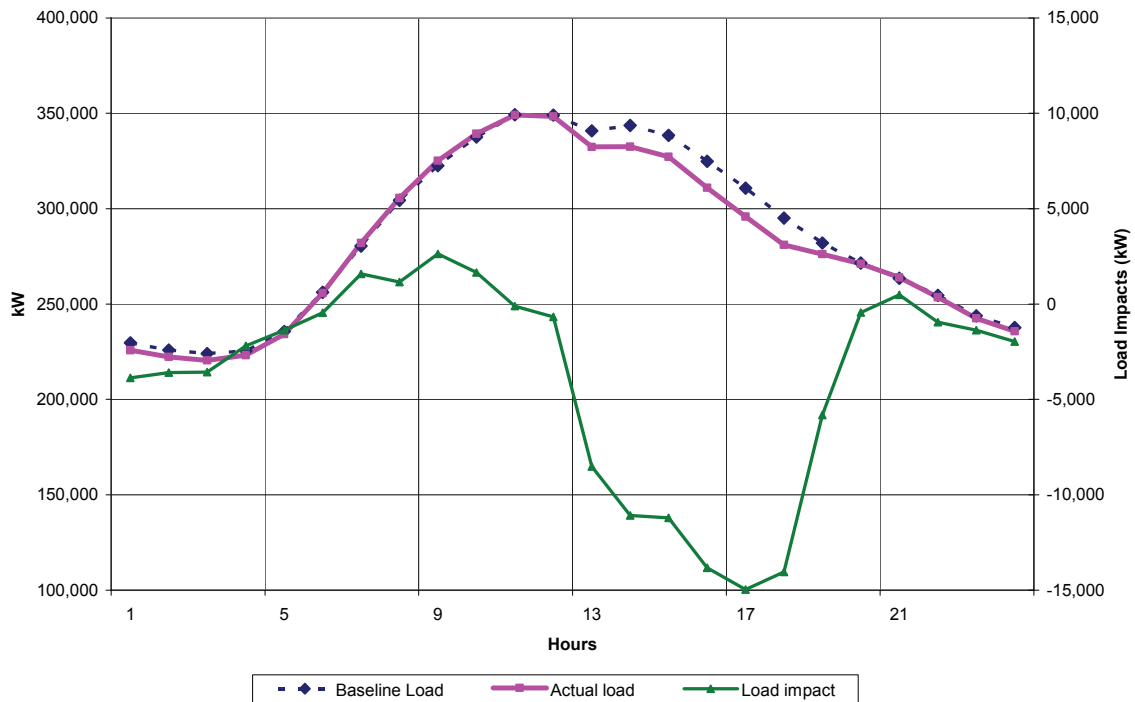
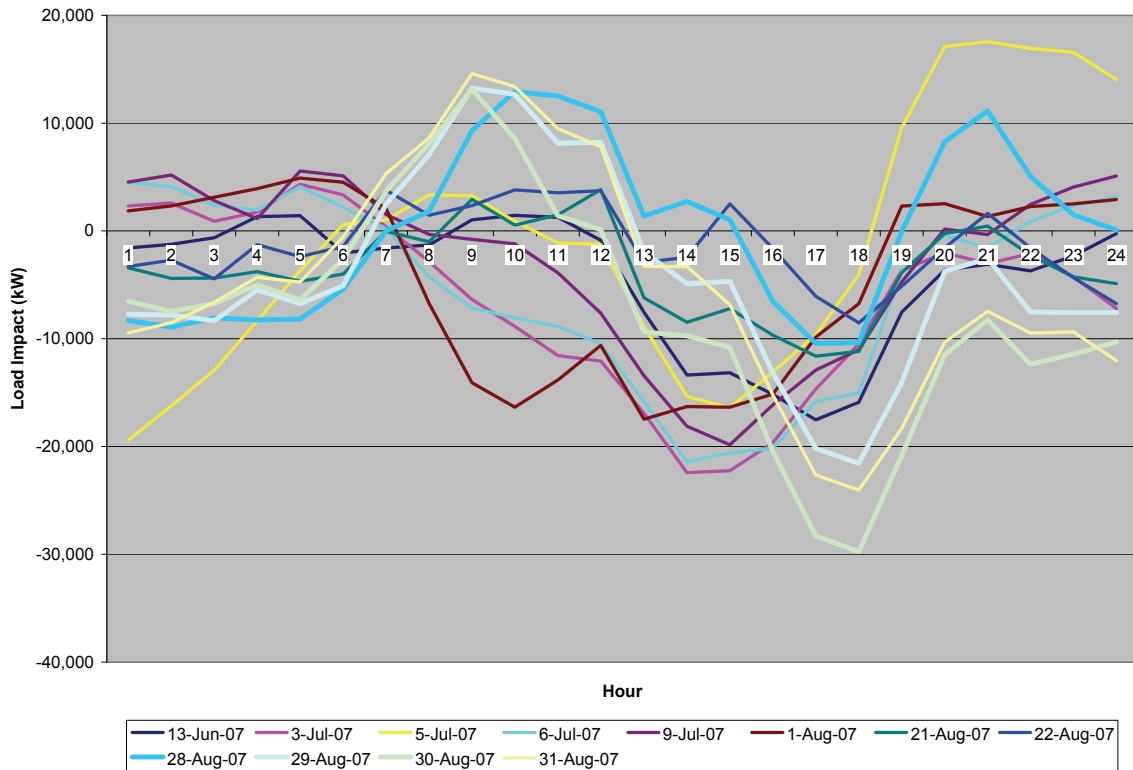


Figure 4.9: CPP Event-Specific Load Impacts – PG&E



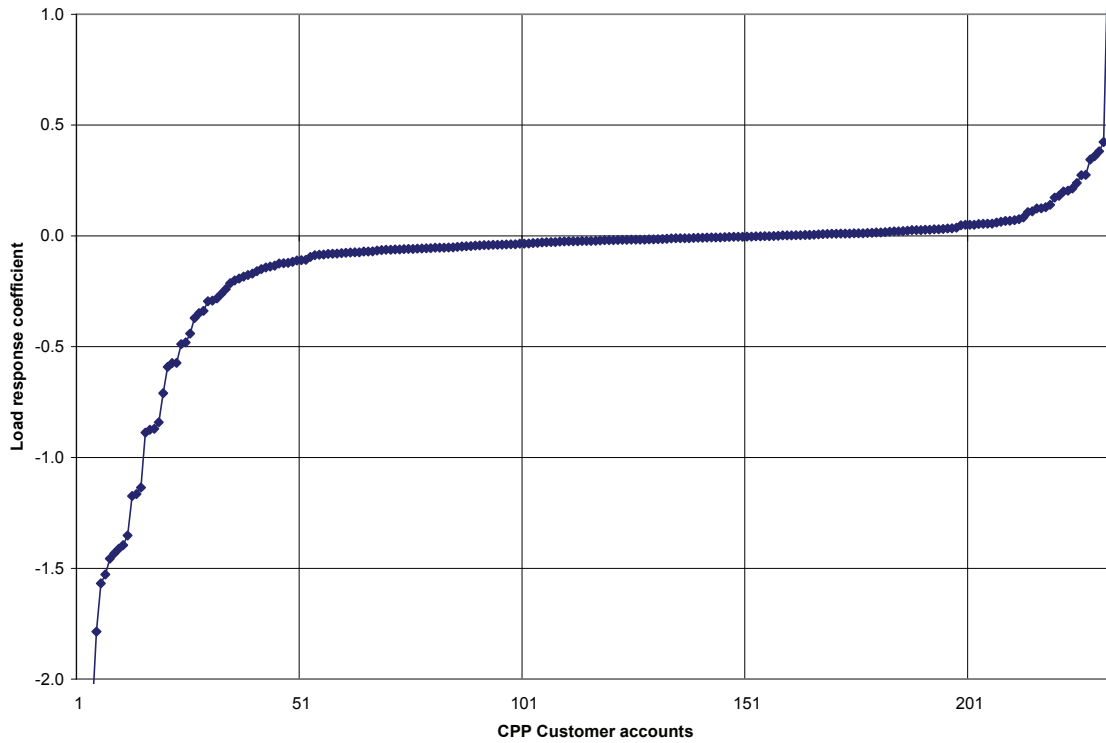
4.4 Customer-level regression analysis

To better understand the nature of the aggregate CPP load impacts, and to investigate the range of price responsiveness across CPP participants, we estimated customer-specific load impact regressions and examined the event coefficients. To simplify comparisons across customers, the equations were estimated in log form, such that the coefficient on the event variables represents a percentage load impact (*e.g.*, a coefficient of -0.10 indicates a 10 percent load reduction). Separate variables were included for the first three hours and last three hours of the event period (note that most SCE CPP participants faced a single CPP price during all 6 event hours).

4.4.1 SDG&E

Figure 4.8 shows the distribution of estimated coefficients across SDG&E's CPP customer accounts for the moderate-price period. Nearly two-thirds of the coefficients were negative, and approximately half of those were significant. The very large negative load-response coefficients typically indicated customers with an NAICS code indicating water utility, who have the ability to reduce load to nearly zero during event periods.

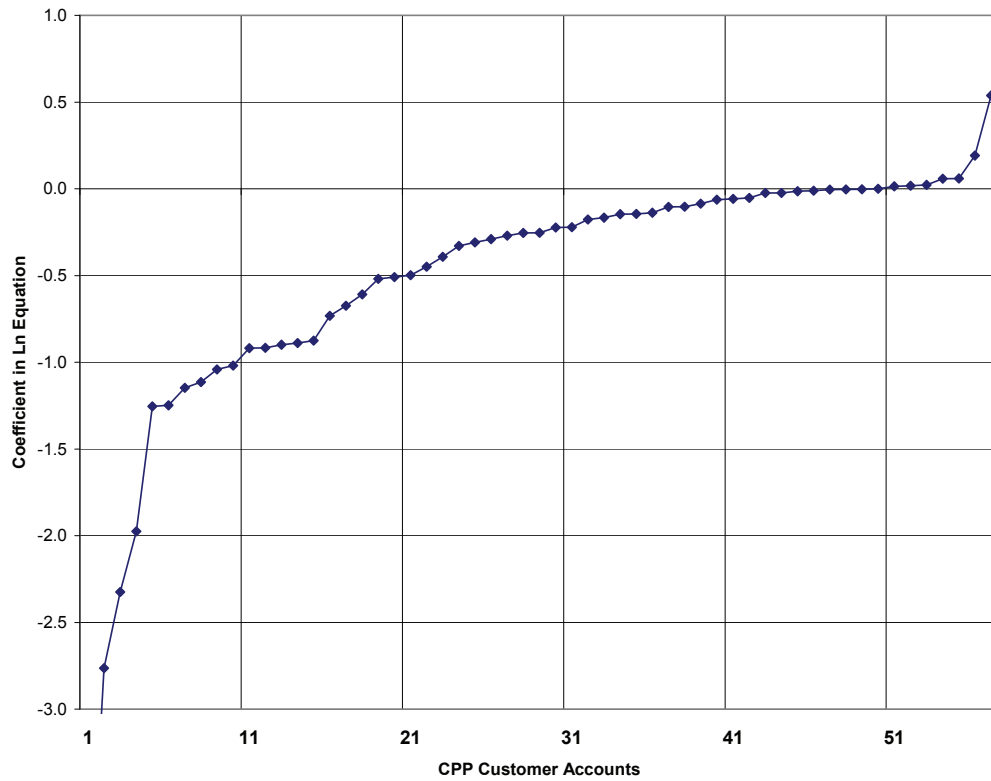
**Figure 4.10: Distribution of CPP Customer-Specific Load Response Estimates –
*SDG&E***



4.4.2 SCE

Figure 4.9 shows the distribution of estimated coefficients for SCE’s CPP customers during the first three hours of the event period. Nearly two-thirds of the coefficients were negative and significant, while only one coefficient was positive and significant.

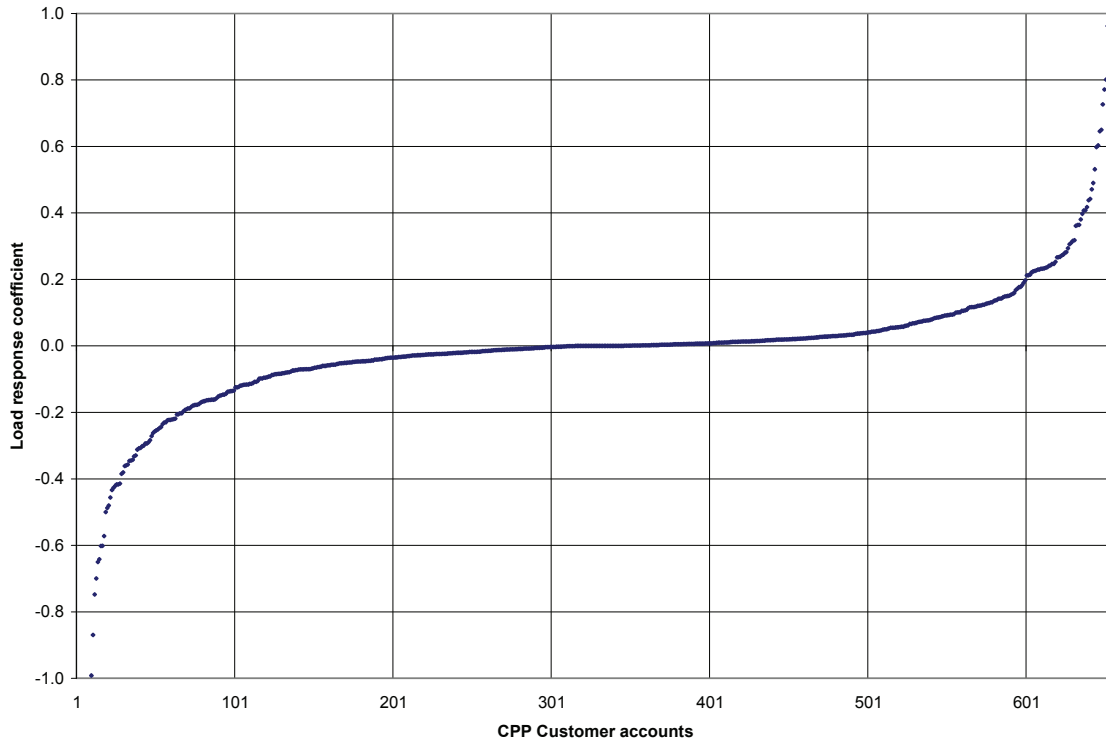
Figure 4.11: Distribution of Customer-Specific Load Response Estimates -- SCE



4.4.3 PG&E

Figure 4.10 shows the distribution of estimated load response coefficients across PG&E's CPP customer accounts for the moderate-price period. Approximately half of the coefficients were negative, but only about 15 to 20 percent were statistically significant at the 95 percent level.

Figure 4.12: Distribution of Customer-Specific Load Response Estimates – PG&E



5. Detailed study findings – DBP load impacts

All regression coefficients and statistics for each DBP equation are presented in Appendix 1. This section summarizes DBP bidding patterns and estimated load impacts for each of the utilities.

5.1 SDG&E

5.1.1 Bidding patterns

Tables 5.1a and 5.1b summarize the characteristics of SDG&E's DBP enrollees and bidders. According to the program data, 50 customer accounts (out of 181 enrollees) submitted standing bids for each event (no information was available on bidding for the last event (October 24). The bulk of DBP customers who did not submit a standing bid were also participants in the Peak Day (CI2020) program. When events are called on the same day, Peak Day dominates DBP for these customers. As indicated in the first table, DBP bidders were concentrated in the three industry groups that contained the bulk of the DBP enrollees (Manufacturing, Offices, etc., and Schools). According to the second table, the bulk of DBP enrollees were less than 1,000 kW in size.

Table 5.1a: DBP Bidding Activity by Industry group – *SDG&E*

	Definitions	All DBP Enrollees			Bidders			Non-Bidders		
	NAICS	Sum of max demands			Sum of max demands			Sum of max demands		
		Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Ag, Min, Const	11,21,23	3	5	7%	-	-	0%	3	5	7%
Manuf	31,32,33	27	24	36%	14	7	10%	13	17	26%
Wholes, transp, util	22,42,48-49	6	3	5%	6	3	5%	-	-	0%
Retail	44,45	5	1	2%	-	-	0%	5	1	2%
Off, hotel, serv	51-56,62,72	36	15	23%	12	8	12%	24	7	11%
Schools	61	92	16	25%	18	4	6%	74	12	19%
Inst., govt	71,81,92	12	1	2%	-	-	0%	12	1	2%
TOTAL		181	66	100%	50	22	34%	131	43	66%
Percent of total					28%	34%		72%	66%	

Table 5.1b DBP Bidding Activity by Size – *SDG&E*

	All DBP Enrollees			Bidders			Non-Bidders		
	Sum of max demands			Sum of max demands			Sum of max demands		
	Count	(MW)	% of load	Count	(MW)	% of total load	Count	(MW)	% of total load
Less than 1,000kW	174	41	62%	47	17	26%	127	24	36%
Greater than 1,000kW	7	25	38%	3	5	7%	4	20	30%
TOTAL	181	66	100%	50	22	34%	131	43	66%
Percent of total				28%	34%		72%	66%	

5.1.2 Load impacts

SDG&E DBP events are listed in the following table:

Table 5.2: SDG&E DBP Event Days in 2007

Event Days	Event Time
August 15, 2007	2 p.m. to 6 p.m.
August 16, 2007	2 p.m. to 6 p.m.
August 17, 2007	2 p.m. to 6 p.m.
August 21, 2007	2 p.m. to 6 p.m.
August 29, 2007	2 p.m. to 6 p.m.
August 30, 2007	2 p.m. to 6 p.m.
August 31, 2007	2 p.m. to 6 p.m.
September 4, 2007	1 p.m. to 6 p.m.
October 24, 2007	12 p.m. to 8 p.m.

Events typically lasted four hours, from 2 to 6 p.m. (hours-ending 15 through 18). A notable exception was the last event, on October 24, which was called for eight hours, from hour-ending 13 through 20, in conjunction with a number of other emergency programs, due to a series of brush fires in hot weather conditions. The program load impacts were estimated from a regression equation of the form described in Section 3 applied to hourly load data for the 50 DBP bidders. Table 5.3 shows total load impacts for the average DBP

event day, including October 24. The average hourly load impact was about 0.4 MW, or about 2.5 to 3.5 percent of the total DBP bidders load.

Table 5.3a: DBP Load Impacts for Average Event Day in 2007 – SDG&E

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	9,159	8,805	-354	70.2	125	-158	-354	-550	-833
2	8,936	8,593	-343	70.1	125	-151	-343	-534	-810
3	8,628	8,291	-337	69.6	66	-172	-337	-502	-740
4	8,728	8,438	-290	69.1	195	-91	-290	-488	-775
5	8,846	8,721	-125	68.9	363	75	-125	-325	-613
6	9,946	10,158	212	69.5	1,045	553	212	-129	-621
7	10,696	10,695	-1	72.3	372	151	-1	-154	-375
8	11,379	11,399	20	75.7	358	158	20	-119	-318
9	12,075	12,063	-12	79.4	418	164	-12	-188	-442
10	12,657	12,662	5	82.2	286	120	5	-110	-276
11	12,892	12,710	-182	83.5	107	-64	-182	-300	-470
12	12,603	12,567	-37	83.3	397	141	-37	-214	-471
13	12,807	12,427	-380	83.2	197	-144	-380	-616	-957
14	12,869	12,458	-411	82.7	360	-96	-411	-726	-1,182
15	12,709	12,398	-311	82.4	599	61	-311	-684	-1,222
16	12,638	12,221	-417	80.7	407	-80	-417	-754	-1,240
17	12,235	11,909	-325	79.3	358	-46	-325	-604	-1,008
18	11,477	11,204	-272	76.0	342	-21	-272	-524	-887
19	10,769	10,608	-161	73.5	361	52	-161	-375	-683
20	10,775	10,725	-51	72.4	342	110	-51	-211	-443
21	10,796	10,684	-112	71.9	257	39	-112	-263	-481
22	10,522	10,334	-188	71.0	144	-52	-188	-324	-521
23	10,120	9,958	-162	70.5	173	-25	-162	-299	-497
24	9,535	9,370	-164	71.3	143	-38	-164	-290	-472
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
	263,796	259,397	-4,400	63.4	7,539	486	-4,400	-9,285	-16,339

Figure 5.1a shows the uncertainty-adjusted range of potential load impacts, which is fairly wide, and Figure 5.1b illustrates the average load impacts, along with the baseline load and actual load.

Note that Schools, which constituted 25 percent of the enrolled load, were excluded from the results presented in this section. Because many of the event days occurred around the time that schools were returning to session (and one event day occurred when school was cancelled because of brush fires), the statistical models did not produce reliable load impacts for most event days. Our examination of the raw data for this customer group did not provide any indication that definitive load impacts could be found by fine-tuning the models. Therefore, we believed that excluding the dubious results for Schools from the aggregate results produces a more accurate assessment of the program-level load impacts.

Figure 5.1a: DBP Uncertainty-Adjusted Load Impacts – Average Event Day – SDG&E

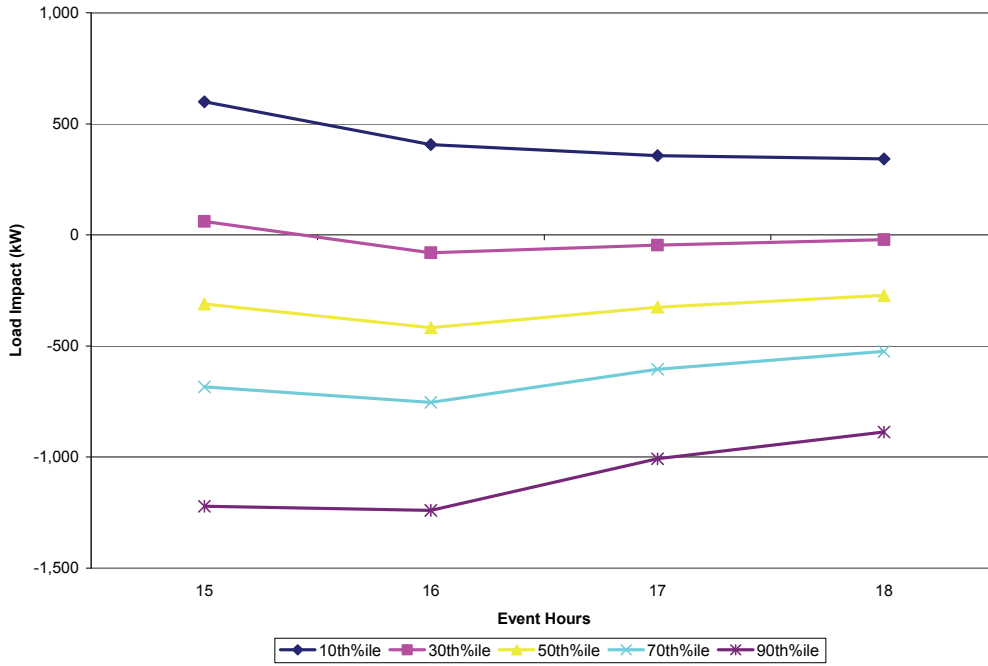
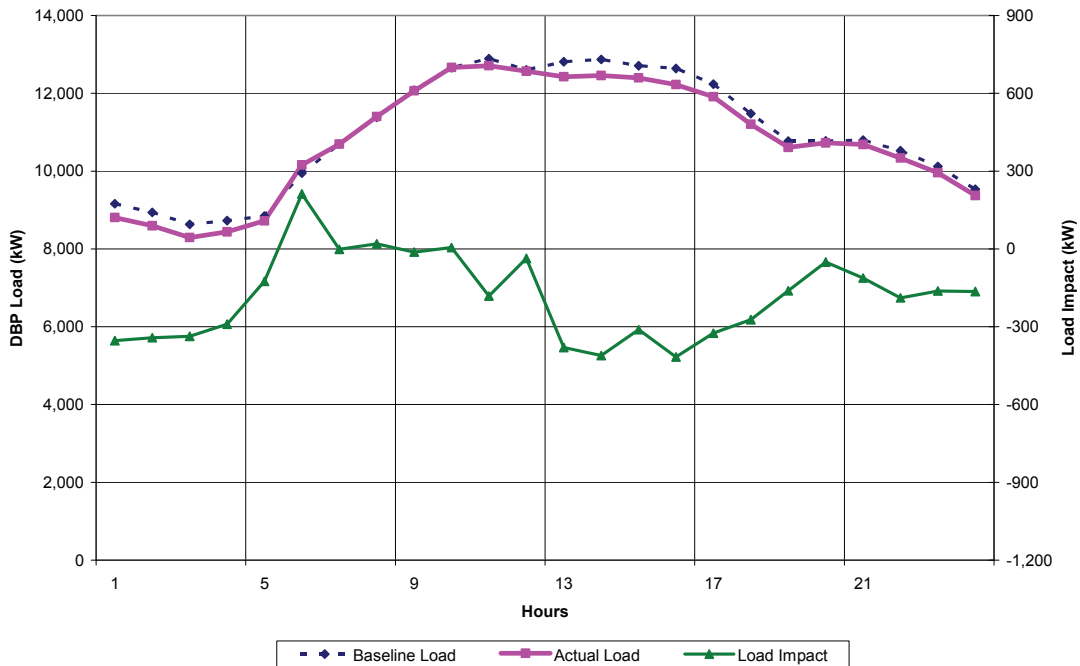
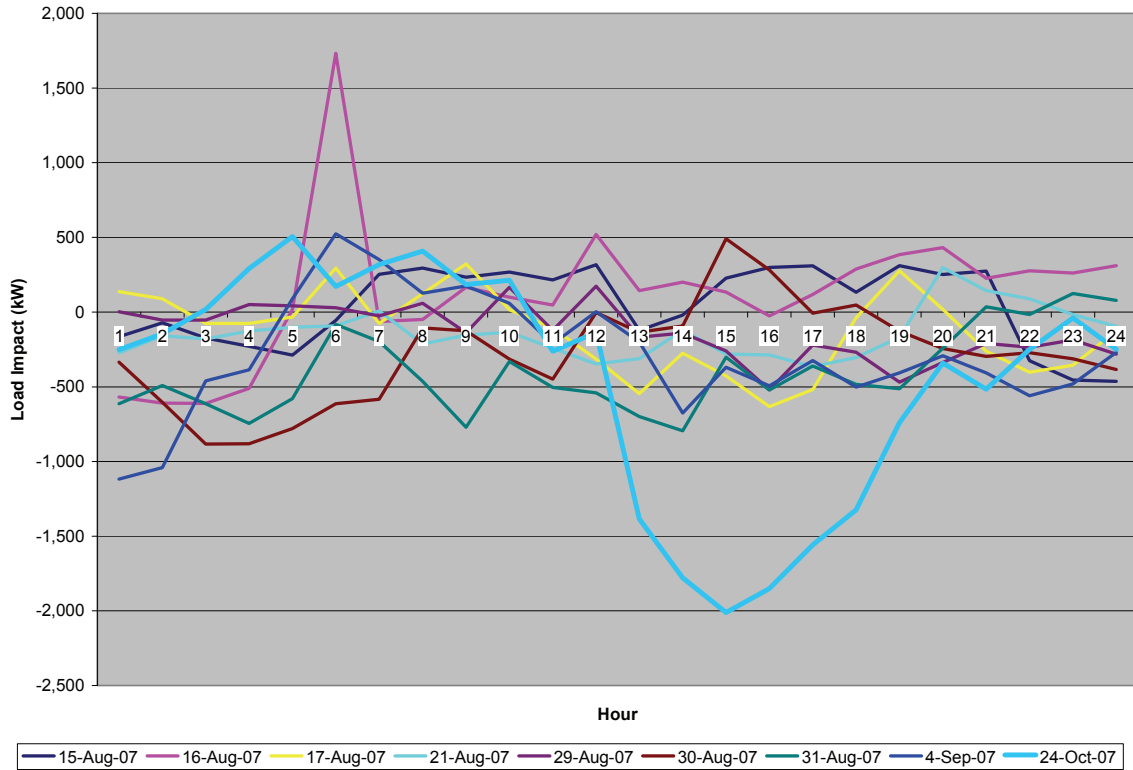


Figure 5.1b: SDG&E DBP Load Impacts – Average Event Day in 2007



Finally, Figure 5.1c shows estimated load impacts for each event. Note that the load impacts for the October 24 event, which was called in conjunction with other emergency programs, were much larger than on the other event days.

Figure 5.1c: DBP Event-Specific Load Impacts – *SDG&E*

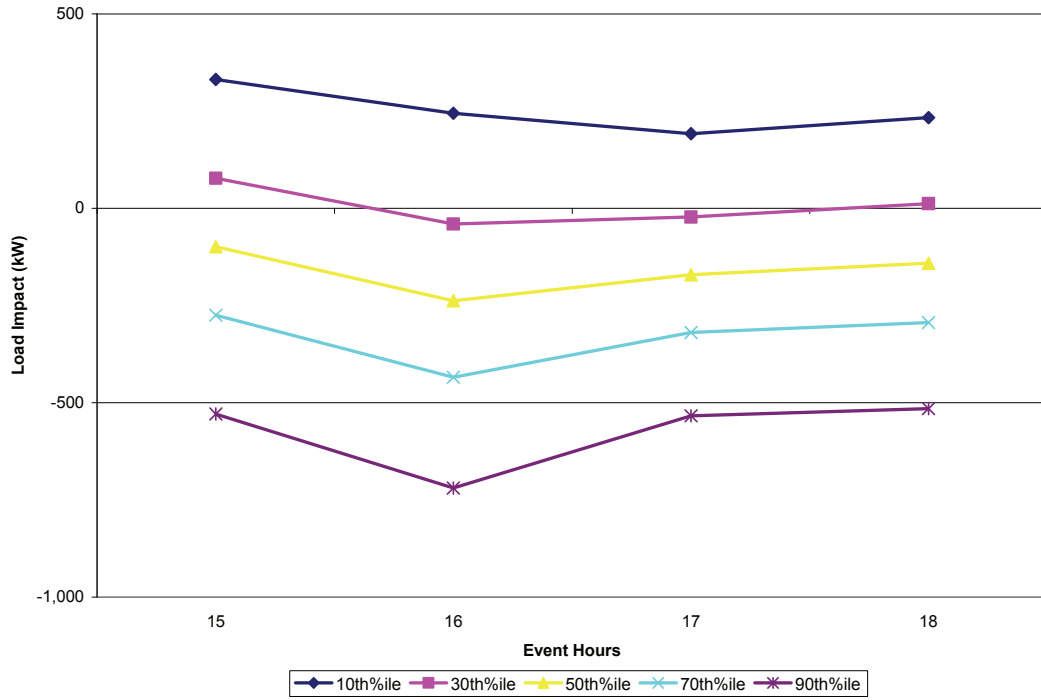


As a result, we calculated a second set of average event day load impacts, which exclude the non-representative October 24 event. Table 5.3b provides detailed information on hourly loads and load impacts, Figure 5.2a shows the uncertainty-adjusted range of potential load impacts, which is again fairly wide, and Figure 5.2b illustrates the average load impacts, along with the baseline load and actual load. The average hourly load impact excluding October 24 was about 0.24 MW, or less than 2 percent of the total DBP bidders load.

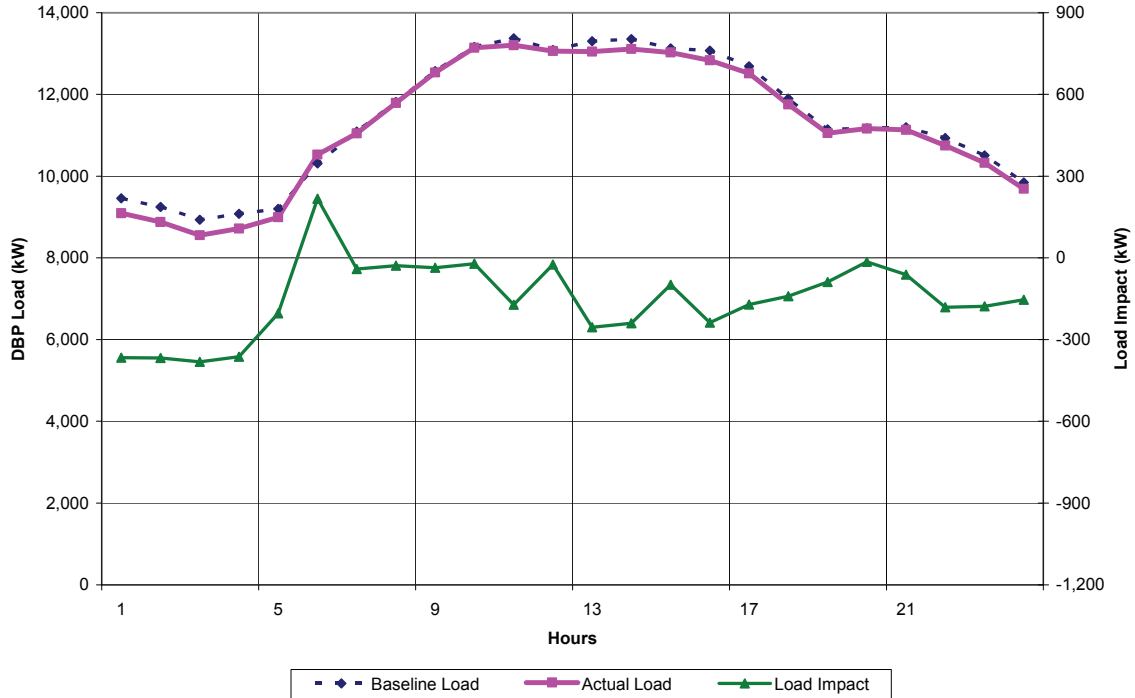
**Table 5.3b: DBP Load Impacts for Average Event Day in 2007
(Excluding October 24) – SDG&E**

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	9,460	9,093	-367	70.9	143	-158	-367	-575	-876
2	9,245	8,878	-367	70.6	123	-167	-367	-568	-857
3	8,935	8,553	-381	70.1	9	-222	-381	-541	-772
4	9,079	8,716	-363	70.0	61	-189	-363	-536	-786
5	9,198	8,994	-204	69.7	205	-36	-204	-371	-613
6	10,310	10,527	217	70.2	1,107	581	217	-148	-674
7	11,090	11,049	-41	72.8	322	107	-41	-190	-405
8	11,817	11,789	-29	75.8	273	95	-29	-152	-331
9	12,571	12,534	-36	79.1	412	147	-36	-220	-485
10	13,164	13,143	-21	81.5	260	94	-21	-136	-302
11	13,376	13,204	-172	82.7	134	-47	-172	-297	-478
12	13,086	13,062	-24	82.4	437	164	-24	-213	-485
13	13,303	13,048	-255	82.4	84	-116	-255	-393	-593
14	13,353	13,113	-240	82.2	190	-64	-240	-416	-670
15	13,125	13,026	-99	81.9	332	77	-99	-275	-529
16	13,074	12,836	-238	80.5	244	-40	-238	-435	-719
17	12,686	12,515	-171	79.2	192	-23	-171	-320	-534
18	11,895	11,754	-141	76.5	233	12	-141	-294	-515
19	11,141	11,053	-89	73.6	383	104	-89	-282	-561
20	11,176	11,162	-14	72.6	377	146	-14	-175	-406
21	11,195	11,133	-62	72.1	274	76	-62	-199	-398
22	10,930	10,749	-181	71.4	173	-36	-181	-325	-535
23	10,506	10,328	-178	70.8	175	-34	-178	-322	-530
24	9,845	9,691	-154	71.7	172	-20	-154	-287	-480
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
	273,561	269,952	-3,609	59.0	10th	30th	50th	70th	90th
					6,315	452	-3,609	-7,669	-13,532

**Figure 5.2a: DBP Uncertainty-Adjusted Load Impacts – Average Event Day
(Excluding October 24) – SDG&E**



**Figure 5.2b: SDG&E DBP Load Impacts – Average Event Day in 2007
(Excluding October 24)**



5.2 SCE

This section summarizes the bidding patterns of SCE’s DBP customer accounts, and then reports on program-level load impacts.

5.2.1 Bidding patterns

Tables 5.4a through 5.4c summarize patterns of bidding behavior by SCE’s DBP enrollees. Bidders are divided into three approximately equal groups of customers by frequency of their bidding behavior. As indicated in the first table, approximately 20 percent of SCE’s DBP enrollees, representing 42 percent of the total DBP load, bid in at least one event.

Table 5.4a: DBP Bidding Activity by Industry group – SCE

	DBP Bidders (at least 1 bid)			Active Bidders (18 - 22 bids)			Frequent Bidders (9 - 17 bids)			Occasional Bidders (1 - 8 bids)		
	Count	Sum of max	% of	Count	Sum of	% of	Count	Sum of max	% of	Count	Sum of max	% of
		demands	bidding		max	demands		bidding	demands		demands	bidding
		(kW)	load									
Ag, Min, Const	7	11,704	2%	6	8,306	1%	1	3,398	1%	0	-	0%
Manuf	74	382,724	59%	17	107,937	17%	26	127,632	20%	31	147,155	23%
Wholes, transp, util	54	62,443	10%	11	4,893	1%	13	17,616	3%	30	39,934	6%
Retail	19	17,250	3%	7	5,743	1%	8	6,770	1%	4	4,737	1%
Off, hotel, serv	35	44,807	7%	16	26,187	4%	11	9,911	2%	8	8,709	1%
Schools	47	42,937	7%	23	15,119	2%	15	20,260	3%	9	7,558	1%
Inst., govt	17	81,607	13%	8	55,458	9%	6	20,253	3%	3	5,896	1%
TOTAL	253	643,472		88	223,643		80	205,840		85	213,989	
% of Total												
Enrolled in DBP	21%	42%		7%	14%		7%	13%		7%	14%	

Table 5.4b: DBP Bidding Activity by Size – SCE

Size	DBP Bidders (at least 1 bid)			Active Bidders (18 - 22 bids)			Frequent Bidders (9 - 17 bids)			Occasional Bidders (1 - 8 bids)		
	Count	Sum of max	% of	Count	Sum of	% of	Count	Sum of max	% of	Count	Sum of max	% of
		demands	bidding		max	demands		bidding	demands		demands	bidding
		(kW)	load									
< 1,000 kW	147	75,501	12%	53	28,884	4%	46	22,031	3%	48	24,586	4%
> 1,000 kW	106	567,971	88%	35	194,759	30%	34	183,809	29%	37	189,403	29%
TOTAL	253	643,472		88	223,643		80	205,840		85	213,989	

Table 5.4c: DBP Bidding Activity – Percent of Enrolled DBP, by Size – SCE

Size	DBP Bidders (at least 1 bid)		Active Bidders (18 - 22 bids)		Frequent Bidders (9 - 17 bids)		Occasional Bidders (1 - 8 bids)	
	Count	Sum of max	Count	Sum of	Count	Sum of max	Count	Sum of max
		demands		max		demands		demands
		(kW)				(kW)		(kW)
< 1,000 kW	16%	19%	6%	7%	5%	5%	5%	6%
> 1,000 kW	38%	50%	13%	17%	12%	16%	13%	17%

5.2.2 Load impacts

SCE’s twenty-two DBP events are listed in the following table, along with the event trigger:

Table 5.5: SCE DBP Event Days in 2007

Event Days	Event Trigger
June 19, 2007	Heat Rate Exceed 14,000 BTU
June 22, 2007	Heat Rate Exceed 14,000 BTU
July 3, 2007	Heat Rate Exceed 15,000 BTU
July 5, 2007	Heat Rate Exceed 15,000 BTU
July 6, 2007	Heat Rate Exceed 15,000 BTU
July 9, 2007	Heat Rate Exceed 15,000 BTU
July 10, 2007	Heat Rate Exceed 15,000 BTU
July 16, 2007	Heat Rate Exceed 15,000 BTU
July 23, 2007	Heat Rate Exceed 15,000 BTU
July 27, 2007	Heat Rate Exceed 15,000 BTU
August 14, 2007	Heat Rate Exceed 15,000 BTU
August 15, 2007	Heat Rate Exceed 15,000 BTU

August 16, 2007	Heat Rate Exceed 15,000 BTU
August 17, 2007	Heat Rate Exceed 15,000 BTU
August 20, 2007	Heat Rate Exceed 15,000 BTU
August 21, 2007	Heat Rate Exceed 15,000 BTU
August 28, 2007	Heat Rate Exceed 15,000 BTU
August 29, 2007	Heat Rate Exceed 15,000 BTU
August 30, 2007	Heat Rate Exceed 15,000 BTU
August 31, 2007	Heat Rate Exceed 15,000 BTU
September 4, 2007	Heat Rate Exceed 15,000 BTU
September 6, 2007	Heat Rate Exceed 15,000 BTU

Load impacts for events around holidays are problematic in terms of estimating baseline, or reference loads. This issue is most serious for a program such as DBP, since some customers could conceivably bid (and be paid for) load reductions on event days on which they were already planning to reduce consumption due to near-holiday operations (and the program baseline method, which would use days prior to the holidays, would likely overstate those customers' "true" baseline). As a result of so many of the events occurring near holidays, we modified our usual regression model, as described in Section 3, by adding a "morning usage" variable designed to adjust the model based on the actual level of average hourly usage in the morning hours of each day. The goal is to avoid potentially over-stating customer's baseline usage (and thus their load response) on event days near holidays, which might otherwise be the case if the "near-holiday" nature of those days was ignored.¹²

The aggregate DBP regression equation for SCE produced the following statistics:

- Adjusted R-squared = 0.9449; and
- Number of observations = 2,016.

Table 5.6 presents the usual summary of average event-day load impacts, including the uncertainty-adjusted values. The hourly load impacts averaged about 21 to 30 MW across all events. However, the range of load impacts across events was large. Figure 5.3 illustrates the range of uncertainty-adjusted impacts. Figure 5.4 shows the average load impacts.

¹² As noted in Section 3, if these near-holiday days were not event days, we would likely exclude them from the analysis database on the grounds that they are not representative of typical summer weekdays.

Table 5.6: Total DBP Load Impacts – Average Event Day – SCE

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr) - Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
					1	867,600	855,997	-11,603	70.3
2	858,165	851,876	-6,290	69.5	30,565	8,791	-6,290	-21,370	-43,144
3	845,694	841,523	-4,171	68.8	28,378	9,148	-4,171	-17,490	-36,720
4	837,868	842,352	4,483	68.1	34,023	16,570	4,483	-7,604	-25,057
5	861,898	862,071	172	67.5	28,908	11,930	172	-11,586	-28,563
6	900,225	898,979	-1,246	67.1	23,202	8,758	-1,246	-11,250	-25,694
7	941,186	945,882	4,696	67.2	28,260	14,338	4,696	-4,946	-18,868
8	987,357	994,095	6,738	69.2	33,348	17,626	6,738	-4,151	-19,872
9	1,032,874	1,033,115	241	72.6	24,823	10,300	241	-9,817	-24,340
10	1,067,325	1,062,930	-4,394	76.0	19,582	5,416	-4,394	-14,205	-28,371
11	1,089,176	1,087,839	-1,338	79.3	21,207	7,887	-1,338	-10,563	-23,883
12	1,085,214	1,074,546	-10,668	81.9	11,998	-1,393	-10,668	-19,942	-33,333
13	1,065,359	1,044,322	-21,036	83.9	7,031	-9,551	-21,036	-32,522	-49,104
14	1,067,305	1,046,169	-21,136	85.3	10,131	-8,342	-21,136	-33,930	-52,403
15	1,060,924	1,037,689	-23,235	85.8	8,444	-10,272	-23,235	-36,197	-54,913
16	1,046,229	1,017,691	-28,538	85.9	6,172	-14,335	-28,538	-42,740	-63,247
17	1,024,990	994,641	-30,350	85.0	9,692	-13,965	-30,350	-46,734	-70,391
18	992,531	968,231	-24,299	83.5	16,140	-7,752	-24,299	-40,847	-64,739
19	971,993	944,092	-27,901	81.2	11,219	-11,894	-27,901	-43,909	-67,021
20	957,860	937,934	-19,927	77.9	16,541	-5,004	-19,927	-34,849	-56,394
21	957,866	939,230	-18,636	75.1	17,070	-4,025	-18,636	-33,247	-54,342
22	939,150	929,185	-9,965	73.3	25,254	4,446	-9,965	-24,376	-45,183
23	921,562	902,796	-18,766	72.0	20,683	-2,623	-18,766	-34,908	-58,214
24	900,760	882,078	-18,682	71.0	22,784	-1,715	-18,682	-35,650	-60,148
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
					489,504	31,419	-285,850	-603,118	-1,061,204

Figure 5.3: DBP Uncertainty-Adjusted Load Impacts – Average Event Day -- SCE

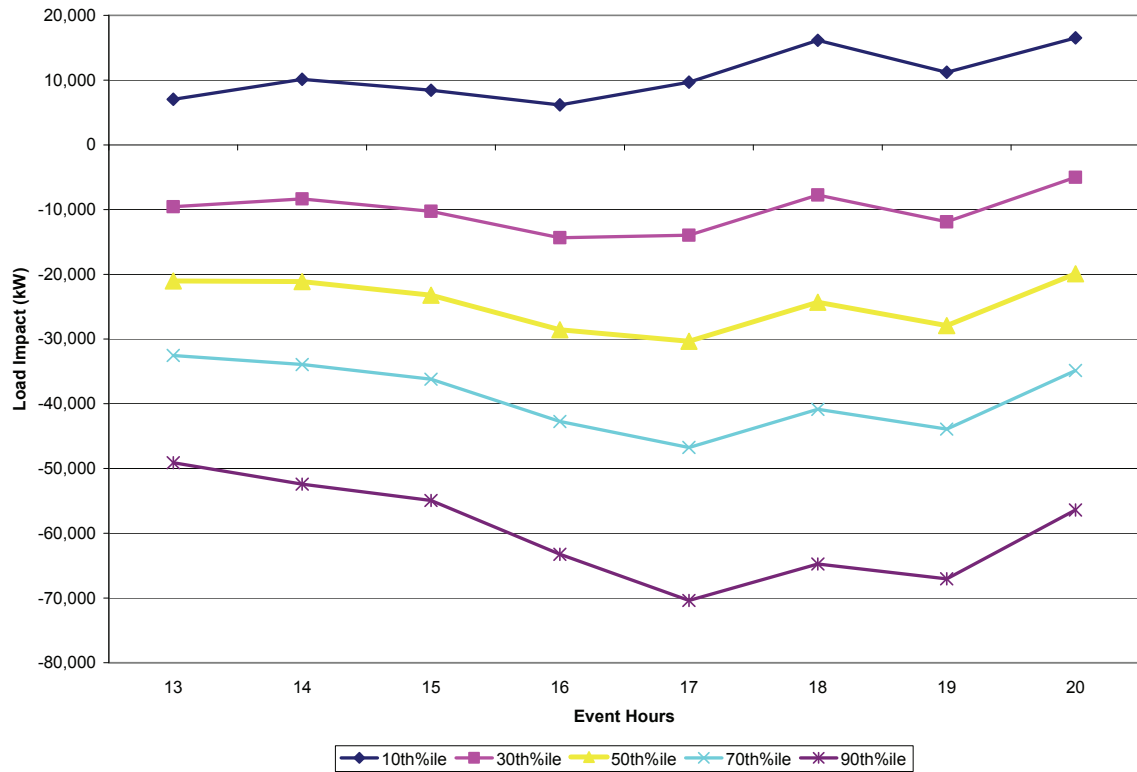
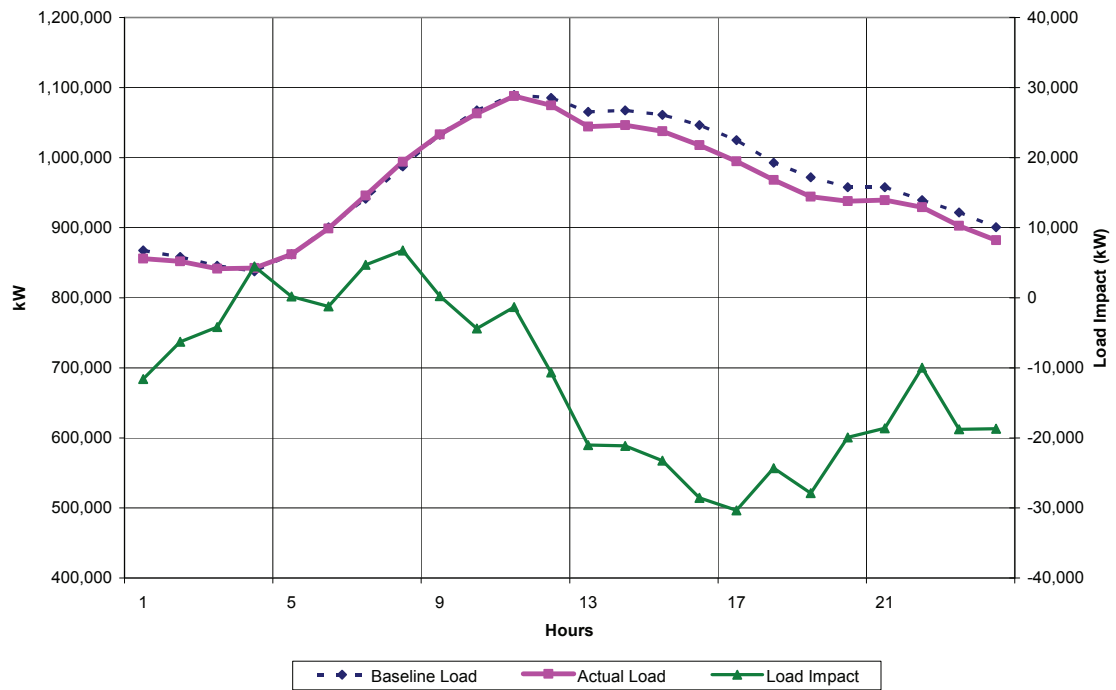


Figure 5.4: SCE DBP Load Impacts – Average Event Day in 2007



There was considerable variability across events in customers' *load-reduction bids* ("committed reductions" in the DBP Events database), *load impacts measure by program baselines* ("actual reductions"), and our *estimated load impacts*. Figure 5.5 illustrates this wide range of DBP load impacts across events, showing the average hourly amount of committed reductions for each SCE event, along with the program-estimated "actual reductions" and our estimated load reductions. An illustration of the non-representative nature of events around holidays in 2007 is provided by the much larger than average of total bid amounts submitted for the two events immediately following July 4. In those cases, our estimated load reductions, which account for the unusually low loads throughout the day for those days, average half the committed amounts or less. A somewhat stable pattern seemed to hold for several of the events in mid-August, in which bids, program estimated load reductions, and our estimated load impacts were quite similar for several events in a row. Difficulties in estimating load impacts for events around holidays are again illustrated for the last several events, which occurred just prior to and following Labor Day.

Figure 5.5: Average Hourly DBP Bids and Load Impacts by Event

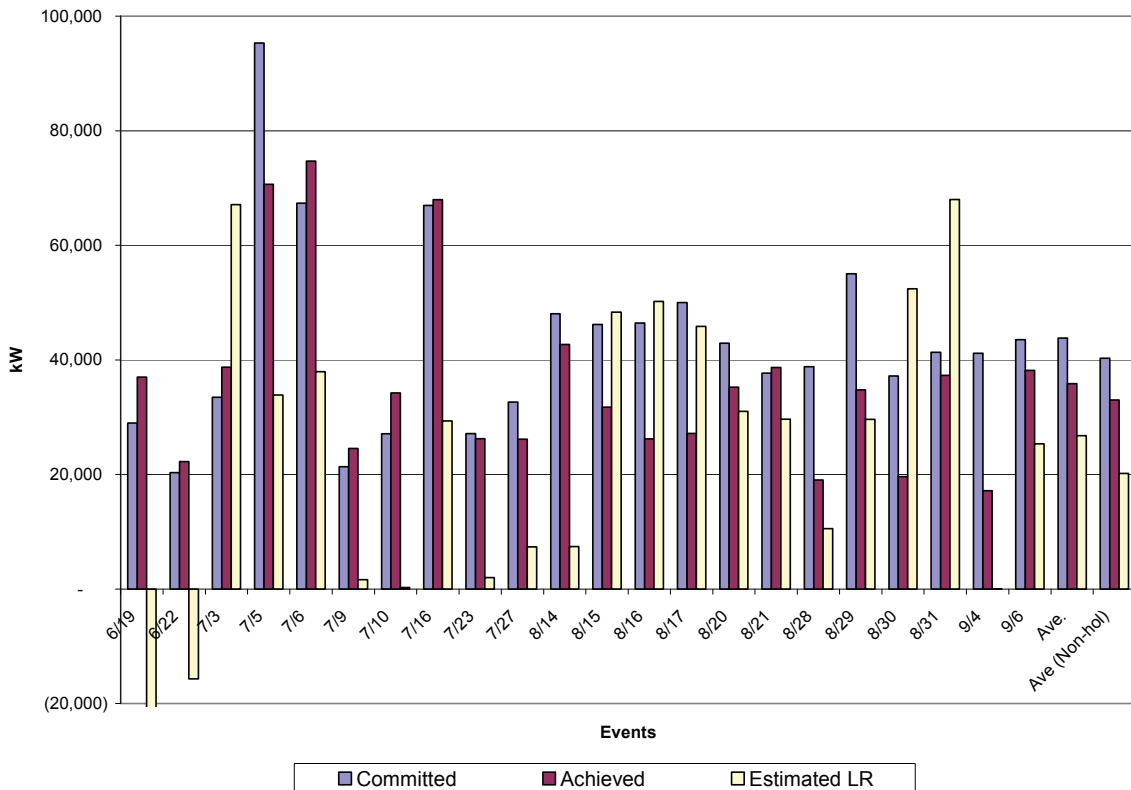
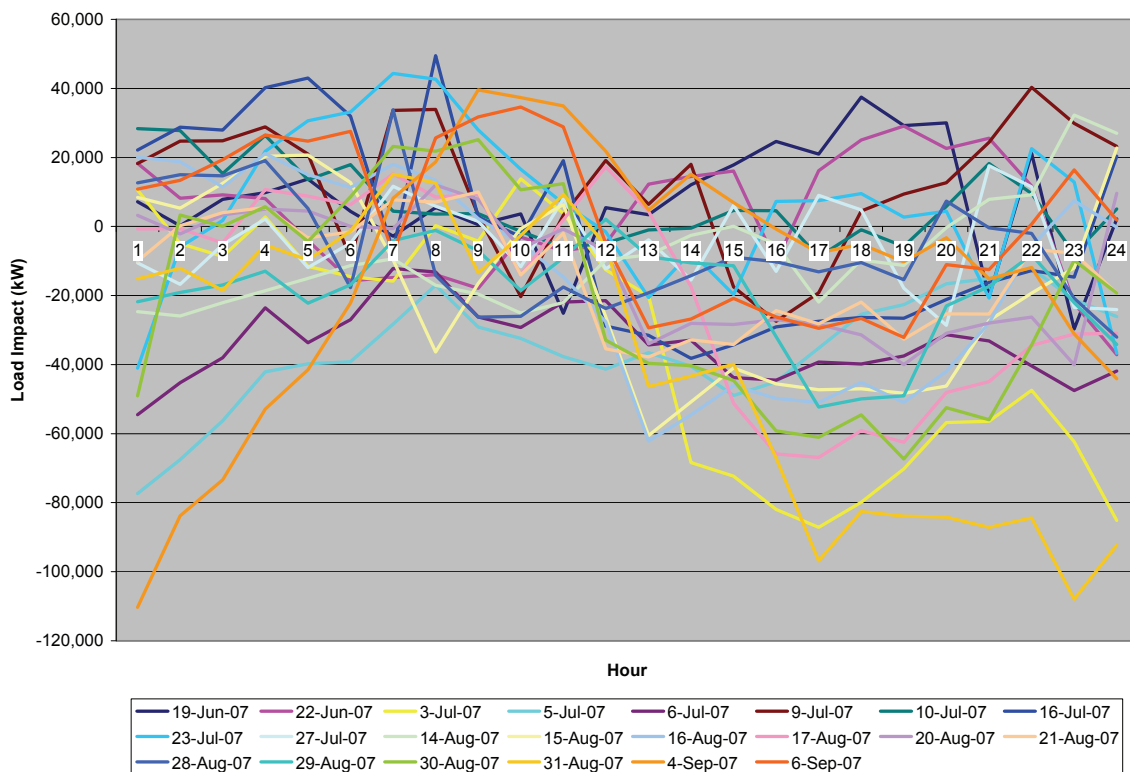


Figure 5.6 shows our estimated load impacts for each event.

Figure 5.6: DBP Event-Specific Load Impacts – SCE

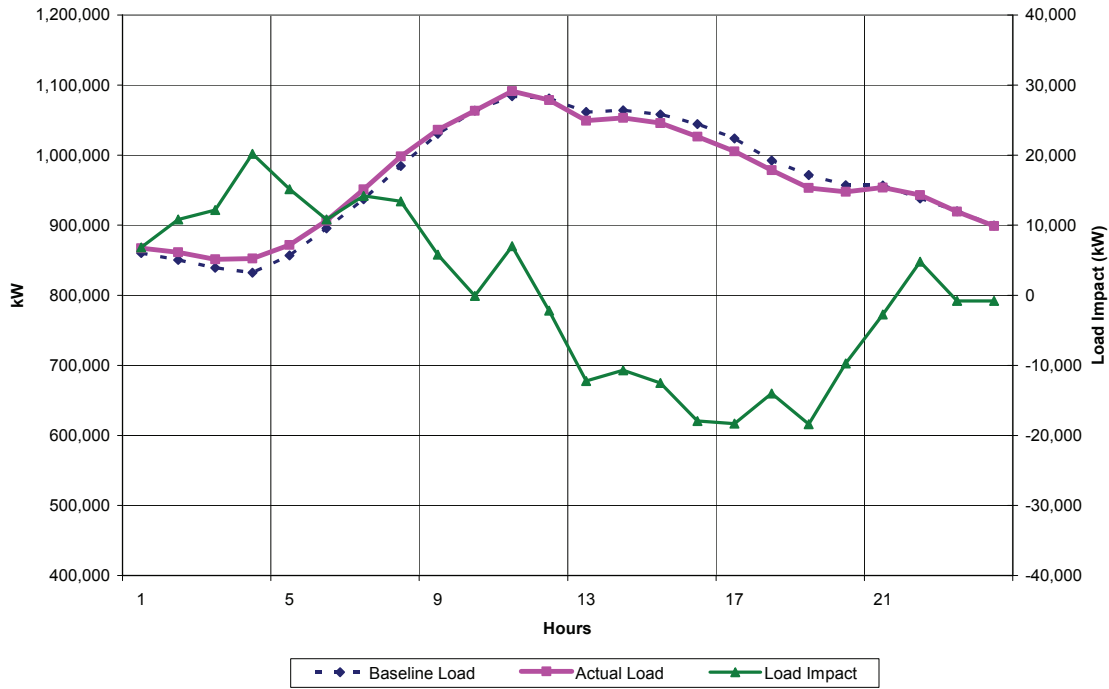


Given the wide range of estimated load impacts across events and the fact that the load impacts for several events were not statistically significant (see the SCE DBP equation output in Appendix 1), the load impact for the “average” event loses some of its meaning. To develop a more representative set of load impacts, we calculated an alternative set of average event-day load impacts which averaged the load impacts across only “good” event days, which excluded June 19th (a test event), July 3rd, July 5th, July 6th (days surrounding July 4), and August 30th, August 31st, and September 4th (days just prior to and following the Labor Day weekend). These averages are shown in Table 5.7, and illustrated in Figure 5.7. Hourly load impacts averaged across these days ranged from 10.7 to 18.4 MW, about half the magnitude of the average across all events.

Table 5.7: Total DBP Load Impacts – Average “Good” Event Day -- SCE

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
					1	860,364	867,207	6,844	69.6
2	850,541	861,357	10,816	68.8	26,661	13,737	4,787	-4,164	-17,087
3	839,250	851,414	12,164	68.1	24,605	13,820	6,351	-1,119	-11,904
4	832,268	852,451	20,183	67.5	33,947	21,938	13,620	5,302	-6,707
5	856,710	871,862	15,152	67.0	31,804	18,158	8,707	-745	-14,391
6	895,601	906,422	10,821	66.6	26,833	13,492	4,252	-4,988	-18,329
7	936,968	951,164	14,196	66.7	31,070	17,276	7,722	-1,831	-15,625
8	984,708	998,124	13,416	68.6	37,870	20,203	7,967	-4,269	-21,936
9	1,030,469	1,036,276	5,807	71.9	21,938	9,493	873	-7,746	-20,191
10	1,063,461	1,063,382	-79	75.2	13,776	1,784	-6,522	-14,827	-26,819
11	1,084,180	1,091,190	7,011	78.5	16,909	6,719	-339	-7,397	-17,587
12	1,080,895	1,078,704	-2,191	81.2	10,852	-1,397	-9,881	-18,365	-30,614
13	1,061,512	1,049,286	-12,225	83.3	9,810	-7,567	-19,602	-31,637	-49,013
14	1,063,794	1,053,094	-10,700	84.7	9,409	-6,661	-17,791	-28,921	-44,991
15	1,058,177	1,045,649	-12,528	85.4	6,895	-8,459	-19,094	-29,728	-45,083
16	1,044,206	1,026,268	-17,938	85.4	2,130	-13,072	-23,601	-34,130	-49,332
17	1,023,762	1,005,452	-18,310	84.6	6,668	-11,506	-24,093	-36,680	-54,854
18	992,397	978,394	-14,003	83.0	12,911	-5,931	-18,981	-32,032	-50,874
19	971,580	953,173	-18,407	80.6	9,223	-10,059	-23,414	-36,769	-56,052
20	957,279	947,555	-9,724	77.2	14,072	-3,056	-14,918	-26,781	-43,908
21	956,534	953,795	-2,739	74.6	20,186	3,264	-8,456	-20,176	-37,098
22	938,170	942,964	4,794	73.0	23,867	9,379	-654	-10,688	-25,176
23	920,090	919,294	-796	71.8	21,234	4,622	-6,883	-18,389	-35,001
24	899,596	898,793	-803	70.8	24,453	5,887	-6,972	-19,831	-38,397
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
	23,202,509	23,203,269	759	74.1	465,023	104,795	-144,698	-394,191	-754,419

Figure 5.7: SCE DBP Load Impacts – Average of “Good” Events



Finally, narrowing the estimated load impacts further, we also estimated aggregate load impacts for a subset of 21 customers who displayed consistently large committed load reductions (>500 kW) and load reduction realizations according the program baseline method. Estimated load impacts for this group of customers are shown in Table 5.8 and illustrated in Figure 5.8. The estimates showed hourly load impacts ranging from 10 to 15 MW, which is not much less than the average event-level impacts for the entire program for the “good” events.¹³ Therefore, it appears that the load impacts brought about by DBP are due largely to the actions of a limited set of active bidders who submitted relatively large (500 kW) bids. Finally, Figure 5.9 shows the average hourly amount of committed reductions for each event for this group of consistent large bidders, along with the program-estimated “actual reductions” and our estimated load reductions. Note that the pattern of bids and load impacts is much more consistent across events than for all enrollees, as in Figure 5.5

¹³ Subsequent to these calculations we identified at least two additional customer accounts who submitted very large (10 to 50 MW) committed load reductions for some hours on some event days, especially around the holidays. They likely contributed substantially to the wide range of values across events shown in Figure 5.5.

**Table 5.8: DBP Load Impacts – Average “Good” Event Day
(All “Responding” Participants) – SCE**

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	68,746	67,370	-1,376	71.9	4,720	1,119	-1,376	-3,870	-7,472
2	67,692	65,874	-1,819	71.0	4,536	782	-1,819	-4,419	-8,173
3	63,691	63,074	-617	70.3	4,363	1,421	-617	-2,654	-5,596
4	61,791	61,383	-409	69.6	3,255	1,091	-409	-1,908	-4,072
5	63,284	63,003	-281	69.1	3,856	1,412	-281	-1,974	-4,418
6	64,981	65,110	129	68.6	5,000	2,122	129	-1,865	-4,743
7	67,281	67,390	109	68.7	4,730	2,000	109	-1,782	-4,512
8	71,048	70,488	-561	70.5	3,955	1,287	-561	-2,408	-5,076
9	74,516	73,177	-1,339	73.4	2,706	316	-1,339	-2,994	-5,384
10	77,460	75,365	-2,094	76.6	2,164	-352	-2,094	-3,837	-6,352
11	78,956	76,754	-2,202	80.0	2,638	-222	-2,202	-4,183	-7,043
12	77,330	74,302	-3,029	82.9	1,345	-1,239	-3,029	-4,818	-7,402
13	75,987	66,105	-9,882	85.1	-5,588	-8,125	-9,882	-11,639	-14,176
14	76,665	66,832	-9,833	86.7	-5,816	-8,189	-9,833	-11,476	-13,849
15	76,376	66,121	-10,256	87.5	-6,224	-8,606	-10,256	-11,905	-14,287
16	76,241	65,517	-10,724	87.4	-6,845	-9,137	-10,724	-12,311	-14,603
17	74,651	63,923	-10,727	86.5	-5,867	-8,738	-10,727	-12,716	-15,587
18	73,271	63,321	-9,950	85.1	-5,490	-8,125	-9,950	-11,775	-14,410
19	77,844	62,725	-15,119	82.8	-7,952	-12,186	-15,119	-18,052	-22,286
20	78,201	65,601	-12,600	79.6	-4,639	-9,342	-12,600	-15,858	-20,561
21	78,827	74,019	-4,809	77.0	2,404	-1,857	-4,809	-7,760	-12,021
22	77,702	73,973	-3,729	75.4	2,797	-1,059	-3,729	-6,399	-10,254
23	74,909	71,448	-3,461	74.1	3,444	-636	-3,461	-6,286	-10,366
24	72,173	69,733	-2,440	73.1	4,539	415	-2,440	-5,296	-9,419
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
					10th	30th	50th	70th	90th
	1,749,625	1,632,608	-117,017	97.6	8,030	-65,849	-117,017	-168,185	-242,064

Figure 5.8: SCE DBP Load Impacts – Average of “Good” Events for 21 Consistent Responders

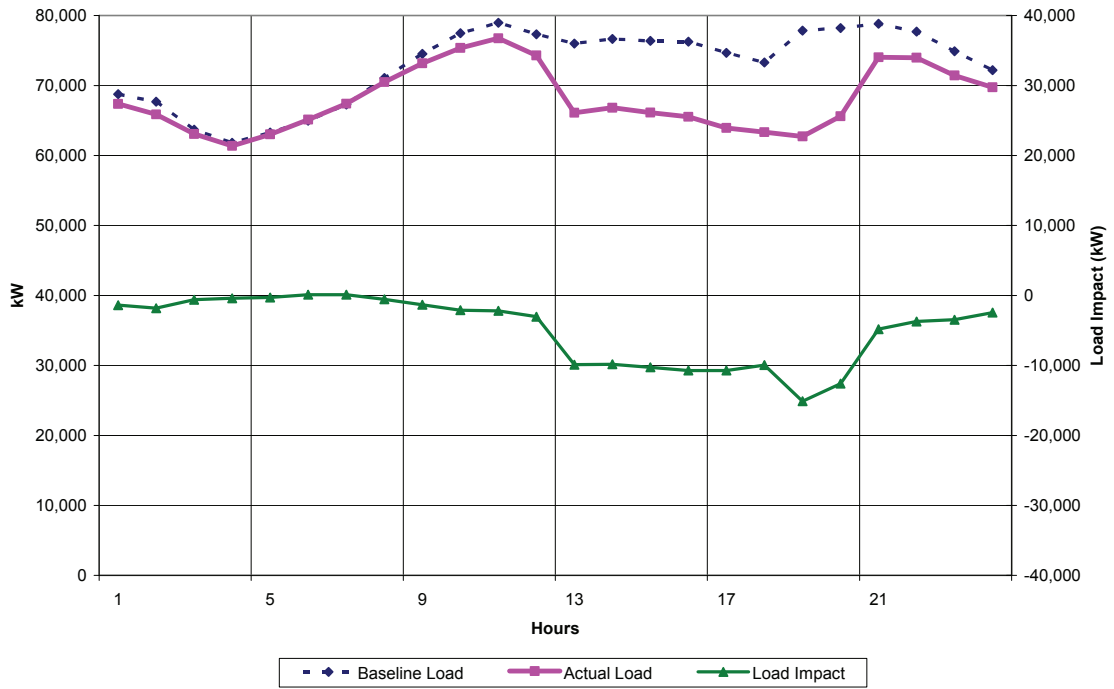
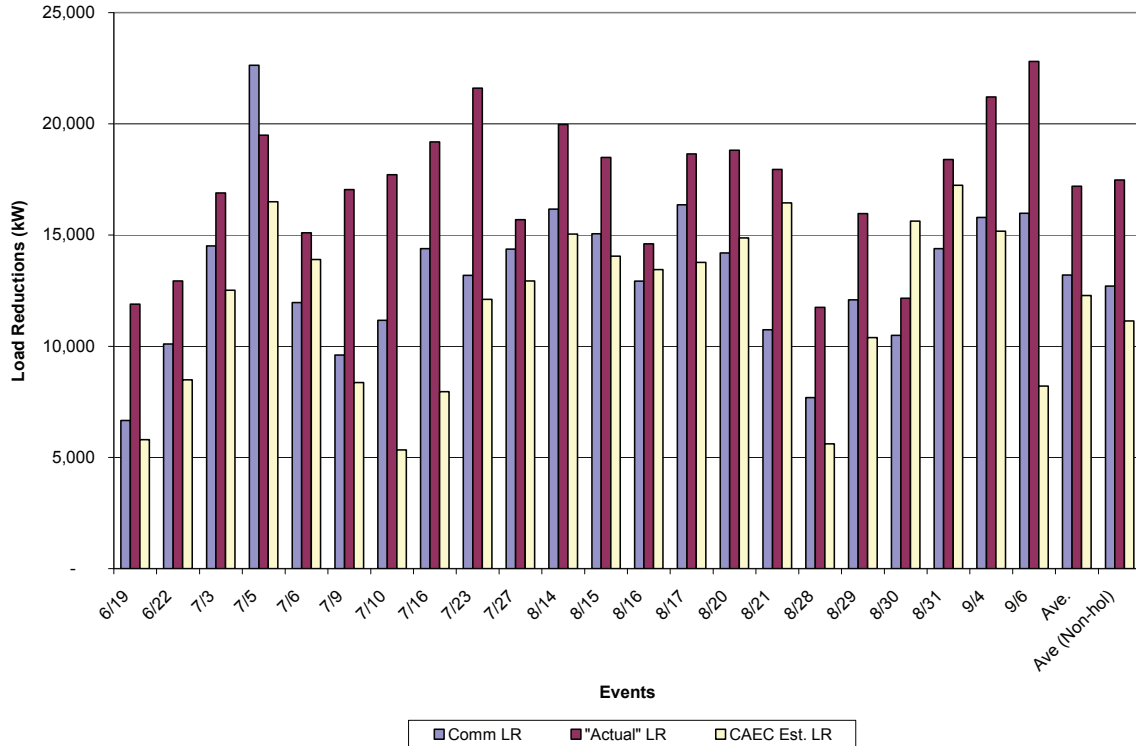


Figure 5.9: Average Hourly DBP Bids and Load Impacts for 21 Consistent Responders



5.3 PG&E

PG&E called only one DBP event in 2007, a four-hour test event (from 2 to 6 p.m.) on August 30. The following sub-section summarizes the characteristics of the DBP enrollees who submitted a bid for the test event.

5.3.1 Bidding patterns

As indicated in Table 5.9, about 80 percent of the total DBP load was comprised of customers in Manufacturing, Wholesale & utilities, and Offices, etc. These were also the source of essentially all of the bidders' loads. Only 8 percent of the DBP enrollees, representing 13 percent of the total DBP load submitted a bid for the test event.

Table 5.9: Characteristics of DBP Bidders – PG&E

	Definitions	All DBP Enrollees			Bidders in Test Event		
	NAICS	Count	Sum of max demands		Count	Sum of max demands	
			(MW)	% of load		(MW)	% of total DBP load
Ag, Min, Const	11,21,23	108	108	8%	1	1	0%
Manuf	31,32,33	288	551	42%	28	109	8%
Wholes, transp, util	22,42,48-49	164	231	18%	19	42	3%
Retail	44,45	15	14	1%	2	1	0%
Off, hotel, serv	51-56,62,72	342	264	20%	18	12	1%
Schools	61	54	51	4%	9	6	0%
Inst., govt	71,81,92	69	84	6%	5	4	0%
TOTAL		1,040	1,304	100%	82	176	13%
Percent of total					8%	13%	

5.3.2 Load impacts

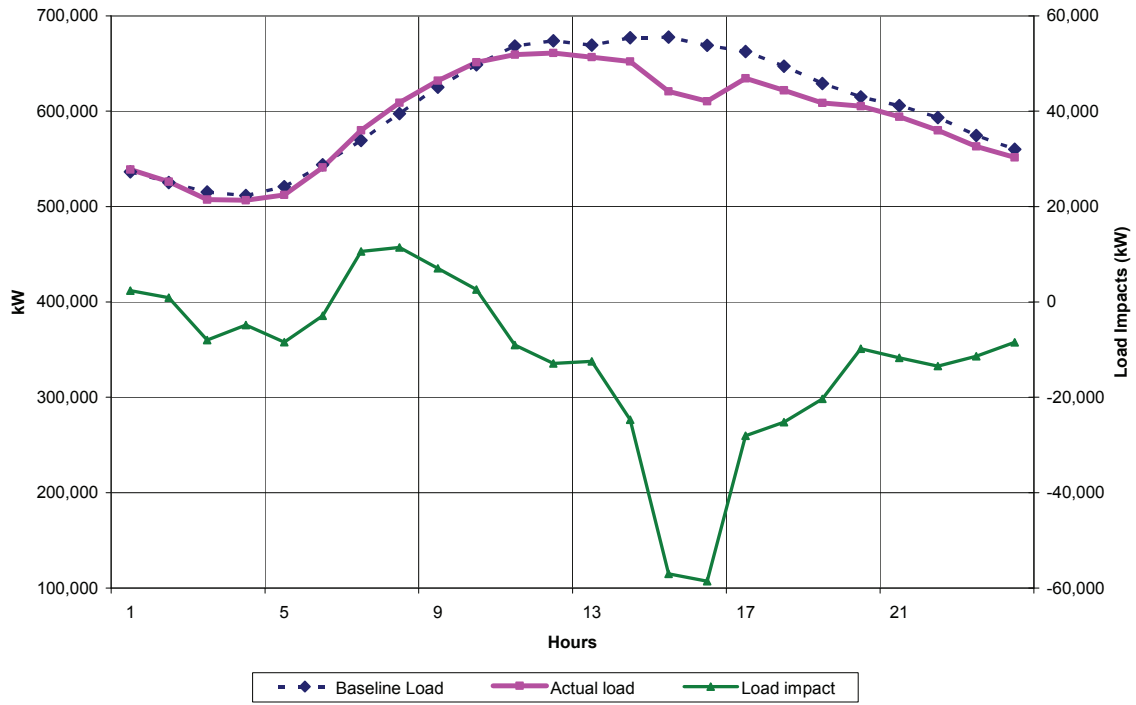
Table 5.10 summarizes the estimated load impacts for the August 30 event, while Figure 5.10 illustrates the baseline and actual loads, and the load impacts. Despite the relatively small number of bidders, the estimated load impacts were large – nearly 60 MW for the first two hours, and 28 and 25 MW in the last two hours.

Table 5.10: DBP Load Impacts – Test Event Day – PG&E¹⁴

Hour Ending	Estimated Reference Load (kWh)	Actual Event Day Load (kWh)	Estimated Load Impact (kWh/hour)	Weighted Average Temperature (°F)	Uncertainty Adjusted Impact (kWh/hr)- Percentiles				
					10th%ile	30th%ile	50th%ile	70th%ile	90th%ile
1	536,491	538,851	2,360	75.0	13,602	11,252	-3,858	-1,047	-2,601
2	525,281	526,187	906	74.4	1,781	21,870	12,178	1,755	9,654
3	515,245	507,231	-8,014	73.3	-632	-6,944	-4,782	-15,417	-3,750
4	511,565	506,699	-4,866	72.3	-20,326	6,872	-91	-5,732	598
5	520,806	512,357	-8,449	71.9	-14,991	-10,607	-1,699	-27,047	-6,125
6	543,919	541,023	-2,896	71.2	-15,465	-4,293	4,973	-4,044	1,533
7	569,441	580,041	10,600	71.0	24,624	10,159	-6,110	10,081	18,090
8	597,448	608,858	11,410	71.9	13,559	5,243	15,698	7,494	6,005
9	625,063	632,102	7,039	75.0	7,731	1,612	9,226	-11,501	11,851
10	648,792	651,382	2,590	78.4	-5,310	9,440	-50	1,750	-3,661
11	668,354	659,322	-9,032	82.4	-17,148	6,754	-10,936	-7,349	-9,600
12	673,862	660,962	-12,900	85.9	-13,998	-10,482	-5,237	-17,894	-32,904
13	669,180	656,706	-12,474	89.2	-12,177	-14,365	5,927	-11,038	-8,547
14	676,991	652,282	-24,709	90.4	-31,565	-31,155	-20,315	-22,491	-17,269
15	677,737	620,734	-57,003	91.7	-63,068	-47,396	-55,412	-70,884	-54,833
16	669,000	610,423	-58,577	92.1	-48,621	-58,820	-52,860	-60,760	-71,114
17	662,553	634,469	-28,084	92.3	-20,512	-39,638	-28,758	-20,125	-47,570
18	647,129	621,902	-25,227	91.0	-16,050	-14,212	-31,608	-25,941	-15,963
19	629,113	608,794	-20,319	88.7	-15,511	-11,641	-16,839	-14,556	-15,769
20	615,082	605,246	-9,836	84.9	-17,825	10,773	-17,242	-17,316	-9,641
21	605,863	594,134	-11,729	81.5	-15,603	-16,785	-1,807	-7,469	-7,595
22	593,339	579,904	-13,435	79.4	-26,714	-15,612	-10,858	-12,630	-26,314
23	574,567	563,191	-11,376	77.9	-6,662	-8,971	-24,272	-12,392	-2,670
24	560,095	551,609	-8,486	76.5	-17,864	-13,824	-8,954	-20,335	-5,599
Daily	Reference Energy Use (kWh)	Actual Event Day Energy Use (kWh)	Change in Energy Use (kWh)	Cooling Degree Hours (Base 75 °F)	Uncertainty Adjusted Impact (kWh/hour) - Percentiles				
	14,516,916	14,224,409	-292,507	157.5	10th	30th	50th	70th	90th
					-318,746	-220,769	-253,685	-364,888	-293,795

¹⁴ Because there was only one event day in 2007 for this program, the uncertainty adjusted load impacts in this table are not calculated using the same method used in the “average event day” tables for the other programs. In this case, the uncertainty-adjusted load impacts are simulated using a Monte Carlo analysis based on the variance-covariance matrix from the estimated load impacts (as described in Section 3.2). The scenarios (i.e., the correlated random draws of load impacts) are ranked according to the total load impact during the event hours.

Figure 5.10: PG&E DBP Load Impacts – Test Event Day in 2007



6. Validity assessment

As we have described elsewhere in the report, the proximity of many of the 2007 event days to holidays presented serious problems in differentiating load impacts from loads that would have been low in the absence of the event day. Our “standard” models, which use Prais-Winsten methods to account for auto-correlation, did not appear to produce reasonable load impact estimates for near-holiday events. Specifically, the load impacts would persist for most or all of the event day (rather than only during and close to event hours), indicating that there was some other factor, which was omitted from the model, that explains the “load impacts”. We estimated models with a lagged dependent variable, but the results produced erratic load impact estimates. The “morning load” variable performed best for the event days that were close to holidays, and had little effect on the load impact estimates for other event days. As always, some concern remains regarding the potential for omitted variable bias to affect the load impact estimates. An example is the problem of estimating equations on data for Schools without information on schedules of operation.

The DBP program models raise some interesting issues regarding the measurement of load impacts. Most enrolled customers do not submit bids when event days are called. However, they are included in the aggregate program load when the load impacts are estimated using data aggregated across all enrolled customers. This raises the possibility that load *increases* by enrolled non-bidders on event days could create a downward bias in the program-level load impact estimates, if not adequately controlled for in the regression.

The results that we have produced for SCE’s DBP program, which showed that a core of consistent large bidders appears to account for most of the program-level load impacts, indicate that the *average* load impacts can be estimated reasonably well when data for non-bidders are included. That is, we obtained similar estimates of *average* load impacts across events whether basing them on *all* DBP participants or just the 21 consistent large bidders. However, the event-specific estimates and the uncertainty-adjusted load impacts were quite different for the two sets of estimates. Those for the subset of consistent bidders show a narrow range of load impacts, while those for all participants display a much wider variability (see also the event-specific figures in Appendix 2). These results raise questions about the most appropriate method for estimating DBP load impacts when the number and makeup of bidders changes from event to event.

The seemingly natural solution to this issue is to use a panel model, which would allow for the use of customer-specific event participation data. In principle, this method would allow the estimated load impacts for each event to be based on only the behavior of customers who submitted a bid for that event. However, when we implemented the panel model (as opposed to the aggregated models presented in this report), we found large load *increases* in pre-event hours of event days. It is not clear to us why this (clearly false) result occurs, but the use of aggregated data does not produce a similar result. The issues of appropriate estimation of DBP impacts suggest a need for some additional research.

7. Summary and Recommendations

Table 7.1 summarizes the range of hourly load impacts that were estimated for PY 2007 for the three utilities. We show a range of impacts in part because the hourly values are somewhat non-comparable. That is, in some cases the largest values tend to occur in the first hour of an event, while in others they tend to occur late in the event. In addition, the events may cover different hours.

Table 7.1: Summary of CPP and DBP Load Impacts (MW) – 2007

Rate/Program	SDG&E	SCE	PG&E	Total
CPP	5.5 to 11	5.7 to 9.1	8.5 to 15.0	24.2 to 32.1
DBP	0.4	10.7 to 18.4	20.3 to 58.6	35.8 to 77
Total	5.9 to 11.4	19 to 25	36 to 72	51 to 107

Table 7.2 summarizes estimated changes in annual energy consumption, calculated as the sum of statistically significant hourly load impacts on event days.

Table 7.2: Change in Annual Energy Consumption, by Utility and Program (MWh)

Utility	CPP	DBP	DBP (SCE “good” events)
SDG&E	-506.3	-14.4	
SCE	-653.3	-4,390	-1,119
PG&E	-648.9	-213.9	

We have two recommendations for future impact evaluations of these programs. First, it may be useful to arrive at some consensus regarding the definition of “uncertainty-adjusted load impacts”. The Protocols are not completely clear as to how these are defined. While we are confident that our methods for producing the uncertainty-adjusted load impacts are reasonable and accurate, alternative methods are available that may better match the opinions of others about what information about the variability of event impacts would be most useful.

Our second recommendation is to explore further methods for controlling for bidding behavior in the DBP load impact estimates. Although we do not believe that it is appropriate to count potential event-day load increases of non-bidders against the program’s load impacts, the methods that we used to ensure that this would not occur have not produced reliable results thus far. Additional research may lead to an improvement in the methodology. Such improvements would likely reduce the *uncertainty* around the estimated load impacts and may lead to an increase in the *level* of the estimated load impacts.

References

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[Quantum 2004] Quantum Consulting and Summit Blue Consulting, *Working Group 2 Demand Response Program Evaluation – Program Year 2004 Final Report*, Prepared for the Working Group 2 Measurement and Evaluation Committee, 2004.

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Appendix 1. Aggregate load impact regression statistics -- CPP

Appendix 1 and 2 contain listings of regression output for the primary aggregate CPP and DBP load impact regression equations respectively, which underlie the estimated load impacts. Note that only one regression equation was estimated in the case of SCE and PG&E, while 24 separate hourly equations were estimated for SDG&E.

Descriptions of the variables included in the listings are as follows:

load	Program-level hourly load (indexed to hours for SDG&E hourly models)
h_i	Indicator variables for hour of day
mon_ h_i	Hourly interaction with Monday variable
fri_ h_i	Hourly interaction with Friday variable
cdd_ h_i	Daily CDD value interacted with hour of day
evt_ j _ h_i	Indicator for hour i of event day j
dt $_i$	Indicator for day of week, where 1 = Monday, and 5 = Friday
mi	Indicator for month i
_cons	Constant term

SDG&E CPP Models

-> prais load1 cdd_bldall evtd1-evtd9 dt2-dt5 m6-m9,nolog

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	1.1334e+09	18	62964035.8	F(18, 83) =	22.98
Residual	227378584	83	2739501.01	Prob > F =	0.0000
				R-squared =	0.8329
				Adj R-squared =	0.7967
Total	1.3607e+09	101	13472586.4	Root MSE =	1655.1

load1	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	369.3691	118.4901	3.12	0.003	133.6971 605.041
evtd1	3790.83	1742.605	2.18	0.032	324.8582 7256.801
evtd2	3084.151	1855.156	1.66	0.100	-605.6793 6773.982
evtd3	3212.58	1734.499	1.85	0.068	-237.2698 6662.429
evtd4	162.5799	1634.324	0.10	0.921	-3088.026 3413.186
evtd5	-687.1822	1741.563	-0.39	0.694	-4151.082 2776.717
evtd6	791.7257	1887.986	0.42	0.676	-2963.403 4546.855
evtd7	2113.9	1963.066	1.08	0.285	-1790.56 6018.359
evtd8	2256.278	2316.99	0.97	0.333	-2352.122 6864.678
evtd9	3979.288	1848.667	2.15	0.034	302.3635 7656.212
dt2	5140.427	471.1779	10.91	0.000	4203.274 6077.581
dt3	5397.637	538.9179	10.02	0.000	4325.751 6469.523
dt4	6604.163	532.207	12.41	0.000	5545.624 7662.701
dt5	5588.068	460.1097	12.15	0.000	4672.929 6503.208
m6	2260.97	771.3979	2.93	0.004	726.6903 3795.249
m7	1816.042	978.4339	1.86	0.067	-130.0233 3762.108
m8	3856.861	1176.622	3.28	0.002	1516.606 6197.116
m9	-439.0444	873.806	-0.50	0.617	-2177.009 1298.921
_cons	46519.14	666.5078	69.80	0.000	45193.49 47844.8
rho	.3600198				

Durbin-Watson statistic (original) 1.267904
 Durbin-Watson statistic (transformed) 1.978602

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	909989733	18	50554985.2	F(18, 83) =	18.83
Residual	222799148	83	2684327.08	Prob > F =	0.0000
				R-squared =	0.8033
				Adj R-squared =	0.7607
Total	1.1328e+09	101	11215731.5	Root MSE =	1638.4

load2	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	384.6925	113.9575	3.38	0.001	158.0356 611.3493
evtd1	4120.889	1729.408	2.38	0.019	681.1652 7560.613
evtd2	3130.688	1823.339	1.72	0.090	-495.8606 6757.236
evtd3	2882.736	1721.529	1.67	0.098	-541.3158 6306.788
evtd4	280.3706	1642.663	0.17	0.865	-2986.82 3547.562
evtd5	-136.901	1726.269	-0.08	0.937	-3570.381 3296.579
evtd6	684.2904	1845.953	0.37	0.712	-2987.235 4355.816
evtd7	185.2197	1912.332	0.10	0.923	-3618.332 3988.772

evtd8	2257.895	2259.712	1.00	0.321	-2236.582	6752.371
evtd9	3422.218	1831.648	1.87	0.065	-220.8572	7065.293
dt2	4383.423	474.303	9.24	0.000	3440.053	5326.792
dt3	4549.283	536.2746	8.48	0.000	3482.654	5615.911
dt4	5498.28	529.5862	10.38	0.000	4444.954	6551.605
dt5	5127.167	463.5947	11.06	0.000	4205.096	6049.239
m6	1958.059	723.4227	2.71	0.008	519.2009	3396.918
m7	1517.218	922.6481	1.64	0.104	-317.8915	3352.328
m8	3001.955	1115.691	2.69	0.009	782.891	5221.019
m9	-480.3909	817.1208	-0.59	0.558	-2105.611	1144.83
_cons	45825.99	634.2326	72.25	0.000	44564.52	47087.45

rho | .3166087

Durbin-Watson statistic (original) 1.346327

Durbin-Watson statistic (transformed) 1.949571

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	724913248	18	40272958.2	F(18, 83) =	14.67
Residual	227844684	83	2745116.68	Prob > F =	0.0000
				R-squared =	0.7609
				Adj R-squared =	0.7090
Total	952757932	101	9433246.85	Root MSE =	1656.8

load3	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	392.6942	113.6806	3.45	0.001	166.5882 618.8003
evtd1	3298.156	1750.683	1.88	0.063	-183.8824 6780.195
evtd2	2168.181	1837.549	1.18	0.241	-1486.631 5822.992
evtd3	2621.329	1742.82	1.50	0.136	-845.0695 6087.728
evtd4	56.70043	1672.377	0.03	0.973	-3269.59 3382.991
evtd5	-718.6885	1746.77	-0.41	0.682	-4192.944 2755.567
evtd6	282.917	1856.583	0.15	0.879	-3409.752 3975.586
evtd7	-241.2714	1920.394	-0.13	0.900	-4060.857 3578.314
evtd8	2766.833	2269.339	1.22	0.226	-1746.791 7280.457
evtd9	4360.109	1852.894	2.35	0.021	674.7785 8045.44
dt2	3586.368	483.3944	7.42	0.000	2624.916 4547.82
dt3	3902.818	543.4196	7.18	0.000	2821.978 4983.658
dt4	4200.539	536.6402	7.83	0.000	3133.183 5267.895
dt5	4288.488	472.7121	9.07	0.000	3348.282 5228.693
m6	1403.173	713.9188	1.97	0.053	-16.78298 2823.129
m7	1158.806	912.8198	1.27	0.208	-656.7557 2974.368
m8	2626.556	1106.296	2.37	0.020	426.1764 4826.935
m9	-1276.779	805.573	-1.58	0.117	-2879.031 325.4731
_cons	45384.41	630.5209	71.98	0.000	44130.33 46638.49

rho | .2964251

Durbin-Watson statistic (original) 1.372684

Durbin-Watson statistic (transformed) 1.939817

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	686200226	18	38122234.8	F(18, 83) =	13.96
Residual	226693627	83	2731248.52	Prob > F =	0.0000
				R-squared =	0.7517
				Adj R-squared =	0.6978

Total | 912893852 101 9038552.99 Root MSE = 1652.6

load4	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	352.899	115.4031	3.06	0.003	123.3669	582.431
evtd1	3337.977	1743.903	1.91	0.059	-130.5765	6806.53
evtd2	2043.063	1841.024	1.11	0.270	-1618.66	5704.787
evtd3	1228.726	1735.929	0.71	0.481	-2223.966	4681.418
evtd4	-517.9357	1653.642	-0.31	0.755	-3806.964	2771.092
evtd5	-127.2251	1740.979	-0.07	0.942	-3589.962	3335.512
evtd6	-252.3149	1865.04	-0.14	0.893	-3961.804	3457.174
evtd7	-617.4012	1933.008	-0.32	0.750	-4462.076	3227.274
evtd8	2272.599	2283.983	1.00	0.323	-2270.151	6815.35
evtd9	4364.523	1847.388	2.36	0.020	690.1429	8038.903
dt2	3190.046	477.3473	6.68	0.000	2240.621	4139.471
dt3	3922.101	540.5949	7.26	0.000	2846.88	4997.323
dt4	4042.342	533.8535	7.57	0.000	2980.528	5104.155
dt5	4209.982	466.5067	9.02	0.000	3282.119	5137.845
m6	1470.934	734.9817	2.00	0.049	9.085015	2932.783
m7	1302.972	936.6987	1.39	0.168	-560.084	3166.028
m8	3107.382	1131.897	2.75	0.007	856.0844	5358.68
m9	-1005.068	830.4496	-1.21	0.230	-2656.799	646.6628
_cons	44590.07	643.031	69.34	0.000	43311.11	45869.03

rho | .3224803

Durbin-Watson statistic (original) 1.344906
 Durbin-Watson statistic (transformed) 1.978714

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs = 102	
Model	713670545	18	39648363.6	F(18, 83) =	14.39
Residual	228706225	83	2755496.69	Prob > F =	0.0000
Total	942376771	101	9330463.07	R-squared =	0.7573
				Adj R-squared =	0.7047
				Root MSE =	1660

load5	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	346.8352	116.0839	2.99	0.004	115.949	577.7215
evtd1	3892.019	1751.416	2.22	0.029	408.5226	7375.515
evtd2	1608.858	1849.856	0.87	0.387	-2070.431	5288.147
evtd3	841.5905	1743.397	0.48	0.631	-2625.956	4309.137
evtd4	-198.9703	1659.721	-0.12	0.905	-3500.089	3102.149
evtd5	-185.6614	1748.573	-0.11	0.916	-3663.503	3292.18
evtd6	177.6734	1874.439	0.09	0.925	-3550.51	3905.857
evtd7	-603.0055	1943.091	-0.31	0.757	-4467.736	3261.725
evtd8	3183.425	2295.822	1.39	0.169	-1382.873	7749.723
evtd9	4701.005	1855.493	2.53	0.013	1010.504	8391.507
dt2	2878.604	479.0574	6.01	0.000	1925.778	3831.43
dt3	3969.972	542.8569	7.31	0.000	2890.252	5049.693
dt4	4111.218	536.0877	7.67	0.000	3044.961	5177.474
dt5	4349.34	468.1547	9.29	0.000	3418.2	5280.481
m6	1408.77	740.2207	1.90	0.060	-63.4988	2881.04
m7	1536.267	943.116	1.63	0.107	-339.553	3412.087
m8	2913.476	1139.353	2.56	0.012	647.3478	5179.603
m9	-1147.453	836.475	-1.37	0.174	-2811.168	516.262
_cons	47374.5	647.12	73.21	0.000	46087.4	48661.59

rho | .3246646

Durbin-Watson statistic (original) 1.376376
Durbin-Watson statistic (transformed) 1.957217

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	686707821	18	38150434.5	F(18, 83) =	12.98
Residual	243885055	83	2938374.16	Prob > F	= 0.0000
				R-squared	= 0.7379
				Adj R-squared	= 0.6811
Total	930592876	101	9213790.85	Root MSE	= 1714.2

load6	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	356.3331	127.1811	2.80	0.006	103.375 609.2912
evtd1	4693.301	1797.22	2.61	0.011	1118.703 8267.899
evtd2	907.3587	1937.146	0.47	0.641	-2945.548 4760.265
evtd3	1416.941	1788.829	0.79	0.431	-2140.967 4974.849
evtd4	522.5258	1657.361	0.32	0.753	-2773.899 3818.95
evtd5	-1717.167	1800.332	-0.95	0.343	-5297.955 1863.62
evtd6	202.8321	1988.566	0.10	0.919	-3752.345 4158.009
evtd7	47.44492	2078.978	0.02	0.982	-4087.559 4182.449
evtd8	2972.87	2444.621	1.22	0.227	-1889.382 7835.123
evtd9	4726.671	1911.379	2.47	0.015	925.0141 8528.328
dt2	1922.994	477.4743	4.03	0.000	973.3168 2872.671
dt3	3105.4	553.3711	5.61	0.000	2004.767 4206.033
dt4	3035.937	546.5082	5.56	0.000	1948.955 4122.92
dt5	3126.362	465.8249	6.71	0.000	2199.855 4052.869
m6	1523.7	859.0219	1.77	0.080	-184.8598 3232.26
m7	1706.89	1081.87	1.58	0.118	-444.9054 3858.686
m8	3370.179	1289.876	2.61	0.011	804.6661 5935.691
m9	-657.2696	978.4428	-0.67	0.504	-2603.353 1288.814
_cons	52634.33	730.6577	72.04	0.000	51181.08 54087.58

rho | .4158185

Durbin-Watson statistic (original) 1.196408
Durbin-Watson statistic (transformed) 1.946299

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	876047838	18	48669324.3	F(18, 83) =	12.87
Residual	313877313	83	3781654.37	Prob > F	= 0.0000
				R-squared	= 0.7362
				Adj R-squared	= 0.6790
Total	1.1899e+09	101	11781437.1	Root MSE	= 1944.6

load7	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	314.1101	153.7562	2.04	0.044	8.295231 619.925
evtd1	3609.944	2014.334	1.79	0.077	-396.4848 7616.374
evtd2	-2082.37	2221.012	-0.94	0.351	-6499.873 2335.133
evtd3	1240.41	2005.667	0.62	0.538	-2748.78 5229.601
evtd4	1710.781	1797.201	0.95	0.344	-1863.78 5285.341
evtd5	1704.658	2033.674	0.84	0.404	-2340.237 5749.554
evtd6	1287.183	2336.019	0.55	0.583	-3359.065 5933.431

evtd7	391.4598	2474.58	0.16	0.875	-4530.38	5313.299
evtd8	3059.022	2865.262	1.07	0.289	-2639.868	8757.912
evtd9	4563.76	2156.48	2.12	0.037	274.6089	8852.911
dt2	2845.34	518.3782	5.49	0.000	1814.307	3876.373
dt3	3405.736	613.5741	5.55	0.000	2185.361	4626.11
dt4	3459.442	606.0719	5.71	0.000	2253.989	4664.895
dt5	2435.623	505.3671	4.82	0.000	1430.468	3440.778
m6	2080.955	1134.991	1.83	0.070	-176.4964	4338.407
m7	2189.451	1411.883	1.55	0.125	-618.7268	4997.629
m8	4675.75	1646.827	2.84	0.006	1400.276	7951.223
m9	979.2276	1319.951	0.74	0.460	-1646.103	3604.558
_cons	57311.47	949.4469	60.36	0.000	55423.06	59199.88
rho	.5253636					

Durbin-Watson statistic (original) 1.010659
Durbin-Watson statistic (transformed) 1.848284

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	1.0268e+09	18	57042372.1	F(18, 83) =	14.27
Residual	331828429	83	3997932.88	Prob > F =	0.0000
				R-squared =	0.7558
				Adj R-squared =	0.7028
Total	1.3586e+09	101	13451397.3	Root MSE =	1999.5

load8	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	586.799	155.5287	3.77	0.000	277.4586	896.1394
evtd1	3968.37	2079.271	1.91	0.060	-167.2163	8103.957
evtd2	614.4595	2279.119	0.27	0.788	-3918.617	5147.535
evtd3	434.0806	2070.005	0.21	0.834	-3683.076	4551.237
evtd4	1116.379	1871.693	0.60	0.552	-2606.342	4839.101
evtd5	566.9021	2093.716	0.27	0.787	-3597.415	4731.219
evtd6	-1691.85	2378.83	-0.71	0.479	-6423.248	3039.547
evtd7	-879.5183	2510.076	-0.35	0.727	-5871.959	4112.923
evtd8	758.8531	2921.894	0.26	0.796	-5052.677	6570.383
evtd9	2848.807	2221.406	1.28	0.203	-1569.48	7267.094
dt2	2785.053	539.5604	5.16	0.000	1711.889	3858.217
dt3	3969.982	635.3406	6.25	0.000	2706.316	5233.649
dt4	4069.843	627.5364	6.49	0.000	2821.699	5317.988
dt5	2276.01	526.0349	4.33	0.000	1229.748	3322.272
m6	2032.928	1117.859	1.82	0.073	-190.4479	4256.305
m7	1211.494	1394.72	0.87	0.388	-1562.549	3985.536
m8	3194.946	1637.641	1.95	0.054	-62.25625	6452.149
m9	-270.0087	1290.345	-0.21	0.835	-2836.453	2296.436
_cons	60383.22	937.211	64.43	0.000	58519.15	62247.3
rho	.4953577					

Durbin-Watson statistic (original) 1.045988
Durbin-Watson statistic (transformed) 1.731974

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	1.0590e+09	18	58833110.8	F(18, 83) =	13.01
Residual	375209855	83	4520600.66	Prob > F =	0.0000
				R-squared =	0.7384


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rho | .3361742
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Durbin-Watson statistic (original) 1.368234
Durbin-Watson statistic (transformed) 1.875790

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Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	1.1582e+09	18	64342450.9	F(18, 83) =	11.81
Residual	452072829	83	5446660.59	Prob > F =	0.0000
				R-squared =	0.7193
				Adj R-squared =	0.6584
Total	1.6102e+09	101	15942940.1	Root MSE =	2333.8

load11	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	1193.609	154.5157	7.72	0.000	886.2835 1500.934
evtd1	330.3586	2471.6	0.13	0.894	-4585.555 5246.273
evtd2	-2994.523	2565.308	-1.17	0.246	-8096.817 2107.771
evtd3	-352.9853	2461.024	-0.14	0.886	-5247.862 4541.892
evtd4	-2154.424	2394.21	-0.90	0.371	-6916.412 2607.564
evtd5	-3745.331	2464.26	-1.52	0.132	-8646.645 1155.984
evtd6	-5241.439	2581.072	-2.03	0.045	-10375.09 -107.7912
evtd7	-3469.159	2660.468	-1.30	0.196	-8760.723 1822.405
evtd8	-5232.727	3140.063	-1.67	0.099	-11478.19 1012.731
evtd9	-5670.045	2611.63	-2.17	0.033	-10864.47 -475.6185
dt2	1792.19	694.7935	2.58	0.012	410.2736 3174.106
dt3	2855.583	768.642	3.72	0.000	1326.784 4384.381
dt4	3287.881	759.057	4.33	0.000	1778.147 4797.615
dt5	828.6407	680.3928	1.22	0.227	-524.6332 2181.915
m6	2150.395	946.0095	2.27	0.026	268.8202 4031.97
m7	612.7303	1217.211	0.50	0.616	-1808.253 3033.714
m8	-322.7654	1482.566	-0.22	0.828	-3271.53 2625.999
m9	-1384.065	1065.453	-1.30	0.198	-3503.209 735.0786
_cons	62893.63	852.7405	73.75	0.000	61197.57 64589.7

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rho | .2442641
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Durbin-Watson statistic (original) 1.534257
Durbin-Watson statistic (transformed) 1.959178

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Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	1.1629e+09	18	64604931.7	F(18, 83) =	9.90
Residual	541469742	83	6523731.83	Prob > F =	0.0000
				R-squared =	0.6823
				Adj R-squared =	0.6134
Total	1.7044e+09	101	16874836.8	Root MSE =	2554.2

load12	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	1152.432	169.4451	6.80	0.000	815.4124 1489.451
evtd1	-7743.805	2704.653	-2.86	0.005	-13123.25 -2364.359
evtd2	-10700.41	2808.913	-3.81	0.000	-16287.22 -5113.59
evtd3	-6164.241	2693.043	-2.29	0.025	-11520.6 -807.8864
evtd4	-9738.163	2618.01	-3.72	0.000	-14945.28 -4531.046
evtd5	-11680	2696.7	-4.33	0.000	-17043.63 -6316.368

evtd6	-9733.881	2826.732	-3.44	0.001	-15356.14	-4111.625
evtd7	-11847.15	2914.205	-4.07	0.000	-17643.39	-6050.918
evtd8	-13392.18	3439.94	-3.89	0.000	-20234.08	-6550.274
evtd9	-11666.32	2858.133	-4.08	0.000	-17351.03	-5981.61
dt2	1713.927	759.5311	2.26	0.027	203.25	3224.604
dt3	1908.945	841.0533	2.27	0.026	236.1237	3581.766
dt4	2796.823	830.5646	3.37	0.001	1144.863	4448.782
dt5	-34.52657	743.7267	-0.05	0.963	-1513.769	1444.716
m6	3035.458	1038.8	2.92	0.004	969.3273	5101.589
m7	1987.944	1336.143	1.49	0.141	-669.5906	4645.479
m8	-33.57607	1627.021	-0.02	0.984	-3269.656	3202.504
m9	-1098.777	1170.055	-0.94	0.350	-3425.969	1228.416
_cons	62727.17	935.2665	67.07	0.000	60866.97	64587.38
rho	.2471846					

Durbin-Watson statistic (original) 1.569388
Durbin-Watson statistic (transformed) 1.953602

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	922831861	18	51268436.7	F(18, 83) =	9.46
Residual	449630186	83	5417231.15	Prob > F =	0.0000
				R-squared =	0.6724
				Adj R-squared =	0.6013
Total	1.3725e+09	101	13588733.1	Root MSE =	2327.5

load13	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	1039.855	161.9062	6.42	0.000	717.83 1361.88	
evtd1	-6173.248	2456.771	-2.51	0.014	-11059.67 -1286.83	
evtd2	-6374.302	2590.305	-2.46	0.016	-11526.31 -1222.29	
evtd3	-2226.325	2445.576	-0.91	0.365	-7090.477 2637.827	
evtd4	-6839.492	2333.428	-2.93	0.004	-11480.59 -2198.397	
evtd5	-7604.951	2452.32	-3.10	0.003	-12482.52 -2727.384	
evtd6	-8217.595	2622.478	-3.13	0.002	-13433.6 -3001.592	
evtd7	-9358.742	2716.817	-3.44	0.001	-14762.38 -3955.102	
evtd8	-10182.19	3210.328	-3.17	0.002	-16567.4 -3796.973	
evtd9	-9335.941	2602.027	-3.59	0.001	-14511.27 -4160.614	
dt2	1992.243	673.7494	2.96	0.004	652.182 3332.303	
dt3	2495.918	761.8163	3.28	0.002	980.6957 4011.14	
dt4	2902.805	752.315	3.86	0.000	1406.481 4399.129	
dt5	100.1811	658.5356	0.15	0.879	-1209.62 1409.982	
m6	2487.934	1027.905	2.42	0.018	443.4716 4532.397	
m7	1674.855	1310.955	1.28	0.205	-932.5827 4282.292	
m8	-499.1806	1585.211	-0.31	0.754	-3652.101 2653.74	
m9	-826.9569	1161.051	-0.71	0.478	-3136.241 1482.327	
_cons	59867.12	901.1215	66.44	0.000	58074.83 61659.41	
rho	.3167785					

Durbin-Watson statistic (original) 1.429561
Durbin-Watson statistic (transformed) 1.878411

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	820932196	18	45607344.2	F(18, 83) =	9.01
				Prob > F =	0.0000

Residual		420069898	83	5061083.11	R-squared	=	0.6615

Total		1.2410e+09	101	12287149.4	Adj R-squared	=	0.5881
					Root MSE	=	2249.7

load14	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]		
cdd_bldall	1075.635	163.9339	6.56	0.000	749.5769	1401.693	
evtd1	-4179.512	2364.04	-1.77	0.081	-8881.493	522.4687	
evtd2	-4681.04	2532.136	-1.85	0.068	-9717.356	355.2764	
evtd3	-3015.943	2352.986	-1.28	0.203	-7695.937	1664.05	
evtd4	-5297.224	2199.01	-2.41	0.018	-9670.966	-923.4823	
evtd5	-6332.745	2365.044	-2.68	0.009	-11036.72	-1628.768	
evtd6	-6163.239	2587.15	-2.38	0.019	-11308.98	-1017.502	
evtd7	-8673.588	2696.963	-3.22	0.002	-14037.74	-3309.437	
evtd8	-10034.49	3178.409	-3.16	0.002	-16356.22	-3712.764	
evtd9	-7657.249	2510.848	-3.05	0.003	-12651.22	-2663.273	
dt2	2426.937	633.6574	3.83	0.000	1166.618	3687.257	
dt3	2234.372	729.6194	3.06	0.003	783.1888	3685.556	
dt4	2544.514	720.5492	3.53	0.001	1111.371	3977.658	
dt5	578.927	618.4651	0.94	0.352	-651.1752	1809.029	
m6	2368.944	1085.965	2.18	0.032	209.004	4528.885	
m7	416.7338	1372.625	0.30	0.762	-2313.362	3146.83	
m8	-796.8327	1644.078	-0.48	0.629	-4066.838	2473.173	
m9	-1111.836	1233.09	-0.90	0.370	-3564.402	1340.73	
_cons	56905.96	930.6669	61.15	0.000	55054.9	58757.02	

rho		.3873655					

Durbin-Watson statistic (original) 1.300364
Durbin-Watson statistic (transformed) 1.811081

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs = 102		
Model	704175273	18	39120848.5	F(18, 83) =	9.21	
Residual	352468685	83	4246610.66	Prob > F =	0.0000	
					R-squared =	0.6664
					Adj R-squared =	0.5941
Total	1.0566e+09	101	10461821.4	Root MSE =	2060.7	

load15	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	1032.499	150.7706	6.85	0.000	732.6226	1332.376
evtd1	-3329.287	2164.45	-1.54	0.128	-7634.291	975.7174
evtd2	-4326.859	2321.597	-1.86	0.066	-8944.422	290.7035
evtd3	-3034.466	2154.326	-1.41	0.163	-7319.334	1250.401
evtd4	-4476.365	2009.517	-2.23	0.029	-8473.215	-479.5158
evtd5	-6834.668	2165.947	-3.16	0.002	-11142.65	-2526.687
evtd6	-5720.825	2374.379	-2.41	0.018	-10443.37	-998.2796
evtd7	-7361.594	2476.699	-2.97	0.004	-12287.65	-2435.539
evtd8	-8702.858	2917.554	-2.98	0.004	-14505.75	-2899.961
evtd9	-6089.106	2299.517	-2.65	0.010	-10662.75	-1515.46
dt2	1640.994	579.0117	2.83	0.006	489.3626	2792.625
dt3	1753.674	667.6843	2.63	0.010	425.677	3081.671
dt4	1879.003	659.3879	2.85	0.006	567.5074	3190.5
dt5	592.1474	565.0711	1.05	0.298	-531.7563	1716.051
m6	2914.27	1002.946	2.91	0.005	919.4512	4909.09
m7	409.0425	1266.676	0.32	0.748	-2110.325	2928.41
m8	75.48204	1515.693	0.05	0.960	-2939.17	3090.134
m9	-743.9189	1139.542	-0.65	0.516	-3010.422	1522.584

_cons		56765.82	858.0126	66.16	0.000	55059.27	58472.37

rho		.3936601					

Durbin-Watson statistic (original) 1.269920
Durbin-Watson statistic (transformed) 1.857845

Prais-Winsten AR(1) regression -- iterated estimates

Source		SS	df	MS	Number of obs =	102

Model		913391331	18	50743962.9	F(18, 83) =	10.76
Residual		391561064	83	4717603.18	Prob > F =	0.0000

Total		1.3050e+09	101	12920320.7	R-squared =	0.6999
					Adj R-squared =	0.6349
					Root MSE =	2172

load16		Coef.	Std. Err.	t	P> t	[95% Conf. Interval]

cdd_bldall		1126.359	168.2947	6.69	0.000	791.6277 1461.091
evtd1		-8328.304	2260.551	-3.68	0.000	-12824.45 -3832.159
evtd2		-7360.955	2474.376	-2.97	0.004	-12282.39 -2439.521
evtd3		-5787.781	2250.41	-2.57	0.012	-10263.76 -1311.807
evtd4		-7806.452	2039.079	-3.83	0.000	-11862.1 -3750.806
evtd5		-11008.14	2275.007	-4.84	0.000	-15533.03 -6483.24
evtd6		-10438	2578.375	-4.05	0.000	-15566.29 -5309.719
evtd7		-10932.13	2718.278	-4.02	0.000	-16338.67 -5525.581
evtd8		-12955.5	3167.746	-4.09	0.000	-19256.02 -6654.982
evtd9		-10174.09	2414.004	-4.21	0.000	-14975.45 -5372.737
dt2		1825.701	587.7493	3.11	0.003	656.6912 2994.711
dt3		2373.315	691.2199	3.43	0.001	998.5063 3748.123
dt4		1893.544	682.7209	2.77	0.007	535.6391 3251.448
dt5		429.6681	573.0306	0.75	0.455	-710.0667 1569.403
m6		2994.439	1202.547	2.49	0.015	602.6219 5386.257
m7		390.4892	1501.493	0.26	0.795	-2595.921 3376.899
m8		-324.6101	1765.588	-0.18	0.855	-3836.293 3187.073
m9		-944.7776	1386.03	-0.68	0.497	-3701.537 1811.981
_cons		59378.91	1009.011	58.85	0.000	57372.03 61385.79

rho		.4884773				

Durbin-Watson statistic (original) 1.102121
Durbin-Watson statistic (transformed) 1.686354

Prais-Winsten AR(1) regression -- iterated estimates

Source		SS	df	MS	Number of obs =	102

Model		954109569	18	53006087.2	F(18, 83) =	9.82
Residual		447992695	83	5397502.35	Prob > F =	0.0000

Total		1.4021e+09	101	13882200.6	R-squared =	0.6805
					Adj R-squared =	0.6112
					Root MSE =	2323.3

load17		Coef.	Std. Err.	t	P> t	[95% Conf. Interval]

cdd_bldall		1230.623	182.9745	6.73	0.000	866.6945 1594.552
evtd1		-11091.6	2408.927	-4.60	0.000	-15882.86 -6300.344
evtd2		-9127.128	2652.332	-3.44	0.001	-14402.51 -3851.747
evtd3		-7723.215	2398.463	-3.22	0.002	-12493.66 -2952.769
evtd4		-8082.297	2153.889	-3.75	0.000	-12366.3 -3798.298

evtd5	-12003.46	2430.402	-4.94	0.000	-16837.43	-7169.486
evtd6	-11581.93	2784.251	-4.16	0.000	-17119.69	-6044.163
evtd7	-13385.42	2946.512	-4.54	0.000	-19245.91	-7524.925
evtd8	-14361.56	3416.418	-4.20	0.000	-21156.67	-7566.438
evtd9	-10986.27	2577.566	-4.26	0.000	-16112.95	-5859.599
dt2	629.1611	621.1673	1.01	0.314	-606.3157	1864.638
dt3	1509.348	734.3352	2.06	0.043	48.78491	2969.911
dt4	808.1454	725.3459	1.11	0.268	-634.5384	2250.829
dt5	-128.4771	605.5736	-0.21	0.833	-1332.939	1075.984
m6	2427.027	1341.669	1.81	0.074	-241.4977	5095.552
m7	303.1768	1670.128	0.18	0.856	-3018.64	3624.994
m8	-1696.142	1951.283	-0.87	0.387	-5577.165	2184.882
m9	-1545.272	1557.218	-0.99	0.324	-4642.516	1551.972
_cons	61787.72	1122.737	55.03	0.000	59554.64	64020.8

rho | .5180286

Durbin-Watson statistic (original) 1.097546
Durbin-Watson statistic (transformed) 1.776641

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	952128405	18	52896022.5	F(18, 83) =	12.82
Residual	342411113	83	4125435.1	Prob > F =	0.0000
				R-squared =	0.7355
				Adj R-squared =	0.6781
Total	1.2945e+09	101	12817223	Root MSE =	2031.1

load18	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	1155.1	170.9083	6.76	0.000	815.1706 1495.03
evtd1	-11112.43	2048.933	-5.42	0.000	-15187.67 -7037.181
evtd2	-8917.935	2312.717	-3.86	0.000	-13517.84 -4318.033
evtd3	-6593.951	2042.431	-3.23	0.002	-10656.27 -2531.637
evtd4	-7427.184	1760.409	-4.22	0.000	-10928.57 -3925.801
evtd5	-10441.08	2106.458	-4.96	0.000	-14630.74 -6251.423
evtd6	-10273.88	2548.937	-4.03	0.000	-15343.61 -5204.145
evtd7	-10482.92	2760.694	-3.80	0.000	-15973.83 -4992.012
evtd8	-11225.3	3079.472	-3.65	0.000	-17350.24 -5100.35
evtd9	-8647.097	2221.734	-3.89	0.000	-13066.04 -4228.158
dt2	477.3036	509.5884	0.94	0.352	-536.2472 1490.854
dt3	1007.535	615.2114	1.64	0.105	-216.0954 2231.166
dt4	972.5116	607.9031	1.60	0.113	-236.5833 2181.606
dt5	-23.28089	497.6991	-0.05	0.963	-1013.184 966.6226
m6	2359.678	1467.766	1.61	0.112	-559.6491 5279.006
m7	820.9196	1819.034	0.45	0.653	-2797.065 4438.904
m8	-655.9596	2052.121	-0.32	0.750	-4737.545 3425.626
m9	-1540.818	1830.435	-0.84	0.402	-5181.479 2099.844
_cons	59773.18	1261.959	47.37	0.000	57263.19 62283.16

rho | .6678873

Durbin-Watson statistic (original) 0.893779
Durbin-Watson statistic (transformed) 1.693709

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
				F(18, 83) =	10.71

Model	748543200	18	41585733.3	Prob > F	=	0.0000
Residual	322163133	83	3881483.53	R-squared	=	0.6991

Total	1.0707e+09	101	10601052.8	Adj R-squared	=	0.6339
				Root MSE	=	1970.1

load19	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	1074.74	166.854	6.44	0.000	742.8736	1406.605
evtd1	-4489.457	1977.456	-2.27	0.026	-8422.537	-556.378
evtd2	-3814.603	2238	-1.70	0.092	-8265.896	636.6892
evtd3	-687.4516	1971.551	-0.35	0.728	-4608.787	3233.884
evtd4	-4182.87	1691.199	-2.47	0.015	-7546.597	-819.1438
evtd5	-5686.913	2039.88	-2.79	0.007	-9744.152	-1629.674
evtd6	-3560.729	2486.703	-1.43	0.156	-8506.682	1385.223
evtd7	-8434.336	2703.705	-3.12	0.002	-13811.9	-3056.776
evtd8	-7252.221	2994.412	-2.42	0.018	-13207.99	-1296.456
evtd9	-5067.278	2149.088	-2.36	0.021	-9341.728	-792.8286
dt2	-9.09008	489.813	-0.02	0.985	-983.3085	965.1283
dt3	778.8873	592.7026	1.31	0.192	-399.9743	1957.749
dt4	546.8597	585.7017	0.93	0.353	-618.0775	1711.797
dt5	242.6915	478.6413	0.51	0.613	-709.3069	1194.69
m6	2069.739	1469.028	1.41	0.163	-852.0997	4991.577
m7	967.6217	1823.909	0.53	0.597	-2660.06	4595.303
m8	510.0768	2049.496	0.25	0.804	-3566.288	4586.441
m9	-1947.523	1864.43	-1.04	0.299	-5655.799	1760.752
_cons	57863.1	1277.668	45.29	0.000	55321.87	60404.33

rho	.6884825					

Durbin-Watson statistic (original) 0.856416
Durbin-Watson statistic (transformed) 1.939818

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs	=	102
Model	676410766	18	37578375.9	F(18, 83)	=	10.09
Residual	309076459	83	3723812.76	Prob > F	=	0.0000

Total	985487225	101	9757299.26	R-squared	=	0.6864
				Adj R-squared	=	0.6184
				Root MSE	=	1929.7

load20	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	881.7017	158.0601	5.58	0.000	567.3264	1196.077
evtd1	-2278.748	1975.471	-1.15	0.252	-6207.881	1650.386
evtd2	-1745.166	2206.656	-0.79	0.431	-6134.115	2643.784
evtd3	211.2558	1967.989	0.11	0.915	-3702.995	4125.507
evtd4	-1201.007	1726.96	-0.70	0.489	-4635.86	2233.847
evtd5	-2014.326	2010.62	-1.00	0.319	-6013.369	1984.717
evtd6	-1442.012	2372.038	-0.61	0.545	-6159.901	3275.877
evtd7	-2455.266	2539.27	-0.97	0.336	-7505.773	2595.24
evtd8	-5376.832	2892.027	-1.86	0.067	-11128.96	375.2926
evtd9	-2205.994	2127.391	-1.04	0.303	-6437.289	2025.302
dt2	118.544	498.9877	0.24	0.813	-873.9224	1111.01
dt3	1154.751	597.1562	1.93	0.057	-32.96868	2342.471
dt4	503.9771	589.9496	0.85	0.395	-669.4091	1677.363
dt5	428.5158	486.7092	0.88	0.381	-539.5293	1396.561
m6	1884.046	1254.273	1.50	0.137	-610.6525	4378.744
m7	1102.509	1552.904	0.71	0.480	-1986.156	4191.173
m8	832.2401	1780.182	0.47	0.641	-2708.47	4372.95

m9	-1179.044	1498.171	-0.79	0.434	-4158.847	1800.758
_cons	56838.42	1054.033	53.92	0.000	54741.99	58934.85

rho	.5981217					

Durbin-Watson statistic (original) 0.953467
Durbin-Watson statistic (transformed) 2.093612

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	650621898	18	36145661	F(18, 83) =	9.87
Residual	304113759	83	3664021.19	Prob > F =	0.0000
-----				R-squared =	0.6815
-----				Adj R-squared =	0.6124
Total	954735656	101	9452828.28	Root MSE =	1914.2

load21	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	870.2729	153.2282	5.68	0.000	565.5082	1175.038
evtd1	-570.7097	1975.81	-0.29	0.773	-4500.516	3359.097
evtd2	1297.243	2188.365	0.59	0.555	-3055.327	5649.814
evtd3	1047.071	1967.604	0.53	0.596	-2866.414	4960.555
evtd4	-162.8789	1750.66	-0.09	0.926	-3644.87	3319.113
evtd5	-1779.804	1999.559	-0.89	0.376	-5756.847	2197.239
evtd6	-2656.634	2317.118	-1.15	0.255	-7265.289	1952.022
evtd7	-2266.997	2462.674	-0.92	0.360	-7165.157	2631.163
evtd8	-3006.781	2837.609	-1.06	0.292	-8650.672	2637.109
evtd9	-2370.663	2119.054	-1.12	0.266	-6585.376	1844.05
dt2	59.47766	505.2216	0.12	0.907	-945.3878	1064.343
dt3	1391.61	600.3153	2.32	0.023	197.6072	2585.613
dt4	504.5759	593.0046	0.85	0.397	-674.8864	1684.038
dt5	290.3544	492.5765	0.59	0.557	-689.3604	1270.069
m6	1536.774	1156.993	1.33	0.188	-764.4385	3837.987
m7	702.2638	1436.351	0.49	0.626	-2154.581	3559.108
m8	-120.1943	1666.054	-0.07	0.943	-3433.908	3193.519
m9	-2547.668	1355.379	-1.88	0.064	-5243.462	148.1252
_cons	56785.91	967.6476	58.68	0.000	54861.3	58710.52

rho	.5493447					

Durbin-Watson statistic (original) 1.025502
Durbin-Watson statistic (transformed) 2.132139

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	662134171	18	36785231.7	F(18, 83) =	9.38
Residual	325547703	83	3922261.48	Prob > F =	0.0000
-----				R-squared =	0.6704
-----				Adj R-squared =	0.5989
Total	987681874	101	9779028.46	Root MSE =	1980.5

load22	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	691.6277	154.8242	4.47	0.000	383.6886	999.5668
evtd1	612.096	2057.18	0.30	0.767	-3479.552	4703.744
evtd2	2867.346	2258.979	1.27	0.208	-1625.672	7360.364
evtd3	3277.441	2048.099	1.60	0.113	-796.1448	7351.027

evtd4	-1750.412	1846.825	-0.95	0.346	-5423.673	1922.848
evtd5	668.3937	2073.027	0.32	0.748	-3454.773	4791.56
evtd6	-589.2168	2363.06	-0.25	0.804	-5289.248	4110.814
evtd7	-2961.806	2496.315	-1.19	0.239	-7926.876	2003.264
evtd8	-2197.709	2901.479	-0.76	0.451	-7968.633	3573.216
evtd9	-1785.372	2199.123	-0.81	0.419	-6159.339	2588.594
dt2	781.0919	532.4745	1.47	0.146	-277.9783	1840.162
dt3	1521.078	628.0037	2.42	0.018	272.0038	2770.152
dt4	569.1098	620.2999	0.92	0.362	-664.6417	1802.861
dt5	759.3892	519.1141	1.46	0.147	-273.1079	1791.886
m6	1345.791	1121.545	1.20	0.234	-884.9168	3576.499
m7	1065.53	1398.003	0.76	0.448	-1715.041	3846.1
m8	1369.63	1638.295	0.84	0.406	-1888.872	4628.132
m9	-2311.369	1297.292	-1.78	0.078	-4891.63	268.892
_cons	55300.93	939.4682	58.86	0.000	53432.36	57169.49

rho	.5043848					

Durbin-Watson statistic (original) 1.157966
Durbin-Watson statistic (transformed) 2.030752

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
Model	746022370	18	41445687.2	F(18, 83) =	8.28
Residual	415290905	83	5003504.88	Prob > F =	0.0000
-----				R-squared =	0.6424
-----				Adj R-squared =	0.5648
Total	1.1613e+09	101	11498151.2	Root MSE =	2236.9

load23	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldall	643.0611	170.1483	3.78	0.000	304.6431 981.4791
evtd1	1859.311	2336.251	0.80	0.428	-2787.398 6506.02
evtd2	4015.118	2540.419	1.58	0.118	-1037.673 9067.909
evtd3	4247.341	2325.514	1.83	0.071	-378.0127 8872.694
evtd4	-3307.769	2127.747	-1.55	0.124	-7539.771 924.2342
evtd5	1270.683	2345.832	0.54	0.589	-3395.082 5936.448
evtd6	1392.958	2628.483	0.53	0.598	-3834.989 6620.905
evtd7	-858.752	2760.489	-0.31	0.757	-6349.253 4631.749
evtd8	-2777.846	3231.529	-0.86	0.392	-9205.228 3649.535
evtd9	-2583.239	2490.051	-1.04	0.303	-7535.851 2369.373
dt2	1428.917	613.0705	2.33	0.022	209.5446 2648.29
dt3	2330.427	716.6343	3.25	0.002	905.0698 3755.783
dt4	858.9063	707.7858	1.21	0.228	-548.8512 2266.664
dt5	1171.02	597.8404	1.96	0.054	-18.06095 2360.1
m6	1425.25	1184.742	1.20	0.232	-931.1548 3781.656
m7	1422.658	1484.639	0.96	0.341	-1530.229 4375.545
m8	2313.479	1757.01	1.32	0.192	-1181.143 5808.101
m9	-1613.582	1357.365	-1.19	0.238	-4313.327 1086.163
_cons	53517.65	998.9081	53.58	0.000	51530.87 55504.44

rho	.4566805				

Durbin-Watson statistic (original) 1.235034
Durbin-Watson statistic (transformed) 1.977682

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	102
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Model	684020121	18	38001117.8	F(18, 83) =	9.17
Residual	344093386	83	4145703.45	Prob > F	= 0.0000
				R-squared	= 0.6653
				Adj R-squared	= 0.5927
Total	1.0281e+09	101	10179341.7	Root MSE	= 2036.1

load24	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldall	651.6104	146.8086	4.44	0.000	359.6141	943.6068
evtd1	2665.525	2142.114	1.24	0.217	-1595.053	6926.103
evtd2	4098.634	2286.063	1.79	0.077	-448.2539	8645.522
evtd3	3483.793	2132.121	1.63	0.106	-756.9096	7724.495
evtd4	-3572.944	2002.437	-1.78	0.078	-7555.711	409.8226
evtd5	1629.968	2141.656	0.76	0.449	-2629.699	5889.635
evtd6	4835.471	2330.056	2.08	0.041	201.0827	9469.859
evtd7	-392.2466	2425.156	-0.16	0.872	-5215.784	4431.291
evtd8	-2811.431	2860.876	-0.98	0.329	-8501.598	2878.736
evtd9	-2706.769	2273.523	-1.19	0.237	-7228.714	1815.176
dt2	1190.853	577.1665	2.06	0.042	42.89166	2338.814
dt3	1642.546	661.9506	2.48	0.015	325.9532	2959.139
dt4	536.7593	653.7126	0.82	0.414	-763.4489	1836.967
dt5	899.7892	563.4913	1.60	0.114	-220.9723	2020.551
m6	1908.212	962.3009	1.98	0.051	-5.765715	3822.19
m7	987.944	1218.865	0.81	0.420	-1436.33	3412.218
m8	2221.591	1463.482	1.52	0.133	-689.2152	5132.396
m9	-1218.403	1091.033	-1.12	0.267	-3388.425	951.6183
_cons	52177.85	828.6499	62.97	0.000	50529.7	53826

rho | .3709801

Durbin-Watson statistic (original) 1.332944
Durbin-Watson statistic (transformed) 1.984697

SCE CPP Model

Source	SS	df	MS	Number of obs = 2016		
Model	3.3662e+10	389	86535476.5	F(389, 1626)	=	268.15
Residual	524738684	1626	322717.518	Prob > F	=	0.0000
				R-squared	=	0.9847
				Adj R-squared	=	0.9810
Total	3.4187e+10	2015	16966272.5	Root MSE	=	568.08

kwh	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cpp1_1	-372.4829	590.425	-0.63	0.528	-1530.557	785.5909
cpp1_2	-769.4034	590.425	-1.30	0.193	-1927.477	388.6703
cpp1_3	-435.2442	590.425	-0.74	0.461	-1593.318	722.8296
cpp1_4	-24.61148	590.425	-0.04	0.967	-1182.685	1133.462
cpp1_5	1934.509	590.425	3.28	0.001	776.4354	3092.583
cpp1_6	65.45066	590.425	0.11	0.912	-1092.623	1223.524
cpp1_7	-551.6572	590.425	-0.93	0.350	-1709.731	606.4166
cpp1_8	-363.3291	590.425	-0.62	0.538	-1521.403	794.7446
cpp1_9	189.8918	590.425	0.32	0.748	-968.1819	1347.966
cpp1_10	-144.8486	590.425	-0.25	0.806	-1302.922	1013.225
cpp1_11	-319.6559	590.425	-0.54	0.588	-1477.73	838.4179
cpp1_12	-3649.348	590.425	-6.18	0.000	-4807.422	-2491.274
cpp1_13	-8819.144	590.425	-14.94	0.000	-9977.218	-7661.071
cpp1_14	-8808.301	590.425	-14.92	0.000	-9966.374	-7650.227
cpp1_15	-7933.758	590.425	-13.44	0.000	-9091.832	-6775.684
cpp1_16	-6693.03	590.425	-11.34	0.000	-7851.104	-5534.956
cpp1_17	-6000.138	590.425	-10.16	0.000	-7158.212	-4842.065
cpp1_18	-5523.373	590.425	-9.35	0.000	-6681.446	-4365.299
cpp1_19	-2201.798	590.425	-3.73	0.000	-3359.871	-1043.724
cpp1_20	279.7989	590.425	0.47	0.636	-878.2749	1437.873
cpp1_21	1490.012	590.425	2.52	0.012	331.9387	2648.086
cpp1_22	1847.734	590.425	3.13	0.002	689.6601	3005.808
cpp1_23	1439.727	590.425	2.44	0.015	281.6534	2597.801
cpp1_24	1331.545	590.425	2.26	0.024	173.4714	2489.619
cpp2_1	-1422.553	590.0831	-2.41	0.016	-2579.956	-265.1503
cpp2_2	-691.3713	590.0831	-1.17	0.242	-1848.774	466.0318
cpp2_3	-146.3504	590.0831	-0.25	0.804	-1303.753	1011.053
cpp2_4	678.6313	590.0831	1.15	0.250	-478.7718	1836.034
cpp2_5	2027.477	590.0831	3.44	0.001	870.0736	3184.88
cpp2_6	1130.873	590.0831	1.92	0.055	-26.53057	2288.276
cpp2_7	872.9428	590.0831	1.48	0.139	-284.4603	2030.346
cpp2_8	178.1619	590.0831	0.30	0.763	-979.2411	1335.565
cpp2_9	-163.8645	590.0831	-0.28	0.781	-1321.268	993.5386
cpp2_10	133.6667	590.0831	0.23	0.821	-1023.736	1291.07
cpp2_11	230.5973	590.0831	0.39	0.696	-926.8058	1388
cpp2_12	-1872.858	590.0831	-3.17	0.002	-3030.261	-715.4547
cpp2_13	-8199.382	590.0831	-13.90	0.000	-9356.785	-7041.979
cpp2_14	-8071.568	590.0831	-13.68	0.000	-9228.971	-6914.165
cpp2_15	-6944.019	590.0831	-11.77	0.000	-8101.422	-5786.616
cpp2_16	-6429.485	590.0831	-10.90	0.000	-7586.888	-5272.081
cpp2_17	-5916.817	590.0831	-10.03	0.000	-7074.22	-4759.414
cpp2_18	-6044.658	590.0831	-10.24	0.000	-7202.061	-4887.255
cpp2_19	-3753.645	590.0831	-6.36	0.000	-4911.048	-2596.241
cpp2_20	-2028.505	590.0831	-3.44	0.001	-3185.908	-871.1019
cpp2_21	-1400.286	590.0831	-2.37	0.018	-2557.689	-242.8828
cpp2_22	-1410.738	590.0831	-2.39	0.017	-2568.142	-253.3354
cpp2_23	-745.9688	590.0831	-1.26	0.206	-1903.372	411.4343
cpp2_24	-595.7485	590.0831	-1.01	0.313	-1753.152	561.6546
cpp3_1	-47.59822	583.0454	-0.08	0.935	-1191.198	1096.001
cpp3_2	337.3008	583.0454	0.58	0.563	-806.2985	1480.9
cpp3_3	502.3611	583.0454	0.86	0.389	-641.2383	1645.96

cpp3_4	569.7139	583.0454	0.98	0.329	-573.8854	1713.313
cpp3_5	991.9191	583.0454	1.70	0.089	-151.6802	2135.518
cpp3_6	-153.4333	583.0454	-0.26	0.792	-1297.033	990.166
cpp3_7	-1116.378	583.0454	-1.91	0.056	-2259.977	27.22181
cpp3_8	-1896.299	583.0454	-3.25	0.001	-3039.899	-752.7
cpp3_9	-749.1104	583.0454	-1.28	0.199	-1892.71	394.4889
cpp3_10	-1784.432	583.0454	-3.06	0.002	-2928.032	-640.833
cpp3_11	-1976.047	583.0454	-3.39	0.001	-3119.646	-832.4478
cpp3_12	-4528.179	583.0454	-7.77	0.000	-5671.779	-3384.58
cpp3_13	-10460.53	583.0454	-17.94	0.000	-11604.13	-9316.936
cpp3_14	-10429.72	583.0454	-17.89	0.000	-11573.32	-9286.124
cpp3_15	-8729.939	583.0454	-14.97	0.000	-9873.538	-7586.34
cpp3_16	-7624.2	583.0454	-13.08	0.000	-8767.799	-6480.6
cpp3_17	-7141.833	583.0454	-12.25	0.000	-8285.432	-5998.234
cpp3_18	-6349.287	583.0454	-10.89	0.000	-7492.886	-5205.687
cpp3_19	-3949.155	583.0454	-6.77	0.000	-5092.754	-2805.556
cpp3_20	-2111.783	583.0454	-3.62	0.000	-3255.382	-968.1834
cpp3_21	-1492.218	583.0454	-2.56	0.011	-2635.817	-348.6183
cpp3_22	-1676.131	583.0454	-2.87	0.004	-2819.73	-532.5315
cpp3_23	-889.5203	583.0454	-1.53	0.127	-2033.12	254.079
cpp3_24	-514.9964	583.0454	-0.88	0.377	-1658.596	628.6029
cpp4_1	-2484.836	593.733	-4.19	0.000	-3649.398	-1320.273
cpp4_2	-1876.996	593.733	-3.16	0.002	-3041.558	-712.4339
cpp4_3	-1604.085	593.733	-2.70	0.007	-2768.648	-439.5231
cpp4_4	-1001.312	593.733	-1.69	0.092	-2165.874	163.2505
cpp4_5	-903.0078	593.733	-1.52	0.128	-2067.57	261.5545
cpp4_6	-1372.133	593.733	-2.31	0.021	-2536.695	-207.5708
cpp4_7	-2337.764	593.733	-3.94	0.000	-3502.326	-1173.202
cpp4_8	-2655.108	593.733	-4.47	0.000	-3819.67	-1490.545
cpp4_9	-2470.63	593.733	-4.16	0.000	-3635.192	-1306.067
cpp4_10	-2796.17	593.733	-4.71	0.000	-3960.732	-1631.607
cpp4_11	-2912.367	593.733	-4.91	0.000	-4076.93	-1747.805
cpp4_12	-4710.934	593.733	-7.93	0.000	-5875.497	-3546.372
cpp4_13	-8378.86	593.733	-14.11	0.000	-9543.422	-7214.298
cpp4_14	-7848.927	593.733	-13.22	0.000	-9013.49	-6684.365
cpp4_15	-6293.243	593.733	-10.60	0.000	-7457.805	-5128.68
cpp4_16	-5116.714	593.733	-8.62	0.000	-6281.276	-3952.152
cpp4_17	-4116.061	593.733	-6.93	0.000	-5280.624	-2951.499
cpp4_18	-3496.326	593.733	-5.89	0.000	-4660.888	-2331.763
cpp4_19	-479.8434	593.733	-0.81	0.419	-1644.406	684.7189
cpp4_20	754.4524	593.733	1.27	0.204	-410.1099	1919.015
cpp4_21	1306.906	593.733	2.20	0.028	142.3434	2471.468
cpp4_22	1519.646	593.733	2.56	0.011	355.0836	2684.208
cpp4_23	1631.633	593.733	2.75	0.006	467.0705	2796.195
cpp4_24	1870.968	593.733	3.15	0.002	706.4053	3035.53
cpp5_1	-470.5898	595.3393	-0.79	0.429	-1638.303	697.1229
cpp5_2	861.538	595.3393	1.45	0.148	-306.1747	2029.251
cpp5_3	1901.409	595.3393	3.19	0.001	733.6958	3069.121
cpp5_4	1453.581	595.3393	2.44	0.015	285.868	2621.293
cpp5_5	965.2237	595.3393	1.62	0.105	-202.489	2132.936
cpp5_6	-979.4657	595.3393	-1.65	0.100	-2147.178	188.247
cpp5_7	-2702.101	595.3393	-4.54	0.000	-3869.814	-1534.388
cpp5_8	-3554.955	595.3393	-5.97	0.000	-4722.667	-2387.242
cpp5_9	-2827.572	595.3393	-4.75	0.000	-3995.284	-1659.859
cpp5_10	-3558.226	595.3393	-5.98	0.000	-4725.939	-2390.514
cpp5_11	-3569.009	595.3393	-5.99	0.000	-4736.722	-2401.296
cpp5_12	-5274.066	595.3393	-8.86	0.000	-6441.779	-4106.354
cpp5_13	-8773.261	595.3393	-14.74	0.000	-9940.973	-7605.548
cpp5_14	-7952.348	595.3393	-13.36	0.000	-9120.061	-6784.635
cpp5_15	-6508.88	595.3393	-10.93	0.000	-7676.593	-5341.168
cpp5_16	-5952.486	595.3393	-10.00	0.000	-7120.198	-4784.773
cpp5_17	-5194.817	595.3393	-8.73	0.000	-6362.53	-4027.104
cpp5_18	-4405.793	595.3393	-7.40	0.000	-5573.506	-3238.081

cpp5_19	-1458.675	595.3393	-2.45	0.014	-2626.388	-290.9626
cpp5_20	-344.6597	595.3393	-0.58	0.563	-1512.372	823.053
cpp5_21	758.0047	595.3393	1.27	0.203	-409.7081	1925.717
cpp5_22	592.9781	595.3393	1.00	0.319	-574.7347	1760.691
cpp5_23	966.7352	595.3393	1.62	0.105	-200.9775	2134.448
cpp5_24	1480.61	595.3393	2.49	0.013	312.8969	2648.322
cpp6_1	-360.1453	591.455	-0.61	0.543	-1520.239	799.9486
cpp6_2	339.5235	591.455	0.57	0.566	-820.5705	1499.617
cpp6_3	544.5303	591.455	0.92	0.357	-615.5637	1704.624
cpp6_4	1480.595	591.455	2.50	0.012	320.5015	2640.689
cpp6_5	2039.636	591.455	3.45	0.001	879.5425	3199.73
cpp6_6	1194.606	591.455	2.02	0.044	34.5123	2354.7
cpp6_7	421.8071	591.455	0.71	0.476	-738.2869	1581.901
cpp6_8	-219.1893	591.455	-0.37	0.711	-1379.283	940.9047
cpp6_9	-590.099	591.455	-1.00	0.319	-1750.193	569.995
cpp6_10	-473.9353	591.455	-0.80	0.423	-1634.029	686.1587
cpp6_11	-517.713	591.455	-0.88	0.382	-1677.807	642.3809
cpp6_12	-2774.942	591.455	-4.69	0.000	-3935.036	-1614.848
cpp6_13	-9703.675	591.455	-16.41	0.000	-10863.77	-8543.581
cpp6_14	-9852.874	591.455	-16.66	0.000	-11012.97	-8692.78
cpp6_15	-7760.628	591.455	-13.12	0.000	-8920.722	-6600.534
cpp6_16	-6958.878	591.455	-11.77	0.000	-8118.972	-5798.784
cpp6_17	-6617.954	591.455	-11.19	0.000	-7778.048	-5457.86
cpp6_18	-6121.523	591.455	-10.35	0.000	-7281.617	-4961.429
cpp6_19	-3708.921	591.455	-6.27	0.000	-4869.015	-2548.827
cpp6_20	-2906.386	591.455	-4.91	0.000	-4066.48	-1746.292
cpp6_21	-1896.729	591.455	-3.21	0.001	-3056.823	-736.6347
cpp6_22	-1581.446	591.455	-2.67	0.008	-2741.54	-421.3517
cpp6_23	-641.0114	591.455	-1.08	0.279	-1801.105	519.0826
cpp6_24	-254.2157	591.455	-0.43	0.667	-1414.31	905.8782
cpp7_1	66.30203	591.3971	0.11	0.911	-1093.679	1226.283
cpp7_2	382.4456	591.3971	0.65	0.518	-777.5349	1542.426
cpp7_3	-38.57815	591.3971	-0.07	0.948	-1198.559	1121.402
cpp7_4	686.6147	591.3971	1.16	0.246	-473.3659	1846.595
cpp7_5	1810.447	591.3971	3.06	0.002	650.4661	2970.427
cpp7_6	1444.392	591.3971	2.44	0.015	284.4119	2604.373
cpp7_7	120.5407	591.3971	0.20	0.839	-1039.44	1280.521
cpp7_8	-284.2473	591.3971	-0.48	0.631	-1444.228	875.7332
cpp7_9	-552.6247	591.3971	-0.93	0.350	-1712.605	607.3559
cpp7_10	-579.05	591.3971	-0.98	0.328	-1739.031	580.9306
cpp7_11	-868.8536	591.3971	-1.47	0.142	-2028.834	291.127
cpp7_12	-2782.204	591.3971	-4.70	0.000	-3942.185	-1622.223
cpp7_13	-10215.49	591.3971	-17.27	0.000	-11375.47	-9055.508
cpp7_14	-9478.305	591.3971	-16.03	0.000	-10638.29	-8318.325
cpp7_15	-8440.755	591.3971	-14.27	0.000	-9600.735	-7280.774
cpp7_16	-7791.449	591.3971	-13.17	0.000	-8951.429	-6631.468
cpp7_17	-6894.574	591.3971	-11.66	0.000	-8054.554	-5734.593
cpp7_18	-7227.35	591.3971	-12.22	0.000	-8387.33	-6067.369
cpp7_19	-4833.471	591.3971	-8.17	0.000	-5993.451	-3673.49
cpp7_20	-4204.656	591.3971	-7.11	0.000	-5364.637	-3044.676
cpp7_21	-2178.711	591.3971	-3.68	0.000	-3338.692	-1018.73
cpp7_22	-1799.973	591.3971	-3.04	0.002	-2959.954	-639.9924
cpp7_23	-641.2658	591.3971	-1.08	0.278	-1801.246	518.7148
cpp7_24	-272.8298	591.3971	-0.46	0.645	-1432.81	887.1507
cpp8_1	21.90588	604.611	0.04	0.971	-1163.993	1207.804
cpp8_2	41.18777	604.611	0.07	0.946	-1144.711	1227.086
cpp8_3	-25.56408	604.611	-0.04	0.966	-1211.463	1160.334
cpp8_4	757.8579	604.611	1.25	0.210	-428.0407	1943.756
cpp8_5	1790.666	604.611	2.96	0.003	604.7679	2976.565
cpp8_6	1104.17	604.611	1.83	0.068	-81.72866	2290.068
cpp8_7	1168.172	604.611	1.93	0.054	-17.72684	2354.07
cpp8_8	877.4107	604.611	1.45	0.147	-308.4878	2063.309
cpp8_9	-29.81941	604.611	-0.05	0.961	-1215.718	1156.079

cpp8_10	-441.5713	604.611	-0.73	0.465	-1627.47	744.3272
cpp8_11	-1196.354	604.611	-1.98	0.048	-2382.253	-10.45582
cpp8_12	-2579.638	604.611	-4.27	0.000	-3765.537	-1393.74
cpp8_13	-8463.402	604.611	-14.00	0.000	-9649.3	-7277.503
cpp8_14	-7886.78	604.611	-13.04	0.000	-9072.678	-6700.881
cpp8_15	-6421.563	604.611	-10.62	0.000	-7607.461	-5235.664
cpp8_16	-5925.21	604.611	-9.80	0.000	-7111.108	-4739.311
cpp8_17	-5339.538	604.611	-8.83	0.000	-6525.436	-4153.639
cpp8_18	-5647.649	604.611	-9.34	0.000	-6833.547	-4461.75
cpp8_19	-2863.561	604.611	-4.74	0.000	-4049.459	-1677.662
cpp8_20	-1870.811	604.611	-3.09	0.002	-3056.71	-684.9129
cpp8_21	-1626.79	604.611	-2.69	0.007	-2812.689	-440.8916
cpp8_22	-1218.114	604.611	-2.01	0.044	-2404.013	-32.21579
cpp8_23	-658.443	604.611	-1.09	0.276	-1844.342	527.4555
cpp8_24	-88.56423	604.611	-0.15	0.884	-1274.463	1097.334
cpp9_1	-830.8118	584.1399	-1.42	0.155	-1976.558	314.9342
cpp9_2	59.21169	584.1399	0.10	0.919	-1086.534	1204.958
cpp9_3	123.7935	584.1399	0.21	0.832	-1021.953	1269.54
cpp9_4	869.5952	584.1399	1.49	0.137	-276.1509	2015.341
cpp9_5	1804.194	584.1399	3.09	0.002	658.4478	2949.94
cpp9_6	815.9497	584.1399	1.40	0.163	-329.7964	1961.696
cpp9_7	135.8533	584.1399	0.23	0.816	-1009.893	1281.599
cpp9_8	-552.7276	584.1399	-0.95	0.344	-1698.474	593.0184
cpp9_9	41.70946	584.1399	0.07	0.943	-1104.037	1187.455
cpp9_10	-355.5291	584.1399	-0.61	0.543	-1501.275	790.2169
cpp9_11	-618.4718	584.1399	-1.06	0.290	-1764.218	527.2742
cpp9_12	-1788.539	584.1399	-3.06	0.002	-2934.285	-642.7925
cpp9_13	-8753.439	584.1399	-14.99	0.000	-9899.185	-7607.693
cpp9_14	-8537.404	584.1399	-14.62	0.000	-9683.15	-7391.658
cpp9_15	-7275.104	584.1399	-12.45	0.000	-8420.85	-6129.358
cpp9_16	-6379.753	584.1399	-10.92	0.000	-7525.499	-5234.007
cpp9_17	-7031.017	584.1399	-12.04	0.000	-8176.764	-5885.271
cpp9_18	-6816.694	584.1399	-11.67	0.000	-7962.44	-5670.948
cpp9_19	-4545.403	584.1399	-7.78	0.000	-5691.149	-3399.657
cpp9_20	-3218.608	584.1399	-5.51	0.000	-4364.354	-2072.862
cpp9_21	-2010.621	584.1399	-3.44	0.001	-3156.367	-864.8745
cpp9_22	-1587.28	584.1399	-2.72	0.007	-2733.026	-441.5344
cpp9_23	-279.9147	584.1399	-0.48	0.632	-1425.661	865.8314
cpp9_24	-12.93384	584.1399	-0.02	0.982	-1158.68	1132.812
cpp10_1	-321.1464	593.2692	-0.54	0.588	-1484.799	842.5061
cpp10_2	4.371706	593.2692	0.01	0.994	-1159.281	1168.024
cpp10_3	441.055	593.2692	0.74	0.457	-722.5975	1604.707
cpp10_4	1427.806	593.2692	2.41	0.016	264.1532	2591.458
cpp10_5	2635.239	593.2692	4.44	0.000	1471.587	3798.892
cpp10_6	2146.271	593.2692	3.62	0.000	982.6188	3309.924
cpp10_7	215.9274	593.2692	0.36	0.716	-947.7251	1379.58
cpp10_8	-649.2734	593.2692	-1.09	0.274	-1812.926	514.379
cpp10_9	-1561.163	593.2692	-2.63	0.009	-2724.815	-397.5103
cpp10_10	-426.3507	593.2692	-0.72	0.472	-1590.003	737.3018
cpp10_11	-1266.661	593.2692	-2.14	0.033	-2430.314	-103.0089
cpp10_12	-3286.289	593.2692	-5.54	0.000	-4449.941	-2122.636
cpp10_13	-10132.78	593.2692	-17.08	0.000	-11296.44	-8969.131
cpp10_14	-9712.858	593.2692	-16.37	0.000	-10876.51	-8549.205
cpp10_15	-8388.687	593.2692	-14.14	0.000	-9552.34	-7225.035
cpp10_16	-7854.93	593.2692	-13.24	0.000	-9018.583	-6691.278
cpp10_17	-7516.009	593.2692	-12.67	0.000	-8679.662	-6352.357
cpp10_18	-6210.857	593.2692	-10.47	0.000	-7374.51	-5047.205
cpp10_19	-3289.266	593.2692	-5.54	0.000	-4452.918	-2125.613
cpp10_20	-822.2967	593.2692	-1.39	0.166	-1985.949	341.3557
cpp10_21	82.22302	593.2692	0.14	0.890	-1081.429	1245.875
cpp10_22	182.9746	593.2692	0.31	0.758	-980.6778	1346.627
cpp10_23	178.7356	593.2692	0.30	0.763	-984.9169	1342.388
cpp10_24	237.0088	593.2692	0.40	0.690	-926.6436	1400.661

cpp11_1	56.89274	602.4371	0.09	0.925	-1124.742	1238.527
cpp11_2	453.9512	602.4371	0.75	0.451	-727.6835	1635.586
cpp11_3	370.4444	602.4371	0.61	0.539	-811.1903	1552.079
cpp11_4	705.9767	602.4371	1.17	0.241	-475.658	1887.611
cpp11_5	1057.05	602.4371	1.75	0.080	-124.5849	2238.684
cpp11_6	-209.507	602.4371	-0.35	0.728	-1391.142	972.1277
cpp11_7	302.8257	602.4371	0.50	0.615	-878.809	1484.46
cpp11_8	-612.8265	602.4371	-1.02	0.309	-1794.461	568.8082
cpp11_9	-1820.073	602.4371	-3.02	0.003	-3001.707	-638.4379
cpp11_10	-1565.203	602.4371	-2.60	0.009	-2746.838	-383.5683
cpp11_11	-2294.993	602.4371	-3.81	0.000	-3476.627	-1113.358
cpp11_12	-2784.484	602.4371	-4.62	0.000	-3966.118	-1602.849
cpp11_13	-7666.978	602.4371	-12.73	0.000	-8848.612	-6485.343
cpp11_14	-7453.784	602.4371	-12.37	0.000	-8635.419	-6272.15
cpp11_15	-6636.383	602.4371	-11.02	0.000	-7818.017	-5454.748
cpp11_16	-5590.228	602.4371	-9.28	0.000	-6771.863	-4408.594
cpp11_17	-5028.549	602.4371	-8.35	0.000	-6210.184	-3846.915
cpp11_18	-4386.013	602.4371	-7.28	0.000	-5567.648	-3204.379
cpp11_19	-2086.687	602.4371	-3.46	0.001	-3268.321	-905.0521
cpp11_20	-360.6014	602.4371	-0.60	0.550	-1542.236	821.0332
cpp11_21	634.5479	602.4371	1.05	0.292	-547.0868	1816.183
cpp11_22	425.3663	602.4371	0.71	0.480	-756.2684	1607.001
cpp11_23	1625.866	602.4371	2.70	0.007	444.2314	2807.501
cpp11_24	1938.667	602.4371	3.22	0.001	757.0326	3120.302
cpp12_1	1318.86	633.9578	2.08	0.038	75.40004	2562.32
cpp12_2	2396.968	633.9578	3.78	0.000	1153.508	3640.428
cpp12_3	1906.203	633.9578	3.01	0.003	662.7425	3149.663
cpp12_4	1243.549	633.9578	1.96	0.050	.0889901	2487.009
cpp12_5	685.7268	633.9578	1.08	0.280	-557.7332	1929.187
cpp12_6	-549.8654	633.9578	-0.87	0.386	-1793.325	693.5946
cpp12_7	-226.965	633.9578	-0.36	0.720	-1470.425	1016.495
cpp12_8	-877.435	633.9578	-1.38	0.167	-2120.895	366.025
cpp12_9	-1097.348	633.9578	-1.73	0.084	-2340.808	146.1123
cpp12_10	-960.8936	633.9578	-1.52	0.130	-2204.354	282.5664
cpp12_11	-1911.513	633.9578	-3.02	0.003	-3154.973	-668.0533
cpp12_12	-3180.328	633.9578	-5.02	0.000	-4423.788	-1936.868
cpp12_13	-9912.922	633.9578	-15.64	0.000	-11156.38	-8669.462
cpp12_14	-9771.621	633.9578	-15.41	0.000	-11015.08	-8528.161
cpp12_15	-8441.428	633.9578	-13.32	0.000	-9684.888	-7197.968
cpp12_16	-7902.21	633.9578	-12.46	0.000	-9145.67	-6658.75
cpp12_17	-7841.86	633.9578	-12.37	0.000	-9085.32	-6598.4
cpp12_18	-6242.512	633.9578	-9.85	0.000	-7485.972	-4999.052
cpp12_19	-4340.629	633.9578	-6.85	0.000	-5584.089	-3097.169
cpp12_20	-2513.821	633.9578	-3.97	0.000	-3757.281	-1270.361
cpp12_21	-1821.557	633.9578	-2.87	0.004	-3065.017	-578.0974
cpp12_22	-2144.173	633.9578	-3.38	0.001	-3387.633	-900.7134
cpp12_23	-1040.76	633.9578	-1.64	0.101	-2284.22	202.6996
cpp12_24	-474.284	633.9578	-0.75	0.454	-1717.744	769.1761
morn_load	.6327144	.0279358	22.65	0.000	.5779205	.6875083
wcdd_h1	-22.86563	16.19683	-1.41	0.158	-54.63448	8.903226
wcdd_h2	-30.69531	16.19683	-1.90	0.058	-62.46416	1.073547
wcdd_h3	-17.15222	16.19683	-1.06	0.290	-48.92108	14.61663
wcdd_h4	-5.560331	16.19683	-0.34	0.731	-37.32919	26.20852
wcdd_h5	40.16763	16.19683	2.48	0.013	8.398776	71.93649
wcdd_h6	63.32935	16.19683	3.91	0.000	31.5605	95.09821
wcdd_h7	-13.20008	16.19683	-0.81	0.415	-44.96893	18.56878
wcdd_h8	-2.43773	16.19683	-0.15	0.880	-34.20659	29.33113
wcdd_h9	16.00978	16.19683	0.99	0.323	-15.75908	47.77863
wcdd_h10	30.99954	16.19683	1.91	0.056	-.7693167	62.76839
wcdd_h11	54.07399	16.19683	3.34	0.001	22.30513	85.84284
wcdd_h12	51.44143	16.19683	3.18	0.002	19.67257	83.21028
wcdd_h13	63.66679	16.19683	3.93	0.000	31.89793	95.43564
wcdd_h14	37.89908	16.19683	2.34	0.019	6.130225	69.66794

wcdd_h15	14.60808	16.19683	0.90	0.367	-17.16078	46.37693
wcdd_h16	9.102057	16.19683	0.56	0.574	-22.6668	40.87091
wcdd_h17	-3.655301	16.19683	-0.23	0.821	-35.42416	28.11355
wcdd_h18	-14.33166	16.19683	-0.88	0.376	-46.10052	17.43719
wcdd_h19	-17.7161	16.19683	-1.09	0.274	-49.48496	14.05275
wcdd_h20	-20.10102	16.19683	-1.24	0.215	-51.86988	11.66784
wcdd_h21	-8.696541	16.19683	-0.54	0.591	-40.4654	23.07231
wcdd_h22	13.44832	16.19683	0.83	0.406	-18.32053	45.21718
wcdd_h23	3.37976	16.19683	0.21	0.835	-28.3891	35.14861
wcdd_h24	4.312273	16.19683	0.27	0.790	-27.45658	36.08113
dt2	2639.199	174.759	15.10	0.000	2296.422	2981.975
dt3	2736.565	177.4883	15.42	0.000	2388.435	3084.695
dt4	2893.78	178.887	16.18	0.000	2542.906	3244.653
dt5	3395.547	212.9751	15.94	0.000	2977.812	3813.281
m7	58.42213	43.01605	1.36	0.175	-25.95057	142.7948
m8	31.6592	50.19847	0.63	0.528	-66.80128	130.1197
m9	-218.163	37.81772	-5.77	0.000	-292.3396	-143.9865
mon_h2	413.1054	236.0321	1.75	0.080	-49.85369	876.0645
mon_h3	494.2753	236.0321	2.09	0.036	31.31626	957.2344
mon_h4	934.7773	236.0321	3.96	0.000	471.8182	1397.736
mon_h5	2005.343	236.0321	8.50	0.000	1542.384	2468.302
mon_h6	2629.22	236.0321	11.14	0.000	2166.261	3092.18
mon_h7	2930.337	236.0321	12.41	0.000	2467.377	3393.296
mon_h8	3634.044	236.0321	15.40	0.000	3171.085	4097.003
mon_h9	3918.856	236.0321	16.60	0.000	3455.897	4381.815
mon_h10	3549.771	236.0321	15.04	0.000	3086.812	4012.731
mon_h11	3500.014	236.0321	14.83	0.000	3037.055	3962.973
mon_h12	3445.307	236.0321	14.60	0.000	2982.348	3908.266
mon_h13	3588.042	236.0321	15.20	0.000	3125.083	4051.001
mon_h14	3654.77	236.0321	15.48	0.000	3191.81	4117.729
mon_h15	3458.356	236.0321	14.65	0.000	2995.397	3921.315
mon_h16	3525.286	236.0321	14.94	0.000	3062.327	3988.245
mon_h17	3531.978	236.0321	14.96	0.000	3069.019	3994.937
mon_h18	3544.589	236.0321	15.02	0.000	3081.63	4007.548
mon_h19	3259.233	236.0321	13.81	0.000	2796.274	3722.192
mon_h20	3119.018	236.0321	13.21	0.000	2656.059	3581.977
mon_h21	3278.613	236.0321	13.89	0.000	2815.654	3741.572
mon_h22	3191.375	236.0321	13.52	0.000	2728.416	3654.334
mon_h23	3445.471	236.0321	14.60	0.000	2982.512	3908.43
mon_h24	3643.504	236.0321	15.44	0.000	3180.545	4106.463
fri_h2	-167.2199	249.7708	-0.67	0.503	-657.1264	322.6866
fri_h3	-239.052	249.7708	-0.96	0.339	-728.9585	250.8545
fri_h4	-533.244	249.7708	-2.13	0.033	-1023.15	-43.3375
fri_h5	-524.526	249.7708	-2.10	0.036	-1014.432	-34.61954
fri_h6	-582.0758	249.7708	-2.33	0.020	-1071.982	-92.16933
fri_h7	-1175.643	249.7708	-4.71	0.000	-1665.549	-685.7361
fri_h8	-1474.318	249.7708	-5.90	0.000	-1964.224	-984.4111
fri_h9	-1456.846	249.7708	-5.83	0.000	-1946.752	-966.9391
fri_h10	-1692.168	249.7708	-6.77	0.000	-2182.074	-1202.261
fri_h11	-1643.725	249.7708	-6.58	0.000	-2133.632	-1153.819
fri_h12	-1655.98	249.7708	-6.63	0.000	-2145.886	-1166.073
fri_h13	-1480.896	249.7708	-5.93	0.000	-1970.803	-990.99
fri_h14	-1717.818	249.7708	-6.88	0.000	-2207.725	-1227.912
fri_h15	-1685.73	249.7708	-6.75	0.000	-2175.636	-1195.823
fri_h16	-1615.124	249.7708	-6.47	0.000	-2105.03	-1125.217
fri_h17	-1433.369	249.7708	-5.74	0.000	-1923.276	-943.4628
fri_h18	-1216.043	249.7708	-4.87	0.000	-1705.95	-726.1369
fri_h19	-1550.99	249.7708	-6.21	0.000	-2040.897	-1061.084
fri_h20	-1766.093	249.7708	-7.07	0.000	-2256	-1276.187
fri_h21	-1847.759	249.7708	-7.40	0.000	-2337.666	-1357.853
fri_h22	-2060.76	249.7708	-8.25	0.000	-2550.667	-1570.854
fri_h23	-2033.357	249.7708	-8.14	0.000	-2523.263	-1543.451
fri_h24	-1865.911	249.7708	-7.47	0.000	-2355.817	-1376.004

h2	347.1501	225.7789	1.54	0.124	-95.69792	789.9982
h3	146.0384	225.7789	0.65	0.518	-296.8096	588.8865
h4	371.8492	225.7789	1.65	0.100	-70.99885	814.6973
h5	2132.34	225.7789	9.44	0.000	1689.492	2575.188
h6	5449.369	225.7789	24.14	0.000	5006.521	5892.217
h7	9167.768	225.7789	40.61	0.000	8724.92	9610.616
h8	10401.23	225.7789	46.07	0.000	9958.387	10844.08
h9	9872.286	225.7789	43.73	0.000	9429.438	10315.13
h10	9925.21	225.7789	43.96	0.000	9482.362	10368.06
h11	10066.56	225.7789	44.59	0.000	9623.716	10509.41
h12	9205.498	225.7789	40.77	0.000	8762.65	9648.346
h13	7291.344	225.7789	32.29	0.000	6848.496	7734.192
h14	6910.765	225.7789	30.61	0.000	6467.917	7353.613
h15	5146.954	225.7789	22.80	0.000	4704.106	5589.803
h16	3919.352	225.7789	17.36	0.000	3476.504	4362.2
h17	2765.469	225.7789	12.25	0.000	2322.621	3208.317
h18	1929.693	225.7789	8.55	0.000	1486.845	2372.541
h19	3038.294	225.7789	13.46	0.000	2595.446	3481.142
h20	3626.973	225.7789	16.06	0.000	3184.125	4069.821
h21	3243.997	225.7789	14.37	0.000	2801.149	3686.845
h22	2649.953	225.7789	11.74	0.000	2207.105	3092.801
h23	1012.198	225.7789	4.48	0.000	569.3498	1455.046
h24	450.6104	225.7789	2.00	0.046	7.7623	893.4584
_cons	-907.2197	486.2227	-1.87	0.062	-1860.909	46.46912

PG&E CPP Model

Source	SS	df	MS	Number of obs = 3096		
Model	5.4721e+12	391	1.3995e+10	F(391, 2704)	=	411.98
Residual	9.1857e+10	2704	33970731.1	Prob > F	=	0.0000
				R-squared	=	0.9835
				Adj R-squared	=	0.9811
Total	5.5640e+12	3095	1.7977e+09	Root MSE	=	5828.4

load	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
evt1_h1	-1590.687	6090.37	-0.26	0.794	-13532.94	10351.56
evt1_h2	-1230.252	6090.37	-0.20	0.840	-13172.5	10712
evt1_h3	-627.5926	6090.37	-0.10	0.918	-12569.84	11314.66
evt1_h4	1321.524	6090.37	0.22	0.828	-10620.73	13263.78
evt1_h5	1415.265	6090.37	0.23	0.816	-10526.99	13357.52
evt1_h6	-2049.596	6090.37	-0.34	0.736	-13991.85	9892.656
evt1_h7	-1578.239	6090.37	-0.26	0.796	-13520.49	10364.01
evt1_h8	-1294.035	6090.37	-0.21	0.832	-13236.29	10648.22
evt1_h9	1036.525	6090.37	0.17	0.865	-10905.73	12978.78
evt1_h10	1438.357	6090.37	0.24	0.813	-10503.9	13380.61
evt1_h11	1275.207	6090.37	0.21	0.834	-10667.05	13217.46
evt1_h12	-877.3476	6090.37	-0.14	0.885	-12819.6	11064.9
evt1_h13	-7524.855	6090.37	-1.24	0.217	-19467.11	4417.397
evt1_h14	-13363.19	6090.37	-2.19	0.028	-25305.44	-1420.934
evt1_h15	-13162.67	6090.37	-2.16	0.031	-25104.92	-1220.42
evt1_h16	-15169.2	6090.37	-2.49	0.013	-27111.46	-3226.951
evt1_h17	-17514.95	6090.37	-2.88	0.004	-29457.2	-5572.698
evt1_h18	-15899.63	6090.37	-2.61	0.009	-27841.88	-3957.375
evt1_h19	-7534.531	6090.37	-1.24	0.216	-19476.78	4407.721
evt1_h20	-3634.281	6090.37	-0.60	0.551	-15576.53	8307.971
evt1_h21	-3100.866	6090.37	-0.51	0.611	-15043.12	8841.386
evt1_h22	-3709.842	6090.37	-0.61	0.542	-15652.09	8232.41
evt1_h23	-2317.189	6090.37	-0.38	0.704	-14259.44	9625.063
evt1_h24	-234.8246	6090.37	-0.04	0.969	-12177.08	11707.43
evt2_h1	2322.77	5905.02	0.39	0.694	-9256.039	13901.58
evt2_h2	2584.19	5905.02	0.44	0.662	-8994.619	14163
evt2_h3	897.9929	5905.02	0.15	0.879	-10680.82	12476.8
evt2_h4	1746.711	5905.02	0.30	0.767	-9832.098	13325.52
evt2_h5	4338.587	5905.02	0.73	0.463	-7240.222	15917.4
evt2_h6	3349.661	5905.02	0.57	0.571	-8229.148	14928.47
evt2_h7	380.2091	5905.02	0.06	0.949	-11198.6	11959.02
evt2_h8	-2841.366	5905.02	-0.48	0.630	-14420.17	8737.443
evt2_h9	-6372.947	5905.02	-1.08	0.281	-17951.76	5205.861
evt2_h10	-8851.105	5905.02	-1.50	0.134	-20429.91	2727.704
evt2_h11	-11543	5905.02	-1.95	0.051	-23121.81	35.80818
evt2_h12	-12073.93	5905.02	-2.04	0.041	-23652.74	-495.1175
evt2_h13	-16905.18	5905.02	-2.86	0.004	-28483.99	-5326.372
evt2_h14	-22416.76	5905.02	-3.80	0.000	-33995.57	-10837.95
evt2_h15	-22247.55	5905.02	-3.77	0.000	-33826.36	-10668.74
evt2_h16	-19618.98	5905.02	-3.32	0.001	-31197.78	-8040.167
evt2_h17	-14659.2	5905.02	-2.48	0.013	-26238.01	-3080.388
evt2_h18	-10478.54	5905.02	-1.77	0.076	-22057.34	1100.274
evt2_h19	-3649.491	5905.02	-0.62	0.537	-15228.3	7929.318
evt2_h20	-2028.222	5905.02	-0.34	0.731	-13607.03	9550.587
evt2_h21	-3012.759	5905.02	-0.51	0.610	-14591.57	8566.05
evt2_h22	-2096.206	5905.02	-0.35	0.723	-13675.02	9482.603
evt2_h23	-4255.909	5905.02	-0.72	0.471	-15834.72	7322.9
evt2_h24	-7183.518	5905.02	-1.22	0.224	-18762.33	4395.291
evt3_h1	-19406.08	6231.219	-3.11	0.002	-31624.51	-7187.644
evt3_h2	-16220.65	6231.219	-2.60	0.009	-28439.08	-4002.213
evt3_h3	-12922.25	6231.219	-2.07	0.038	-25140.68	-703.8142

evt3_h4	-8344.105	6231.219	-1.34	0.181	-20562.54	3874.328
evt3_h5	-3699.039	6231.219	-0.59	0.553	-15917.47	8519.394
evt3_h6	573.6268	6231.219	0.09	0.927	-11644.81	12792.06
evt3_h7	1047.628	6231.219	0.17	0.866	-11170.81	13266.06
evt3_h8	3348.313	6231.219	0.54	0.591	-8870.12	15566.75
evt3_h9	3275.206	6231.219	0.53	0.599	-8943.227	15493.64
evt3_h10	911.8839	6231.219	0.15	0.884	-11306.55	13130.32
evt3_h11	-1108.231	6231.219	-0.18	0.859	-13326.66	11110.2
evt3_h12	-1235.331	6231.219	-0.20	0.843	-13453.76	10983.1
evt3_h13	-8858.703	6231.219	-1.42	0.155	-21077.14	3359.73
evt3_h14	-15363.3	6231.219	-2.47	0.014	-27581.73	-3144.866
evt3_h15	-16398.58	6231.219	-2.63	0.009	-28617.01	-4180.149
evt3_h16	-13072.01	6231.219	-2.10	0.036	-25290.44	-853.575
evt3_h17	-9622.501	6231.219	-1.54	0.123	-21840.93	2595.932
evt3_h18	-4041.543	6231.219	-0.65	0.517	-16259.98	8176.89
evt3_h19	9592.91	6231.219	1.54	0.124	-2625.523	21811.34
evt3_h20	17117.12	6231.219	2.75	0.006	4898.692	29335.56
evt3_h21	17547.65	6231.219	2.82	0.005	5329.222	29766.09
evt3_h22	16939.92	6231.219	2.72	0.007	4721.488	29158.35
evt3_h23	16557.96	6231.219	2.66	0.008	4339.524	28776.39
evt3_h24	14042.31	6231.219	2.25	0.024	1823.881	26260.75
evt4_h1	4527.192	6037.147	0.75	0.453	-7310.697	16365.08
evt4_h2	4093.073	6037.147	0.68	0.498	-7744.816	15930.96
evt4_h3	2399.688	6037.147	0.40	0.691	-9438.202	14237.58
evt4_h4	1931.753	6037.147	0.32	0.749	-9906.136	13769.64
evt4_h5	4117.949	6037.147	0.68	0.495	-7719.941	15955.84
evt4_h6	2196.933	6037.147	0.36	0.716	-9640.956	14034.82
evt4_h7	217.3911	6037.147	0.04	0.971	-11620.5	12055.28
evt4_h8	-4284.505	6037.147	-0.71	0.478	-16122.39	7553.384
evt4_h9	-7135.873	6037.147	-1.18	0.237	-18973.76	4702.017
evt4_h10	-8068.066	6037.147	-1.34	0.182	-19905.96	3769.823
evt4_h11	-8858.516	6037.147	-1.47	0.142	-20696.41	2979.373
evt4_h12	-10482.65	6037.147	-1.74	0.083	-22320.54	1355.239
evt4_h13	-15816.5	6037.147	-2.62	0.009	-27654.39	-3978.614
evt4_h14	-21395.49	6037.147	-3.54	0.000	-33233.38	-9557.605
evt4_h15	-20604.03	6037.147	-3.41	0.001	-32441.92	-8766.141
evt4_h16	-20166.73	6037.147	-3.34	0.001	-32004.62	-8328.837
evt4_h17	-15824.93	6037.147	-2.62	0.009	-27662.82	-3987.036
evt4_h18	-15035.56	6037.147	-2.49	0.013	-26873.44	-3197.666
evt4_h19	-3699.661	6037.147	-0.61	0.540	-15537.55	8138.228
evt4_h20	-422.8057	6037.147	-0.07	0.944	-12260.7	11415.08
evt4_h21	-1584.012	6037.147	-0.26	0.793	-13421.9	10253.88
evt4_h22	895.1181	6037.147	0.15	0.882	-10942.77	12733.01
evt4_h23	2373.225	6037.147	0.39	0.694	-9464.664	14211.11
evt4_h24	3157.436	6037.147	0.52	0.601	-8680.453	14995.33
evt5_h1	4531.358	5963.149	0.76	0.447	-7161.432	16224.15
evt5_h2	5184.857	5963.149	0.87	0.385	-6507.933	16877.65
evt5_h3	2810.865	5963.149	0.47	0.637	-8881.925	14503.66
evt5_h4	1148.9	5963.149	0.19	0.847	-10543.89	12841.69
evt5_h5	5548.736	5963.149	0.93	0.352	-6144.055	17241.53
evt5_h6	5109.589	5963.149	0.86	0.392	-6583.201	16802.38
evt5_h7	1544.745	5963.149	0.26	0.796	-10148.05	13237.54
evt5_h8	-317.4604	5963.149	-0.05	0.958	-12010.25	11375.33
evt5_h9	-775.4199	5963.149	-0.13	0.897	-12468.21	10917.37
evt5_h10	-1206.185	5963.149	-0.20	0.840	-12898.98	10486.61
evt5_h11	-3886.803	5963.149	-0.65	0.515	-15579.59	7805.987
evt5_h12	-7626.92	5963.149	-1.28	0.201	-19319.71	4065.871
evt5_h13	-13431.36	5963.149	-2.25	0.024	-25124.15	-1738.57
evt5_h14	-18113.3	5963.149	-3.04	0.002	-29806.09	-6420.508
evt5_h15	-19829.59	5963.149	-3.33	0.001	-31522.38	-8136.801
evt5_h16	-16114.86	5963.149	-2.70	0.007	-27807.65	-4422.072
evt5_h17	-12899.77	5963.149	-2.16	0.031	-24592.56	-1206.975
evt5_h18	-11014.6	5963.149	-1.85	0.065	-22707.39	678.1942

evt5_h19	-4716.631	5963.149	-0.79	0.429	-16409.42	6976.16
evt5_h20	183.6964	5963.149	0.03	0.975	-11509.09	11876.49
evt5_h21	-341.4177	5963.149	-0.06	0.954	-12034.21	11351.37
evt5_h22	2447.061	5963.149	0.41	0.682	-9245.729	14139.85
evt5_h23	4081.305	5963.149	0.68	0.494	-7611.486	15774.1
evt5_h24	5091.264	5963.149	0.85	0.393	-6601.527	16784.05
evt6_h1	1870.658	5900.893	0.32	0.751	-9700.06	13441.38
evt6_h2	2316.478	5900.893	0.39	0.695	-9254.239	13887.2
evt6_h3	3119.552	5900.893	0.53	0.597	-8451.166	14690.27
evt6_h4	3936.963	5900.893	0.67	0.505	-7633.755	15507.68
evt6_h5	4904.9	5900.893	0.83	0.406	-6665.818	16475.62
evt6_h6	4513.552	5900.893	0.76	0.444	-7057.165	16084.27
evt6_h7	2100.922	5900.893	0.36	0.722	-9469.796	13671.64
evt6_h8	-6702.225	5900.893	-1.14	0.256	-18272.94	4868.492
evt6_h9	-14070.04	5900.893	-2.38	0.017	-25640.76	-2499.322
evt6_h10	-16344.58	5900.893	-2.77	0.006	-27915.29	-4773.858
evt6_h11	-13829.83	5900.893	-2.34	0.019	-25400.55	-2259.11
evt6_h12	-10611.39	5900.893	-1.80	0.072	-22182.11	959.327
evt6_h13	-17467.78	5900.893	-2.96	0.003	-29038.5	-5897.067
evt6_h14	-16285.43	5900.893	-2.76	0.006	-27856.15	-4714.717
evt6_h15	-16358.72	5900.893	-2.77	0.006	-27929.44	-4788.004
evt6_h16	-15132.63	5900.893	-2.56	0.010	-26703.35	-3561.915
evt6_h17	-9843.504	5900.893	-1.67	0.095	-21414.22	1727.214
evt6_h18	-6754.666	5900.893	-1.14	0.252	-18325.38	4816.052
evt6_h19	2311.552	5900.893	0.39	0.695	-9259.166	13882.27
evt6_h20	2539.734	5900.893	0.43	0.667	-9030.984	14110.45
evt6_h21	1349.763	5900.893	0.23	0.819	-10220.95	12920.48
evt6_h22	2271.146	5900.893	0.38	0.700	-9299.571	13841.86
evt6_h23	2519.623	5900.893	0.43	0.669	-9051.095	14090.34
evt6_h24	2922.537	5900.893	0.50	0.620	-8648.181	14493.25
evt7_h1	-3410.724	6048.599	-0.56	0.573	-15271.07	8449.621
evt7_h2	-4395.43	6048.599	-0.73	0.467	-16255.78	7464.915
evt7_h3	-4366.332	6048.599	-0.72	0.470	-16226.68	7494.013
evt7_h4	-3779.144	6048.599	-0.62	0.532	-15639.49	8081.201
evt7_h5	-4658.331	6048.599	-0.77	0.441	-16518.68	7202.014
evt7_h6	-3989.919	6048.599	-0.66	0.510	-15850.26	7870.426
evt7_h7	-36.42635	6048.599	-0.01	0.995	-11896.77	11823.92
evt7_h8	-1012.669	6048.599	-0.17	0.867	-12873.01	10847.68
evt7_h9	2932.241	6048.599	0.48	0.628	-8928.104	14792.59
evt7_h10	545.8595	6048.599	0.09	0.928	-11314.49	12406.2
evt7_h11	1493.591	6048.599	0.25	0.805	-10366.75	13353.94
evt7_h12	3827.398	6048.599	0.63	0.527	-8032.947	15687.74
evt7_h13	-6185.843	6048.599	-1.02	0.307	-18046.19	5674.502
evt7_h14	-8466.424	6048.599	-1.40	0.162	-20326.77	3393.921
evt7_h15	-7197.875	6048.599	-1.19	0.234	-19058.22	4662.47
evt7_h16	-9673.988	6048.599	-1.60	0.110	-21534.33	2186.357
evt7_h17	-11611.38	6048.599	-1.92	0.055	-23471.72	248.9665
evt7_h18	-11167.28	6048.599	-1.85	0.065	-23027.63	693.0606
evt7_h19	-3864.738	6048.599	-0.64	0.523	-15725.08	7995.606
evt7_h20	-235.7158	6048.599	-0.04	0.969	-12096.06	11624.63
evt7_h21	444.4857	6048.599	0.07	0.941	-11415.86	12304.83
evt7_h22	-2247.626	6048.599	-0.37	0.710	-14107.97	9612.719
evt7_h23	-4263.69	6048.599	-0.70	0.481	-16124.03	7596.655
evt7_h24	-4886.001	6048.599	-0.81	0.419	-16746.35	6974.344
evt8_h1	-3306.981	6024.456	-0.55	0.583	-15119.99	8506.023
evt8_h2	-2710.559	6024.456	-0.45	0.653	-14523.56	9102.446
evt8_h3	-4449.991	6024.456	-0.74	0.460	-16263	7363.013
evt8_h4	-1278.21	6024.456	-0.21	0.832	-13091.21	10534.79
evt8_h5	-2379.366	6024.456	-0.39	0.693	-14192.37	9433.639
evt8_h6	-1432.22	6024.456	-0.24	0.812	-13245.22	10380.78
evt8_h7	3772.878	6024.456	0.63	0.531	-8040.126	15585.88
evt8_h8	1459.59	6024.456	0.24	0.809	-10353.41	13272.59
evt8_h9	2369.172	6024.456	0.39	0.694	-9443.832	14182.18

evt8_h10	3809.045	6024.456	0.63	0.527	-8003.959	15622.05
evt8_h11	3552.051	6024.456	0.59	0.556	-8260.954	15365.05
evt8_h12	3729.263	6024.456	0.62	0.536	-8083.742	15542.27
evt8_h13	-2927.791	6024.456	-0.49	0.627	-14740.79	8885.214
evt8_h14	-2450.887	6024.456	-0.41	0.684	-14263.89	9362.117
evt8_h15	2509.481	6024.456	0.42	0.677	-9303.523	14322.49
evt8_h16	-1623.044	6024.456	-0.27	0.788	-13436.05	10189.96
evt8_h17	-6058.392	6024.456	-1.01	0.315	-17871.4	5754.612
evt8_h18	-8519.803	6024.456	-1.41	0.157	-20332.81	3293.201
evt8_h19	-5112.617	6024.456	-0.85	0.396	-16925.62	6700.388
evt8_h20	-1547.915	6024.456	-0.26	0.797	-13360.92	10265.09
evt8_h21	1628.187	6024.456	0.27	0.787	-10184.82	13441.19
evt8_h22	-1587.093	6024.456	-0.26	0.792	-13400.1	10225.91
evt8_h23	-4328.847	6024.456	-0.72	0.472	-16141.85	7484.157
evt8_h24	-6751.639	6024.456	-1.12	0.263	-18564.64	5061.365
evt9_h1	-8296.746	6087.557	-1.36	0.173	-20233.48	3639.99
evt9_h2	-8920.221	6087.557	-1.47	0.143	-20856.96	3016.515
evt9_h3	-8039.856	6087.557	-1.32	0.187	-19976.59	3896.88
evt9_h4	-8266.178	6087.557	-1.36	0.175	-20202.91	3670.558
evt9_h5	-8168.55	6087.557	-1.34	0.180	-20105.29	3768.186
evt9_h6	-5401.515	6087.557	-0.89	0.375	-17338.25	6535.221
evt9_h7	12.17345	6087.557	0.00	0.998	-11924.56	11948.91
evt9_h8	1802.493	6087.557	0.30	0.767	-10134.24	13739.23
evt9_h9	9311.499	6087.557	1.53	0.126	-2625.237	21248.24
evt9_h10	12928.06	6087.557	2.12	0.034	991.3221	24864.79
evt9_h11	12521.74	6087.557	2.06	0.040	585.0016	24458.47
evt9_h12	11067.41	6087.557	1.82	0.069	-869.3247	23004.15
evt9_h13	1391.91	6087.557	0.23	0.819	-10544.83	13328.65
evt9_h14	2750.301	6087.557	0.45	0.651	-9186.435	14687.04
evt9_h15	1043.653	6087.557	0.17	0.864	-10893.08	12980.39
evt9_h16	-6541.906	6087.557	-1.07	0.283	-18478.64	5394.83
evt9_h17	-10427.03	6087.557	-1.71	0.087	-22363.77	1509.707
evt9_h18	-10362.57	6087.557	-1.70	0.089	-22299.31	1574.167
evt9_h19	-28.87474	6087.557	-0.00	0.996	-11965.61	11907.86
evt9_h20	8280.598	6087.557	1.36	0.174	-3656.138	20217.33
evt9_h21	11147.63	6087.557	1.83	0.067	-789.1055	23084.37
evt9_h22	5067.764	6087.557	0.83	0.405	-6868.972	17004.5
evt9_h23	1496.961	6087.557	0.25	0.806	-10439.78	13433.7
evt9_h24	99.28934	6087.557	0.02	0.987	-11837.45	12036.03
evt10_h1	-7730.011	6295.717	-1.23	0.220	-20074.92	4614.893
evt10_h2	-7796.487	6295.717	-1.24	0.216	-20141.39	4548.418
evt10_h3	-8337.656	6295.717	-1.32	0.186	-20682.56	4007.249
evt10_h4	-5457.306	6295.717	-0.87	0.386	-17802.21	6887.599
evt10_h5	-6743.008	6295.717	-1.07	0.284	-19087.91	5601.897
evt10_h6	-5085.514	6295.717	-0.81	0.419	-17430.42	7259.39
evt10_h7	2478.117	6295.717	0.39	0.694	-9866.787	14823.02
evt10_h8	7070.825	6295.717	1.12	0.261	-5274.079	19415.73
evt10_h9	13239.92	6295.717	2.10	0.036	895.0187	25584.83
evt10_h10	12670.88	6295.717	2.01	0.044	325.9803	25015.79
evt10_h11	8137.001	6295.717	1.29	0.196	-4207.903	20481.91
evt10_h12	8226.46	6295.717	1.31	0.191	-4118.444	20571.36
evt10_h13	-1928.967	6295.717	-0.31	0.759	-14273.87	10415.94
evt10_h14	-4901.193	6295.717	-0.78	0.436	-17246.1	7443.712
evt10_h15	-4677.389	6295.717	-0.74	0.458	-17022.29	7667.516
evt10_h16	-13168.1	6295.717	-2.09	0.037	-25513	-823.1956
evt10_h17	-20186.82	6295.717	-3.21	0.001	-32531.73	-7841.917
evt10_h18	-21561.58	6295.717	-3.42	0.001	-33906.48	-9216.671
evt10_h19	-14046.83	6295.717	-2.23	0.026	-26391.73	-1701.922
evt10_h20	-3750.575	6295.717	-0.60	0.551	-16095.48	8594.329
evt10_h21	-2565.9	6295.717	-0.41	0.684	-14910.8	9779.005
evt10_h22	-7509.422	6295.717	-1.19	0.233	-19854.33	4835.483
evt10_h23	-7578.046	6295.717	-1.20	0.229	-19922.95	4766.859
evt10_h24	-7579.284	6295.717	-1.20	0.229	-19924.19	4765.621

evt11_h1	-6523.395	6340.993	-1.03	0.304	-18957.08	5910.289
evt11_h2	-7464.709	6340.993	-1.18	0.239	-19898.39	4968.975
evt11_h3	-6738.883	6340.993	-1.06	0.288	-19172.57	5694.8
evt11_h4	-4992.134	6340.993	-0.79	0.431	-17425.82	7441.549
evt11_h5	-6383.265	6340.993	-1.01	0.314	-18816.95	6050.418
evt11_h6	-2635.589	6340.993	-0.42	0.678	-15069.27	9798.094
evt11_h7	3701.111	6340.993	0.58	0.559	-8732.572	16134.79
evt11_h8	8075.89	6340.993	1.27	0.203	-4357.794	20509.57
evt11_h9	13130.14	6340.993	2.07	0.038	696.4557	25563.82
evt11_h10	8576.778	6340.993	1.35	0.176	-3856.906	21010.46
evt11_h11	1396.333	6340.993	0.22	0.826	-11037.35	13830.02
evt11_h12	123.9312	6340.993	0.02	0.984	-12309.75	12557.61
evt11_h13	-9376.21	6340.993	-1.48	0.139	-21809.89	3057.473
evt11_h14	-9725.947	6340.993	-1.53	0.125	-22159.63	2707.737
evt11_h15	-10796.39	6340.993	-1.70	0.089	-23230.07	1637.294
evt11_h16	-20439	6340.993	-3.22	0.001	-32872.69	-8005.319
evt11_h17	-28288.94	6340.993	-4.46	0.000	-40722.62	-15855.25
evt11_h18	-29750.56	6340.993	-4.69	0.000	-42184.24	-17316.87
evt11_h19	-20821.36	6340.993	-3.28	0.001	-33255.04	-8387.673
evt11_h20	-11495.92	6340.993	-1.81	0.070	-23929.6	937.7639
evt11_h21	-8239.045	6340.993	-1.30	0.194	-20672.73	4194.639
evt11_h22	-12374.84	6340.993	-1.95	0.051	-24808.52	58.84483
evt11_h23	-11411.71	6340.993	-1.80	0.072	-23845.39	1021.972
evt11_h24	-10309.29	6340.993	-1.63	0.104	-22742.97	2124.396
evt12_h1	-9466.109	6236.171	-1.52	0.129	-21694.25	2762.036
evt12_h2	-8500.648	6236.171	-1.36	0.173	-20728.79	3727.496
evt12_h3	-6608.239	6236.171	-1.06	0.289	-18836.38	5619.905
evt12_h4	-4294.87	6236.171	-0.69	0.491	-16523.01	7933.274
evt12_h5	-4733.696	6236.171	-0.76	0.448	-16961.84	7494.449
evt12_h6	-567.5377	6236.171	-0.09	0.927	-12795.68	11660.61
evt12_h7	5321.16	6236.171	0.85	0.394	-6906.984	17549.3
evt12_h8	8635.225	6236.171	1.38	0.166	-3592.92	20863.37
evt12_h9	14604.09	6236.171	2.34	0.019	2375.942	26832.23
evt12_h10	13406.47	6236.171	2.15	0.032	1178.33	25634.62
evt12_h11	9492.269	6236.171	1.52	0.128	-2735.875	21720.41
evt12_h12	7823.024	6236.171	1.25	0.210	-4405.12	20051.17
evt12_h13	-3277.008	6236.171	-0.53	0.599	-15505.15	8951.136
evt12_h14	-3294.559	6236.171	-0.53	0.597	-15522.7	8933.586
evt12_h15	-6838.191	6236.171	-1.10	0.273	-19066.34	5389.954
evt12_h16	-15217.81	6236.171	-2.44	0.015	-27445.95	-2989.665
evt12_h17	-22638.8	6236.171	-3.63	0.000	-34866.94	-10410.65
evt12_h18	-24041.56	6236.171	-3.86	0.000	-36269.71	-11813.42
evt12_h19	-18313.29	6236.171	-2.94	0.003	-30541.43	-6085.146
evt12_h20	-10305.84	6236.171	-1.65	0.099	-22533.99	1922.303
evt12_h21	-7463.989	6236.171	-1.20	0.231	-19692.13	4764.155
evt12_h22	-9459.226	6236.171	-1.52	0.129	-21687.37	2768.918
evt12_h23	-9362.005	6236.171	-1.50	0.133	-21590.15	2866.139
evt12_h24	-12034.84	6236.171	-1.93	0.054	-24262.98	193.3048
morn_load	.8084612	.0255807	31.60	0.000	.7583015	.8586209
cdd_h1	210.4367	192.9451	1.09	0.276	-167.8982	588.7716
cdd_h2	130.3438	192.9451	0.68	0.499	-247.9911	508.6786
cdd_h3	40.37699	192.9451	0.21	0.834	-337.9579	418.7119
cdd_h4	32.4662	192.9451	0.17	0.866	-345.8687	410.8011
cdd_h5	319.9848	192.9451	1.66	0.097	-58.35011	698.3196
cdd_h6	632.5473	192.9451	3.28	0.001	254.2124	1010.882
cdd_h7	665.8722	192.9451	3.45	0.001	287.5373	1044.207
cdd_h8	876.0311	192.9451	4.54	0.000	497.6962	1254.366
cdd_h9	1060.979	192.9451	5.50	0.000	682.6444	1439.314
cdd_h10	1614.033	192.9451	8.37	0.000	1235.698	1992.368
cdd_h11	2025.535	192.9451	10.50	0.000	1647.2	2403.87
cdd_h12	2174.466	192.9451	11.27	0.000	1796.131	2552.801
cdd_h13	2271.486	192.9451	11.77	0.000	1893.151	2649.821
cdd_h14	2412.349	192.9451	12.50	0.000	2034.014	2790.684

cdd_h15	2447.007	192.9451	12.68	0.000	2068.672	2825.342
cdd_h16	2554.1	192.9451	13.24	0.000	2175.765	2932.435
cdd_h17	2615.955	192.9451	13.56	0.000	2237.62	2994.29
cdd_h18	2426.145	192.9451	12.57	0.000	2047.81	2804.48
cdd_h19	1799.274	192.9451	9.33	0.000	1420.939	2177.609
cdd_h20	1004.656	192.9451	5.21	0.000	626.3207	1382.99
cdd_h21	702.1118	192.9451	3.64	0.000	323.7769	1080.447
cdd_h22	554.6576	192.9451	2.87	0.004	176.3227	932.9925
cdd_h23	329.3741	192.9451	1.71	0.088	-48.96075	707.709
cdd_h24	331.4721	192.9451	1.72	0.086	-46.86274	709.807
dt2	20205.68	1512.61	13.36	0.000	17239.69	23171.67
dt3	18933.99	1539.934	12.30	0.000	15914.42	21953.56
dt4	18503.05	1533.58	12.07	0.000	15495.94	21510.15
dt5	21932.5	1771.865	12.38	0.000	18458.15	25406.85
m6	-1605.856	398.8721	-4.03	0.000	-2387.982	-823.7314
m7	-2967.754	427.6493	-6.94	0.000	-3806.307	-2129.201
m8	1505.213	468.586	3.21	0.001	586.3899	2424.036
m9	6308.33	589.3203	10.70	0.000	5152.766	7463.894
m10	4049.199	528.3252	7.66	0.000	3013.237	5085.161
mon_h2	2881.201	1992.042	1.45	0.148	-1024.877	6787.279
mon_h3	6662.59	1992.042	3.34	0.001	2756.511	10568.67
mon_h4	11541.32	1992.042	5.79	0.000	7635.241	15447.4
mon_h5	15034.77	1992.042	7.55	0.000	11128.69	18940.85
mon_h6	18281.38	1992.042	9.18	0.000	14375.31	22187.46
mon_h7	21127.28	1992.042	10.61	0.000	17221.2	25033.36
mon_h8	23684.06	1992.042	11.89	0.000	19777.98	27590.14
mon_h9	25683.48	1992.042	12.89	0.000	21777.4	29589.56
mon_h10	26330.95	1992.042	13.22	0.000	22424.87	30237.03
mon_h11	27966.53	1992.042	14.04	0.000	24060.45	31872.6
mon_h12	30482.59	1992.042	15.30	0.000	26576.51	34388.67
mon_h13	33782.01	1992.042	16.96	0.000	29875.93	37688.09
mon_h14	33782.83	1992.042	16.96	0.000	29876.75	37688.91
mon_h15	34651.27	1992.042	17.39	0.000	30745.19	38557.35
mon_h16	35324.66	1992.042	17.73	0.000	31418.58	39230.73
mon_h17	35345.79	1992.042	17.74	0.000	31439.72	39251.87
mon_h18	36055.1	1992.042	18.10	0.000	32149.02	39961.18
mon_h19	36302.45	1992.042	18.22	0.000	32396.37	40208.53
mon_h20	35558.3	1992.042	17.85	0.000	31652.22	39464.38
mon_h21	35752.78	1992.042	17.95	0.000	31846.71	39658.86
mon_h22	35840.08	1992.042	17.99	0.000	31934	39746.15
mon_h23	35729.33	1992.042	17.94	0.000	31823.25	39635.41
mon_h24	35274.01	1992.042	17.71	0.000	31367.93	39180.09
fri_h2	-125.3319	1950.09	-0.06	0.949	-3949.149	3698.485
fri_h3	-357.882	1950.09	-0.18	0.854	-4181.699	3465.935
fri_h4	-1081.275	1950.09	-0.55	0.579	-4905.092	2742.542
fri_h5	-1671.303	1950.09	-0.86	0.391	-5495.12	2152.514
fri_h6	-2658.303	1950.09	-1.36	0.173	-6482.12	1165.514
fri_h7	-4712.189	1950.09	-2.42	0.016	-8536.006	-888.3712
fri_h8	-6236.654	1950.09	-3.20	0.001	-10060.47	-2412.837
fri_h9	-6868.423	1950.09	-3.52	0.000	-10692.24	-3044.605
fri_h10	-8135.817	1950.09	-4.17	0.000	-11959.63	-4312
fri_h11	-9292.803	1950.09	-4.77	0.000	-13116.62	-5468.985
fri_h12	-9168.134	1950.09	-4.70	0.000	-12991.95	-5344.317
fri_h13	-10209.84	1950.09	-5.24	0.000	-14033.66	-6386.025
fri_h14	-11071.3	1950.09	-5.68	0.000	-14895.12	-7247.482
fri_h15	-11856.76	1950.09	-6.08	0.000	-15680.57	-8032.938
fri_h16	-11521.81	1950.09	-5.91	0.000	-15345.63	-7697.993
fri_h17	-11504.63	1950.09	-5.90	0.000	-15328.45	-7680.813
fri_h18	-10799.21	1950.09	-5.54	0.000	-14623.02	-6975.39
fri_h19	-10012.01	1950.09	-5.13	0.000	-13835.83	-6188.192
fri_h20	-9561.078	1950.09	-4.90	0.000	-13384.9	-5737.261
fri_h21	-9850.23	1950.09	-5.05	0.000	-13674.05	-6026.413
fri_h22	-9863.678	1950.09	-5.06	0.000	-13687.5	-6039.861

fri_h23	-11128.65	1950.09	-5.71	0.000	-14952.47	-7304.831
fri_h24	-14157.68	1950.09	-7.26	0.000	-17981.5	-10333.86
h2	-3199.744	1296.698	-2.47	0.014	-5742.364	-657.1246
h3	-4388.643	1296.698	-3.38	0.001	-6931.263	-1846.024
h4	-3186.488	1296.698	-2.46	0.014	-5729.108	-643.8685
h5	3759.896	1296.698	2.90	0.004	1217.276	6302.516
h6	20964.65	1296.698	16.17	0.000	18422.03	23507.27
h7	44971.89	1296.698	34.68	0.000	42429.27	47514.51
h8	66798.89	1296.698	51.51	0.000	64256.27	69341.51
h9	82939.35	1296.698	63.96	0.000	80396.73	85481.97
h10	92382.96	1296.698	71.24	0.000	89840.34	94925.58
h11	99809.54	1296.698	76.97	0.000	97266.92	102352.2
h12	97741.01	1296.698	75.38	0.000	95198.39	100283.6
h13	88452.94	1296.698	68.21	0.000	85910.32	90995.56
h14	89881.56	1296.698	69.32	0.000	87338.94	92424.18
h15	84345.7	1296.698	65.05	0.000	81803.08	86888.32
h16	69502.1	1296.698	53.60	0.000	66959.48	72044.72
h17	54806.73	1296.698	42.27	0.000	52264.11	57349.35
h18	40988.21	1296.698	31.61	0.000	38445.59	43530.83
h19	34259.51	1296.698	26.42	0.000	31716.9	36802.13
h20	32125.54	1296.698	24.77	0.000	29582.92	34668.16
h21	27290.79	1296.698	21.05	0.000	24748.17	29833.41
h22	19884.5	1296.698	15.33	0.000	17341.88	22427.12
h23	11804.81	1296.698	9.10	0.000	9262.194	14347.43
h24	6151.476	1296.698	4.74	0.000	3608.856	8694.096
_cons	-3301.68	5849.971	-0.56	0.573	-14772.55	8169.187

Appendix 2. Aggregate load impact regression statistics -- DBP

SDG&E DBP Models

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	37559216.7	21	1788534.13	F(21, 103) =	17.09
Residual	10779082.9	103	104651.29	Prob > F =	0.0000
				R-squared =	0.7770
				Adj R-squared =	0.7315
Total	48338299.5	124	389824.996	Root MSE =	323.5

load1	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	91.17762	19.41187	4.70	0.000	52.67874 129.6765
evtd1	-164.9494	338.7936	-0.49	0.627	-836.8666 506.9677
evtd2	-567.821	357.538	-1.59	0.115	-1276.913 141.2714
evtd3	137.4295	338.1248	0.41	0.685	-533.1612 808.0202
evtd4	-273.1322	321.5962	-0.85	0.398	-910.9425 364.6781
evtd5	1.8456	338.6053	0.01	0.996	-669.6982 673.3894
evtd6	-335.4308	361.4237	-0.93	0.356	-1052.23 381.3679
evtd7	-613.4728	369.4335	-1.66	0.100	-1346.157 119.2113
evtd8	-1118.324	379.9403	-2.94	0.004	-1871.846 -364.8025
evtd9	-251.5853	393.7473	-0.64	0.524	-1032.49 529.3195
fire1	-1781.814	363.4458	-4.90	0.000	-2502.623 -1061.005
fire2	-916.276	206.5878	-4.44	0.000	-1325.994 -506.5579
dt2	700.9235	84.0422	8.34	0.000	534.2457 867.6014
dt3	774.81	94.14229	8.23	0.000	588.101 961.519
dt4	857.4407	93.81145	9.14	0.000	671.3878 1043.494
dt5	902.3331	82.30116	10.96	0.000	739.1082 1065.558
m6	115.5701	143.1368	0.81	0.421	-168.3081 399.4483
m7	433.228	171.0844	2.53	0.013	93.92257 772.5335
m8	422.9772	202.6922	2.09	0.039	20.98509 824.9694
m9	581.4707	159.3529	3.65	0.000	265.4319 897.5096
m10	73.33146	158.1776	0.46	0.644	-240.3764 387.0393
_cons	7198.467	121.8985	59.05	0.000	6956.71 7440.224
rho	.3206567				

Durbin-Watson statistic (original) 1.542095
 Durbin-Watson statistic (transformed) 1.983707

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	23784924.9	21	1132615.47	F(21, 103) =	11.68
Residual	9990829.38	103	96998.3435	Prob > F =	0.0000
				R-squared =	0.7042
				Adj R-squared =	0.6439
Total	33775754.3	124	272385.115	Root MSE =	311.45

load2	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	81.20401	19.04401	4.26	0.000	43.4347 118.9733
evtd1	-70.54511	325.6202	-0.22	0.829	-716.3359 575.2457
evtd2	-609.766	346.0713	-1.76	0.081	-1296.117 76.5848

evtd3	89.04879	324.9526	0.27	0.785	-555.4181	733.5157
evtd4	-157.9874	306.2579	-0.52	0.607	-765.3776	449.4029
evtd5	-52.54826	325.667	-0.16	0.872	-698.4319	593.3353
evtd6	-604.532	351.0174	-1.72	0.088	-1300.692	91.62812
evtd7	-490.3192	359.1168	-1.37	0.175	-1202.543	221.9043
evtd8	-1040.228	365.5015	-2.85	0.005	-1765.114	-315.342
evtd9	-146.0903	372.3829	-0.39	0.696	-884.6239	592.4433
fire1	-1750.961	352.1129	-4.97	0.000	-2449.294	-1052.628
fire2	-963.3823	204.2769	-4.72	0.000	-1368.517	-558.2472
dt2	231.7463	79.93499	2.90	0.005	73.21409	390.2785
dt3	285.9314	90.31999	3.17	0.002	106.803	465.0598
dt4	342.9404	89.94911	3.81	0.000	164.5475	521.3332
dt5	382.5863	78.22987	4.89	0.000	227.4358	537.7368
m6	93.30804	143.2673	0.65	0.516	-190.8288	377.4449
m7	562.8333	170.7804	3.30	0.001	224.1307	901.5359
m8	473.8994	201.3762	2.35	0.021	74.51727	873.2816
m9	571.974	159.6148	3.58	0.001	255.4157	888.5323
m10	43.60817	158.6235	0.27	0.784	-270.9841	358.2004
_cons	7538.496	120.972	62.32	0.000	7298.577	7778.416
rho	.3519497					

Durbin-Watson statistic (original) 1.514206

Durbin-Watson statistic (transformed) 1.936115

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	21198945.1	21	1009473.58	F(21, 103) =	11.14
Residual	9333281.6	103	90614.3845	Prob > F =	0.0000
				R-squared =	0.6943
				Adj R-squared =	0.6320
Total	30532226.7	124	246227.635	Root MSE =	301.02

load3	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldNAI~t	69.51958	18.38406	3.78	0.000	33.05912 105.98	
evtd1	-173.0702	314.76	-0.55	0.584	-797.3224 451.1819	
evtd2	-610.9755	334.3733	-1.83	0.071	-1274.126 52.17512	
evtd3	-75.94969	314.1161	-0.24	0.809	-698.9249 547.0255	
evtd4	-180.6439	296.2254	-0.61	0.543	-768.1371 406.8493	
evtd5	-53.54967	314.7889	-0.17	0.865	-677.8591 570.7598	
evtd6	-882.4119	339.0707	-2.60	0.011	-1554.879 -209.9451	
evtd7	-614.3226	346.8731	-1.77	0.080	-1302.264 73.61826	
evtd8	-460.6397	353.2894	-1.30	0.195	-1161.306 240.0265	
evtd9	17.83035	360.3422	0.05	0.961	-696.8234 732.4841	
fire1	-1708.583	340.1811	-5.02	0.000	-2383.252 -1033.914	
fire2	-855.9623	197.0908	-4.34	0.000	-1246.845 -465.0793	
dt2	56.61266	77.32155	0.73	0.466	-96.73639 209.9617	
dt3	160.8264	87.31884	1.84	0.068	-12.34989 334.0028	
dt4	218.102	86.96373	2.51	0.014	45.62995 390.5741	
dt5	245.2603	75.67505	3.24	0.002	95.17669 395.3439	
m6	72.42022	138.1142	0.52	0.601	-201.4968 346.3372	
m7	578.5759	164.6663	3.51	0.001	251.9992 905.1526	
m8	568.0095	194.2297	2.92	0.004	182.8006 953.2183	
m9	589.8402	153.8646	3.83	0.000	284.6861 894.9943	
m10	58.95891	152.8973	0.39	0.701	-244.2768 362.1946	
_cons	7402.636	116.6831	63.44	0.000	7171.222 7634.049	
rho	.3498916					

Durbin-Watson statistic (original) 1.516346
 Durbin-Watson statistic (transformed) 1.904412

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	22575577.7	21	1075027.51	F(21, 103) =	11.19
Residual	9891940.21	103	96038.2545	Prob > F =	0.0000
				R-squared =	0.6953
				Adj R-squared =	0.6332
Total	32467517.9	124	261834.822	Root MSE =	309.9

	load4	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t		78.57203	19.00487	4.13	0.000	40.88036 116.2637
evtd1		-227.9202	323.9111	-0.70	0.483	-870.3215 414.4812
evtd2		-509.8516	344.6365	-1.48	0.142	-1193.357 173.6536
evtd3		-74.67551	323.2437	-0.23	0.818	-715.7531 566.4021
evtd4		-126.5006	304.2039	-0.42	0.678	-729.8174 476.8161
evtd5		50.20719	323.9989	0.15	0.877	-592.3682 692.7826
evtd6		-881.7345	349.7657	-2.52	0.013	-1575.412 -188.0566
evtd7		-744.7444	357.8897	-2.08	0.040	-1454.534 -34.95464
evtd8		-386.6098	363.6366	-1.06	0.290	-1107.797 334.5777
evtd9		292.0797	369.5032	0.79	0.431	-440.7428 1024.902
fire1		-2047.892	350.7314	-5.84	0.000	-2743.485 -1352.299
fire2		-833.089	204.1241	-4.08	0.000	-1237.921 -428.257
dt2		165.1565	79.38711	2.08	0.040	7.71089 322.6021
dt3		222.8642	89.81787	2.48	0.015	44.73168 400.9968
dt4		255.5394	89.44058	2.86	0.005	78.15512 432.9237
dt5		302.5077	77.68683	3.89	0.000	148.4341 456.5812
m6		112.3458	143.4408	0.78	0.435	-172.1352 396.8269
m7		583.5416	170.9172	3.41	0.001	244.5677 922.5155
m8		532.5912	201.3804	2.64	0.009	133.2006 931.9818
m9		549.8422	159.832	3.44	0.001	232.8531 866.8314
m10		9.080041	158.8682	0.06	0.955	-305.9976 324.1577
_cons		7411.263	120.9671	61.27	0.000	7171.354 7651.173
rho		.3568482				

Durbin-Watson statistic (original) 1.524523
 Durbin-Watson statistic (transformed) 1.888652

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	21749165.9	21	1035674.57	F(21, 103) =	11.28
Residual	9454623.36	103	91792.4598	Prob > F =	0.0000
				R-squared =	0.6970
				Adj R-squared =	0.6352
Total	31203789.3	124	251643.462	Root MSE =	302.97

	load5	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t		69.6905	19.45124	3.58	0.001	31.11356 108.2674
evtd1		-287.5571	314.831	-0.91	0.363	-911.9502 336.8361
evtd2		17.80666	340.9808	0.05	0.958	-658.4482 694.0616
evtd3		-32.03267	314.1499	-0.10	0.919	-655.0749 591.0096
evtd4		-101.8095	288.5507	-0.35	0.725	-674.0817 470.4626
evtd5		41.38962	315.8246	0.13	0.896	-584.9741 667.7533

evtd6	-779.1686	350.1123	-2.23	0.028	-1473.534	-84.80338
evtd7	-579.4905	359.2823	-1.61	0.110	-1292.042	133.0612
evtd8	89.42003	354.3666	0.25	0.801	-613.3826	792.2227
evtd9	505.7019	345.2614	1.46	0.146	-179.0425	1190.446
fire1	-1967.851	349.5638	-5.63	0.000	-2661.128	-1274.573
fire2	-756.5349	214.0641	-3.53	0.001	-1181.081	-331.9893
dt2	52.84961	75.2249	0.70	0.484	-96.34123	202.0404
dt3	163.745	86.76257	1.89	0.062	-8.328068	335.8181
dt4	164.4843	86.26243	1.91	0.059	-6.596867	335.5655
dt5	149.4146	73.54069	2.03	0.045	3.564032	295.2653
m6	120.3085	155.6447	0.77	0.441	-188.376	428.9929
m7	599.7867	184.3594	3.25	0.002	234.1534	965.42
m8	580.2254	214.1706	2.71	0.008	155.4685	1004.982
m9	565.7187	174.1708	3.25	0.002	220.2921	911.1453
m10	-48.71823	173.6011	-0.28	0.780	-393.0151	295.5787
_cons	7676.792	129.118	59.46	0.000	7420.717	7932.868

rho	.4364514					

Durbin-Watson statistic (original) 1.407762
Durbin-Watson statistic (transformed) 1.784211

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	44270535.6	21	2108120.74	F(21, 103) =	16.02
Residual	13554573.8	103	131597.804	Prob > F =	0.0000
				R-squared =	0.7656
				Adj R-squared =	0.7178
Total	57825109.4	124	466331.527	Root MSE =	362.76

load6	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	76.77338	20.73961	3.70	0.000	35.64125 117.9055
evtd1	-55.91682	381.1632	-0.15	0.884	-811.8641 700.0305
evtd2	1731.782	395.4209	4.38	0.000	947.5581 2516.006
evtd3	294.7385	380.5042	0.77	0.440	-459.9018 1049.379
evtd4	-92.54479	369.6405	-0.25	0.803	-825.6395 640.5499
evtd5	28.92449	380.5515	0.08	0.940	-725.8096 783.6586
evtd6	-613.339	397.2641	-1.54	0.126	-1401.219 174.5407
evtd7	-82.57503	405.3073	-0.20	0.839	-886.4064 721.2563
evtd8	523.5735	426.5274	1.23	0.222	-322.343 1369.49
evtd9	172.3066	461.6073	0.37	0.710	-743.1826 1087.796
fire1	-2572.849	402.2189	-6.40	0.000	-3370.555 -1775.142
fire2	-964.8544	217.126	-4.44	0.000	-1395.473 -534.2363
dt2	404.3744	97.15118	4.16	0.000	211.698 597.0509
dt3	675.6264	106.2189	6.36	0.000	464.9663 886.2864
dt4	530.1906	105.9907	5.00	0.000	319.983 740.3981
dt5	439.8136	95.32951	4.61	0.000	250.75 628.8772
m6	125.6541	146.2948	0.86	0.392	-164.4871 415.7953
m7	540.2313	176.0891	3.07	0.003	191.0001 889.4625
m8	539.4595	210.7367	2.56	0.012	121.5129 957.4061
m9	453.5111	162.7756	2.79	0.006	130.6842 776.338
m10	-36.48746	161.099	-0.23	0.821	-355.9894 283.0145
_cons	8411.733	127.7273	65.86	0.000	8158.416 8665.05

rho	.2422918				

Durbin-Watson statistic (original) 1.576819
Durbin-Watson statistic (transformed) 1.902059

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	40988438.6	21	1951830.41	F(21, 103) =	15.99
Residual	12569434.3	103	122033.342	Prob > F =	0.0000
				R-squared =	0.7653
				Adj R-squared =	0.7175
Total	53557872.8	124	431918.329	Root MSE =	349.33

load7	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	94.46133	19.78657	4.77	0.000	55.21934 133.7033
evtd1	253.2138	367.2352	0.69	0.492	-475.1106 981.5383
evtd2	-63.05448	379.8011	-0.17	0.868	-816.3005 690.1915
evtd3	-75.30409	366.6195	-0.21	0.838	-802.4073 651.7991
evtd4	8.066538	357.4582	0.02	0.982	-700.8675 717.0006
evtd5	-26.00605	366.6052	-0.07	0.944	-753.081 701.0689
evtd6	-583.3026	381.2495	-1.53	0.129	-1339.421 172.8159
evtd7	-196.2792	388.8473	-0.50	0.615	-967.4662 574.9078
evtd8	351.8716	410.776	0.86	0.394	-462.8057 1166.549
evtd9	318.7182	448.2519	0.71	0.479	-570.2838 1207.72
fire1	-2835.465	386.5028	-7.34	0.000	-3602.002 -2068.928
fire2	-911.8942	206.6046	-4.41	0.000	-1321.646 -502.1427
dt2	301.7707	94.09846	3.21	0.002	115.1486 488.3928
dt3	442.3977	102.3666	4.32	0.000	239.3777 645.4178
dt4	439.1828	102.1707	4.30	0.000	236.5514 641.8142
dt5	274.5634	92.37472	2.97	0.004	91.35997 457.7669
m6	106.8126	138.5231	0.77	0.442	-167.9154 381.5405
m7	610.8735	166.9577	3.66	0.000	279.7521 941.9948
m8	547.3825	200.1379	2.74	0.007	150.4562 944.3088
m9	581.4847	154.1337	3.77	0.000	275.7969 887.1725
m10	98.96098	152.4625	0.65	0.518	-203.4124 401.3343
_cons	9105.948	121.5713	74.90	0.000	8864.84 9347.056
rho	.2274373				

Durbin-Watson statistic (original) 1.596376
 Durbin-Watson statistic (transformed) 1.937105

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	43102987.1	21	2052523.2	F(21, 103) =	15.68
Residual	13485236	103	130924.621	Prob > F =	0.0000
				R-squared =	0.7617
				Adj R-squared =	0.7131
Total	56588223.1	124	456356.638	Root MSE =	361.84

load8	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	132.4735	22.38802	5.92	0.000	88.07217 176.8749
evtd1	295.1022	377.8415	0.78	0.437	-454.2573 1044.462
evtd2	-49.58931	403.3866	-0.12	0.902	-849.6116 750.433
evtd3	123.0704	377.0519	0.33	0.745	-624.7232 870.8639
evtd4	-212.8115	353.2462	-0.60	0.548	-913.3921 487.7691
evtd5	58.42755	378.1039	0.15	0.877	-691.4525 808.3075
evtd6	-105.1141	410.1615	-0.26	0.798	-918.5728 708.3445
evtd7	-463.5696	419.8881	-1.10	0.272	-1296.319 369.1794
evtd8	125.6643	424.3765	0.30	0.768	-715.9863 967.3149

evtd9	407.5069	427.7473	0.95	0.343	-440.829	1255.843
fire1	-3100.92	410.863	-7.55	0.000	-3915.77	-2286.07
fire2	-1061.648	241.4616	-4.40	0.000	-1540.53	-582.7662
dt2	242.0223	92.1499	2.63	0.010	59.26467	424.7799
dt3	318.8109	104.6663	3.05	0.003	111.2299	526.3919
dt4	366.3645	104.1961	3.52	0.001	159.716	573.0129
dt5	120.4494	90.15349	1.34	0.184	-58.34878	299.2476
m6	-102.4543	170.7188	-0.60	0.550	-441.0348	236.1261
m7	292.412	203.1694	1.44	0.153	-110.5265	695.3505
m8	7.475093	238.793	0.03	0.975	-466.1146	481.0648
m9	266.9214	190.3274	1.40	0.164	-110.5481	644.3908
m10	-356.7534	189.2841	-1.88	0.062	-732.1539	18.64701
_cons	10069.82	143.4414	70.20	0.000	9785.334	10354.3
rho	.3718903					

Durbin-Watson statistic (original) 1.383424
Durbin-Watson statistic (transformed) 1.992207

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	55292221.1	21	2632962.91	F(21, 103) =	17.18
Residual	15781914.8	103	153222.474	Prob > F =	0.0000
				R-squared =	0.7780
				Adj R-squared =	0.7327
Total	71074135.9	124	573178.515	Root MSE =	391.44

load9	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldNAI~t	164.4028	23.78937	6.91	0.000	117.2222 211.5834	
evtd1	233.5031	409.4892	0.57	0.570	-578.6221 1045.628	
evtd2	166.2489	434.2035	0.38	0.703	-694.8914 1027.389	
evtd3	321.8501	408.6591	0.79	0.433	-488.6289 1132.329	
evtd4	-154.6231	386.312	-0.40	0.690	-920.7819 611.5357	
evtd5	-136.8917	409.4459	-0.33	0.739	-948.9311 675.1476	
evtd6	-125.0155	439.8952	-0.28	0.777	-997.4438 747.4128	
evtd7	-770.5771	449.9093	-1.71	0.090	-1662.866 121.7119	
evtd8	174.3625	459.5031	0.38	0.705	-736.9535 1085.679	
evtd9	184.4041	470.7558	0.39	0.696	-749.229 1118.037	
fire1	-3651.351	441.6099	-8.27	0.000	-4527.18 -2775.522	
fire2	-1415.362	254.4994	-5.56	0.000	-1920.101 -910.6222	
dt2	212.6498	100.8646	2.11	0.037	12.6086 412.6909	
dt3	272.4828	113.6543	2.40	0.018	47.0763 497.8894	
dt4	359.9906	113.2098	3.18	0.002	135.4656 584.5156	
dt5	50.15144	98.73211	0.51	0.613	-145.6604 245.9633	
m6	-81.13567	177.7711	-0.46	0.649	-433.7027 271.4313	
m7	229.07	212.0938	1.08	0.283	-191.568 649.7081	
m8	-33.12902	250.4896	-0.13	0.895	-529.9161 463.658	
m9	207.6577	198.0003	1.05	0.297	-185.0292 600.3445	
m10	-293.8048	196.6957	-1.49	0.138	-683.9042 96.29465	
_cons	10542.7	150.5103	70.05	0.000	10244.2 10841.2	
rho	.3417321					

Durbin-Watson statistic (original) 1.395186
Durbin-Watson statistic (transformed) 2.003576

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	55619272	21	2648536.76	F(21, 103) =	20.10
Residual	13569116.5	103	131738.995	Prob > F =	0.0000
Total	69188388.5	124	557970.875	R-squared =	0.8039
				Adj R-squared =	0.7639
				Root MSE =	362.96

load10	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	197.7112	23.6284	8.37	0.000	150.8498 244.5726
evtd1	268.6268	376.262	0.71	0.477	-477.6002 1014.854
evtd2	100.6976	409.7504	0.25	0.806	-711.9457 913.341
evtd3	15.51105	375.4465	0.04	0.967	-729.0985 760.1206
evtd4	-132.6597	342.1507	-0.39	0.699	-811.2349 545.9154
evtd5	166.5322	377.9391	0.44	0.660	-583.0208 916.0853
evtd6	-313.796	422.6836	-0.74	0.460	-1152.089 524.4971
evtd7	-330.6562	434.2596	-0.76	0.448	-1191.908 530.5953
evtd8	58.15515	423.9133	0.14	0.891	-782.5768 898.8871
evtd9	213.0245	407.7069	0.52	0.602	-595.566 1021.615
fire1	-3923.326	421.7699	-9.30	0.000	-4759.807 -3086.845
fire2	-1707.262	262.4002	-6.51	0.000	-2227.671 -1186.853
dt2	228.4071	89.20841	2.56	0.012	51.48323 405.3309
dt3	244.4167	103.4497	2.36	0.020	39.24858 449.5849
dt4	361.6459	102.8016	3.52	0.001	157.7632 565.5286
dt5	-13.11548	87.20082	-0.15	0.881	-186.0577 159.8268
m6	46.05021	193.0671	0.24	0.812	-336.8528 428.9532
m7	286.323	228.3482	1.25	0.213	-166.5518 739.1977
m8	-84.66307	263.9303	-0.32	0.749	-608.1065 438.7804
m9	237.1711	216.5528	1.10	0.276	-192.3103 666.6524
m10	-99.91383	216.0114	-0.46	0.645	-528.3214 328.4938
_cons	10867.39	159.6178	68.08	0.000	10550.82 11183.95

rho | .4618958

Durbin-Watson statistic (original) 1.225480
Durbin-Watson statistic (transformed) 1.955629

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	55847835	21	2659420.72	F(21, 103) =	18.69
Residual	14655037.7	103	142281.919	Prob > F =	0.0000
Total	70502872.7	124	568571.554	R-squared =	0.7921
				Adj R-squared =	0.7498
				Root MSE =	377.2

load11	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	221.3162	25.19894	8.78	0.000	171.3401 271.2924
evtd1	215.6068	388.8373	0.55	0.580	-555.5602 986.7738
evtd2	46.93076	427.7979	0.11	0.913	-801.5054 895.3669
evtd3	-106.6944	388.0082	-0.27	0.784	-876.2172 662.8283
evtd4	-242.3932	348.2505	-0.70	0.488	-933.0659 448.2795
evtd5	-122.0118	391.8075	-0.31	0.756	-899.0695 655.0459
evtd6	-448.1935	445.9414	-1.01	0.317	-1332.613 436.2261
evtd7	-504.5849	459.4168	-1.10	0.275	-1415.73 406.56
evtd8	-213.9659	438.987	-0.49	0.627	-1084.593 656.6614
evtd9	-261.324	411.9887	-0.63	0.527	-1078.406 555.7584
fire1	-4012.837	445.0936	-9.02	0.000	-4895.575 -3130.099
fire2	-1938.56	285.3812	-6.79	0.000	-2504.547 -1372.574

dt2	177.9145	90.85724	1.96	0.053	-2.279416	358.1084
dt3	248.3951	106.3837	2.33	0.021	37.40802	459.3821
dt4	384.4886	105.6155	3.64	0.000	175.0252	593.952
dt5	-18.52802	88.82171	-0.21	0.835	-194.6849	157.6289
m6	-118.6902	215.2284	-0.55	0.583	-545.5449	308.1645
m7	149.1383	254.0641	0.59	0.558	-354.738	653.0146
m8	-35.07352	290.5673	-0.12	0.904	-611.3451	541.1981
m9	287.351	243.0096	1.18	0.240	-194.6011	769.3032
m10	301.5918	242.7065	1.24	0.217	-179.7593	782.9429
_cons	10779.95	177.3491	60.78	0.000	10428.22	11131.68

rho | .5117096

Durbin-Watson statistic (original) 1.161913
Durbin-Watson statistic (transformed) 1.955045

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	56634508.2	21	2696881.34	F(21, 103) =	16.58
Residual	16758138.4	103	162700.373	Prob > F =	0.0000
Total	73392646.7	124	591876.183	R-squared =	0.7717
				Adj R-squared =	0.7251
				Root MSE =	403.36

load12	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	216.7803	28.30738	7.66	0.000	160.6392 272.9213
evtd1	316.1914	408.4847	0.77	0.441	-493.9416 1126.324
evtd2	519.8822	458.2729	1.13	0.259	-388.9939 1428.758
evtd3	-313.7031	407.7214	-0.77	0.443	-1122.322 494.9161
evtd4	-346.6999	354.6529	-0.98	0.331	-1050.07 356.6705
evtd5	173.2772	415.8802	0.42	0.678	-651.5232 998.0775
evtd6	-3.804142	492.0958	-0.01	0.994	-979.7601 972.1518
evtd7	-540.4174	511.8076	-1.06	0.293	-1555.467 474.6322
evtd8	1.761555	463.8727	0.00	0.997	-918.2206 921.7437
evtd9	-136.5654	414.4281	-0.33	0.742	-958.4857 685.3549
fire1	-4286.015	495.2435	-8.65	0.000	-5268.214 -3303.817
fire2	-2280.529	337.6634	-6.75	0.000	-2950.205 -1610.853
dt2	105.5164	92.76345	1.14	0.258	-78.45807 289.4908
dt3	124.2867	110.5251	1.12	0.263	-94.91375 343.4872
dt4	233.4425	109.5233	2.13	0.035	16.22896 450.6561
dt5	-84.53362	90.88278	-0.93	0.354	-264.7782 95.71093
m6	-331.2265	270.9328	-1.22	0.224	-868.5577 206.1047
m7	80.62999	320.7982	0.25	0.802	-555.5975 716.8575
m8	10.4907	358.1919	0.03	0.977	-699.8984 720.8798
m9	184.2349	315.3661	0.58	0.560	-441.2194 809.6892
m10	539.9865	315.3055	1.71	0.090	-85.34765 1165.321
_cons	10727.67	226.5717	47.35	0.000	10278.32 11177.02

rho | .6219034

Durbin-Watson statistic (original) 1.014485
Durbin-Watson statistic (transformed) 1.923031

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	58206723.2	21	2771748.72	F(21, 103) =	21.70
				Prob > F =	0.0000

Residual	13157508.4	103	127742.8	R-squared	=	0.8156
-----				Adj R-squared	=	0.7780
Total	71364231.6	124	575517.997	Root MSE	=	357.41

load13	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	220.6776	24.83415	8.89	0.000	171.4249 269.9302
evtd1	-122.5777	363.6546	-0.34	0.737	-843.8007 598.6454
evtd2	144.681	406.3707	0.36	0.723	-661.2595 950.6216
evtd3	-545.5939	362.9465	-1.50	0.136	-1265.413 174.2249
evtd4	-311.4653	317.7987	-0.98	0.329	-941.744 318.8134
evtd5	-167.8044	369.2248	-0.45	0.650	-900.0747 564.4658
evtd6	-135.1686	433.1293	-0.31	0.756	-994.1784 723.8411
evtd7	-699.2131	449.2759	-1.56	0.123	-1590.246 191.8197
evtd8	-199.5917	412.3495	-0.48	0.629	-1017.39 618.2062
evtd9	-1383.973	372.239	-3.72	0.000	-2122.221 -645.7249
fire1	-4499.458	434.6847	-10.35	0.000	-5361.552 -3637.363
fire2	-2335.323	292.529	-7.98	0.000	-2915.485 -1755.161
dt2	68.48677	83.07051	0.82	0.412	-96.26399 233.2375
dt3	118.4107	98.6314	1.20	0.233	-77.20138 314.0229
dt4	187.3453	97.77334	1.92	0.058	-6.565032 381.2557
dt5	-111.3878	81.32487	-1.37	0.174	-272.6765 49.90086
m6	-48.86707	231.2814	-0.21	0.833	-507.5592 409.8251
m7	307.4319	273.3348	1.12	0.263	-234.6633 849.527
m8	311.5697	306.7649	1.02	0.312	-296.826 919.9655
m9	508.1014	266.6739	1.91	0.060	-20.78331 1036.986
m10	839.6226	266.622	3.15	0.002	310.8407 1368.404
_cons	10582.77	192.1241	55.08	0.000	10201.73 10963.8

rho | .5972054

Durbin-Watson statistic (original) 1.116712
Durbin-Watson statistic (transformed) 1.885511

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	61398345.4	21	2923730.73	F(21, 103) =	20.77
Residual	14495735.5	103	140735.296	Prob > F	= 0.0000
-----				R-squared	= 0.8090
-----				Adj R-squared	= 0.7701
Total	75894080.8	124	612049.039	Root MSE	= 375.15

load14	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	216.2561	25.08406	8.62	0.000	166.5078 266.0044
evtd1	-19.91286	386.6301	-0.05	0.959	-786.7025 746.8768
evtd2	200.4277	425.5204	0.47	0.639	-643.4916 1044.347
evtd3	-275.5349	385.8066	-0.71	0.477	-1040.691 489.6216
evtd4	-120.2064	346.087	-0.35	0.729	-806.5882 566.1755
evtd5	-140.5325	389.6343	-0.36	0.719	-913.2802 632.2153
evtd6	-93.64896	443.7498	-0.21	0.833	-973.7221 786.4241
evtd7	-795.0071	457.2107	-1.74	0.085	-1701.777 111.7624
evtd8	-676.0787	436.5303	-1.55	0.125	-1541.834 189.6762
evtd9	-1779.26	409.331	-4.35	0.000	-2591.072 -967.4489
fire1	-4365.69	442.9274	-9.86	0.000	-5244.132 -3487.248
fire2	-2242.312	284.2942	-7.89	0.000	-2806.142 -1678.481
dt2	142.3055	90.29563	1.58	0.118	-36.77456 321.3856
dt3	153.8826	105.7606	1.46	0.149	-55.86851 363.6338
dt4	234.0153	104.9933	2.23	0.028	25.7859 442.2447

dt5	-77.44513	88.27381	-0.88	0.382	-252.5154	97.62516
m6	-17.55381	214.6077	-0.08	0.935	-443.1776	408.07
m7	369.5061	253.321	1.46	0.148	-132.8964	871.9086
m8	405.441	289.6035	1.40	0.165	-168.9192	979.8013
m9	630.3141	242.3813	2.60	0.011	149.6079	1111.02
m10	908.5148	242.0882	3.75	0.000	428.3901	1388.64
_cons	10522.09	176.8332	59.50	0.000	10171.38	10872.8

rho	.5135053
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Durbin-Watson statistic (original) 1.244580
Durbin-Watson statistic (transformed) 1.887471

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	52418439.2	21	2496116.15	F(21, 103) =	16.21
Residual	15864787.1	103	154027.059	Prob > F =	0.0000
				R-squared =	0.7677
				Adj R-squared =	0.7203
Total	68283226.3	124	550671.18	Root MSE =	392.46

load15	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	199.8542	28.8642	6.92	0.000	142.6088 257.0995
evtd1	226.7305	381.2982	0.59	0.553	-529.4846 982.9457
evtd2	134.0612	435.9158	0.31	0.759	-730.475 998.5974
evtd3	-427.4271	380.8443	-1.12	0.264	-1182.742 327.8878
evtd4	-281.7068	320.2129	-0.88	0.381	-916.7735 353.3599
evtd5	-259.8335	397.8568	-0.65	0.515	-1048.889 529.2217
evtd6	490.11	497.4735	0.99	0.327	-496.5115 1476.731
evtd7	-302.4656	533.6949	-0.57	0.572	-1360.924 755.9923
evtd8	-369.111	438.9185	-0.84	0.402	-1239.602 501.3803
evtd9	-2011.09	370.2325	-5.43	0.000	-2745.359 -1276.821
fire1	-4674.154	512.9046	-9.11	0.000	-5691.38 -3656.929
fire2	-3486.286	376.0287	-9.27	0.000	-4232.05 -2740.522
dt2	139.8734	84.08811	1.66	0.099	-26.89558 306.6423
dt3	160.1168	102.0435	1.57	0.120	-42.26253 362.496
dt4	231.445	100.9919	2.29	0.024	31.15135 431.7387
dt5	-68.80718	83.14632	-0.83	0.410	-233.7083 96.09394
m6	196.5263	333.9605	0.59	0.558	-465.8056 858.8582
m7	372.7394	411.7699	0.91	0.367	-443.909 1189.388
m8	456.6121	454.2943	1.01	0.317	-444.3735 1357.598
m9	601.1038	446.1082	1.35	0.181	-283.6465 1485.854
m10	1516.438	445.9341	3.40	0.001	632.0325 2400.843
_cons	10519.03	317.2265	33.16	0.000	9889.885 11148.17

rho	.7806685
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Durbin-Watson statistic (original) 1.312933
Durbin-Watson statistic (transformed) 1.957078

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	52854673.4	21	2516889.21	F(21, 103) =	16.23
Residual	15973764.9	103	155085.096	Prob > F =	0.0000
				R-squared =	0.7679
				Adj R-squared =	0.7206
Total	68828438.3	124	555068.051	Root MSE =	393.81

load16	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldNAI~t	194.4122	28.15043	6.91	0.000	138.5825	250.242
evtd1	298.3881	394.3716	0.76	0.451	-483.7551	1080.531
evtd2	-25.72313	445.695	-0.06	0.954	-909.654	858.2078
evtd3	-633.5391	393.71	-1.61	0.111	-1414.37	147.2918
evtd4	-286.1897	338.1495	-0.85	0.399	-956.8295	384.4501
evtd5	-520.548	404.1371	-1.29	0.201	-1322.059	280.9626
evtd6	282.9195	486.7634	0.58	0.562	-682.4608	1248.3
evtd7	-521.4802	509.7972	-1.02	0.309	-1532.543	489.5823
evtd8	-494.3066	449.4141	-1.10	0.274	-1385.614	397.0004
evtd9	-1850.862	393.4746	-4.70	0.000	-2631.226	-1070.497
fire1	-4317.541	493.4327	-8.75	0.000	-5296.149	-3338.934
fire2	-2914.356	345.1519	-8.44	0.000	-3598.883	-2229.829
dt2	120.6473	88.56664	1.36	0.176	-55.00371	296.2984
dt3	179.0623	106.2238	1.69	0.095	-31.60764	389.7322
dt4	260.6062	105.194	2.48	0.015	51.97867	469.2337
dt5	-93.92366	86.95629	-1.08	0.283	-266.381	78.53363
m6	89.14926	285.9322	0.31	0.756	-477.9298	656.2283
m7	375.3576	340.9271	1.10	0.273	-300.7909	1051.506
m8	565.5263	377.2525	1.50	0.137	-182.665	1313.718
m9	491.8354	341.9293	1.44	0.153	-186.3008	1169.972
m10	1114.264	341.741	3.26	0.002	436.5018	1792.027
_cons	10437.94	244.5297	42.69	0.000	9952.977	10922.91
rho	.6731153					

Durbin-Watson statistic (original) 1.321077
Durbin-Watson statistic (transformed) 1.978573

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs = 125	
Model	46244570.1	21	2202122.39	F(21, 103) =	15.32
Residual	14804473.8	103	143732.755	Prob > F =	0.0000
				R-squared =	0.7575
				Adj R-squared =	0.7081
Total	61049043.9	124	492330.999	Root MSE =	379.12

load17	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
cdd_bldNAI~t	189.4054	27.42009	6.91	0.000	135.0242	243.7867
evtd1	309.5428	375.9899	0.82	0.412	-436.1446	1055.23
evtd2	117.7947	426.9272	0.28	0.783	-728.9146	964.504
evtd3	-518.1609	375.4201	-1.38	0.171	-1262.718	226.3964
evtd4	-365.2289	319.721	-1.14	0.256	-999.3201	268.8622
evtd5	-219.88	387.4905	-0.57	0.572	-988.3761	548.6161
evtd6	-7.244035	472.9091	-0.02	0.988	-945.1477	930.6596
evtd7	-360.5398	498.6722	-0.72	0.471	-1349.539	628.4588
evtd8	-324.4265	429.7814	-0.75	0.452	-1176.797	527.9436
evtd9	-1557.761	371.0517	-4.20	0.000	-2293.655	-821.8676
fire1	-4036.911	482.3957	-8.37	0.000	-4993.629	-3080.193
fire2	-2608.027	343.4935	-7.59	0.000	-3289.266	-1926.789
dt2	143.4965	83.82258	1.71	0.090	-22.74582	309.7388
dt3	129.848	100.9842	1.29	0.201	-70.43037	330.1265
dt4	215.0038	99.97109	2.15	0.034	16.73469	413.2729
dt5	-164.2184	82.4736	-1.99	0.049	-327.7854	-.6514909
m6	153.9871	291.6968	0.53	0.599	-424.5247	732.4989
m7	396.8554	350.8016	1.13	0.261	-298.8768	1092.588

m8	537.3991	386.5201	1.39	0.167	-229.1723	1303.97
m9	449.7795	359.0816	1.25	0.213	-262.3743	1161.933
m10	792.5156	358.746	2.21	0.029	81.02754	1504.004
_cons	10132.54	256.141	39.56	0.000	9624.541	10640.53

rho | .7114493

Durbin-Watson statistic (original) 1.040440
Durbin-Watson statistic (transformed) 2.065455

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	37765609.7	21	1798362.37	F(21, 103) =	14.06
Residual	13170706.4	103	127870.936	Prob > F =	0.0000
Total	50936316.1	124	410776.743	R-squared =	0.7414
				Adj R-squared =	0.6887
				Root MSE =	357.59

load18	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	181.5628	26.33603	6.89	0.000	129.3315 233.7941
evtd1	133.3019	346.6213	0.38	0.701	-554.1397 820.7436
evtd2	287.4894	396.4977	0.73	0.470	-498.8703 1073.849
evtd3	-37.93481	346.2209	-0.11	0.913	-724.5823 648.7126
evtd4	-304.5422	290.7796	-1.05	0.297	-881.2349 272.1506
evtd5	-268.7782	362.1997	-0.74	0.460	-987.1158 449.5594
evtd6	48.08315	454.0418	0.11	0.916	-852.4018 948.5681
evtd7	-484.2217	488.1728	-0.99	0.324	-1452.397 483.954
evtd8	-501.717	399.3459	-1.26	0.212	-1293.725 290.2914
evtd9	-1324.017	336.0962	-3.94	0.000	-1990.584 -657.4491
fire1	-3659.081	468.5168	-7.81	0.000	-4588.274 -2729.889
fire2	-2298.72	344.4276	-6.67	0.000	-2981.811 -1615.629
dt2	103.3689	76.37038	1.35	0.179	-48.09373 254.8315
dt3	122.3689	92.74146	1.32	0.190	-61.56194 306.2997
dt4	227.593	91.78542	2.48	0.015	45.55825 409.6277
dt5	-143.4429	75.55817	-1.90	0.060	-293.2947 6.408892
m6	99.12655	307.2446	0.32	0.748	-510.2207 708.4738
m7	191.049	380.0785	0.50	0.616	-562.747 944.8451
m8	334.7175	419.7382	0.80	0.427	-497.7343 1167.169
m9	298.4501	415.0078	0.72	0.474	-524.6199 1121.52
m10	466.268	414.962	1.12	0.264	-356.7113 1289.247
_cons	9645.8	295.0545	32.69	0.000	9060.629 10230.97

rho | .7876632

Durbin-Watson statistic (original) 0.920520
Durbin-Watson statistic (transformed) 2.148649

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	30292089.8	21	1442480.47	F(21, 103) =	13.22
Residual	11236539.2	103	109092.613	Prob > F =	0.0000
Total	41528629	124	334908.298	R-squared =	0.7294
				Adj R-squared =	0.6743
				Root MSE =	330.29

load19 | Coef. Std. Err. t P>|t| [95% Conf. Interval]

cdd_bldNAI~t	159.5696	24.09914	6.62	0.000	111.7747	207.3646
evtd1	310.6066	324.4845	0.96	0.341	-332.9319	954.1451
evtd2	384.2867	369.7584	1.04	0.301	-349.0419	1117.615
evtd3	277.0559	324.0421	0.85	0.395	-365.6053	919.717
evtd4	-168.3642	274.1503	-0.61	0.540	-712.0767	375.3483
evtd5	-468.1929	336.2813	-1.39	0.167	-1135.127	198.7418
evtd6	-127.3582	415.184	-0.31	0.760	-950.7778	696.0613
evtd7	-512.7572	441.0535	-1.16	0.248	-1387.483	361.9683
evtd8	-407.0731	372.0567	-1.09	0.276	-1144.96	330.8136
evtd9	-740.0522	317.541	-2.33	0.022	-1369.82	-110.2845
fire1	-3087.146	425.8506	-7.25	0.000	-3931.72	-2242.572
fire2	-2043.011	307.6791	-6.64	0.000	-2653.22	-1432.803
dt2	136.6159	71.93373	1.90	0.060	-6.047732	279.2794
dt3	243.8426	86.97611	2.80	0.006	71.34604	416.3392
dt4	330.9446	86.08722	3.84	0.000	160.2109	501.6783
dt5	73.99081	70.93379	1.04	0.299	-66.68964	214.6713
m6	164.3488	267.0413	0.62	0.540	-365.2646	693.9622
m7	477.1203	324.5014	1.47	0.145	-166.4517	1120.692
m8	564.8112	357.1496	1.58	0.117	-143.5108	1273.133
m9	387.8495	340.0233	1.14	0.257	-286.5066	1062.206
m10	269.6072	339.6711	0.79	0.429	-404.0504	943.2647
_cons	8996.679	242.1245	37.16	0.000	8516.483	9476.876
rho	.7448778					

Durbin-Watson statistic (original) 0.984278
Durbin-Watson statistic (transformed) 1.958369

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	33948782.4	21	1616608.69	F(21, 103) =	18.63
Residual	8936134.6	103	86758.5883	Prob > F =	0.0000
				R-squared =	0.7916
				Adj R-squared =	0.7491
Total	42884917	124	345846.105	Root MSE =	294.55

load20	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	137.1883	20.50346	6.69	0.000	96.52454 177.8521
evtd1	252.1421	299.453	0.84	0.402	-341.7523 846.0365
evtd2	431.2773	334.8691	1.29	0.201	-232.8566 1095.411
evtd3	19.17818	298.8739	0.06	0.949	-573.5677 611.924
evtd4	298.0671	261.3836	1.14	0.257	-220.3257 816.4598
evtd5	-337.1443	304.1823	-1.11	0.270	-940.4181 266.1296
evtd6	-243.515	357.3795	-0.68	0.497	-952.293 465.263
evtd7	-242.7755	370.8682	-0.65	0.514	-978.3052 492.7542
evtd8	-291.5893	339.638	-0.86	0.393	-965.1812 382.0027
evtd9	-342.4243	306.0266	-1.12	0.266	-949.356 264.5074
fire1	-2751.299	358.8274	-7.67	0.000	-3462.949 -2039.65
fire2	-1686.73	242.0483	-6.97	0.000	-2166.776 -1206.685
dt2	104.0592	68.33167	1.52	0.131	-31.46055 239.5789
dt3	253.3236	81.18328	3.12	0.002	92.31575 414.3315
dt4	298.4873	80.47155	3.71	0.000	138.8909 458.0836
dt5	54.05841	66.90391	0.81	0.421	-78.62971 186.7465
m6	414.9088	191.8656	2.16	0.033	34.38866 795.4289
m7	956.4528	226.814	4.22	0.000	506.6206 1406.285
m8	774.1808	254.3166	3.04	0.003	269.8037 1278.558
m9	701.8861	221.5683	3.17	0.002	262.4577 1141.314
m10	14.11065	221.5275	0.06	0.949	-425.2368 453.4581

_cons	8868.432	159.5442	55.59	0.000	8552.014	9184.85
rho	.6015945					

Durbin-Watson statistic (original) 1.070466
Durbin-Watson statistic (transformed) 1.920633

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	33650389.9	21	1602399.52	F(21, 103) =	18.58
Residual	8881154.76	103	86224.8035	Prob > F =	0.0000
				R-squared =	0.7912
				Adj R-squared =	0.7486
Total	42531544.7	124	342996.328	Root MSE =	293.64

load21	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	130.531	20.20518	6.46	0.000	90.45882 170.6032
evtd1	273.3529	299.9495	0.91	0.364	-321.5261 868.2319
evtd2	225.2788	333.8903	0.67	0.501	-436.9139 887.4715
evtd3	-261.2126	299.3465	-0.87	0.385	-854.8957 332.4705
evtd4	144.373	263.773	0.55	0.585	-378.7585 667.5044
evtd5	-208.6886	303.8438	-0.69	0.494	-811.291 393.9139
evtd6	-295.9919	353.5908	-0.84	0.404	-997.2559 405.2721
evtd7	34.6076	365.986	0.09	0.925	-691.2393 760.4545
evtd8	-406.0961	339.6813	-1.20	0.235	-1079.774 267.5817
evtd9	-515.4355	309.6907	-1.66	0.099	-1129.634 98.76294
fire1	-2599.278	354.1149	-7.34	0.000	-3301.581 -1896.975
fire2	-1753.69	235.3699	-7.45	0.000	-2220.491 -1286.889
dt2	82.60501	68.90944	1.20	0.233	-54.0606 219.2706
dt3	196.1465	81.53902	2.41	0.018	34.4331 357.8599
dt4	306.376	80.85937	3.79	0.000	146.0106 466.7415
dt5	118.384	67.42425	1.76	0.082	-15.33605 252.1041
m6	310.4751	183.6594	1.69	0.094	-53.7701 674.7203
m7	744.9637	216.8293	3.44	0.001	314.934 1174.993
m8	648.2093	244.5554	2.65	0.009	163.1913 1133.227
m9	613.4448	210.2553	2.92	0.004	196.453 1030.437
m10	-72.10555	210.1885	-0.34	0.732	-488.9648 344.7537
_cons	9029.555	151.9217	59.44	0.000	8728.254 9330.856
rho	.5744705				

Durbin-Watson statistic (original) 1.081908
Durbin-Watson statistic (transformed) 1.880550

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	31178963.7	21	1484712.56	F(21, 103) =	17.06
Residual	8965066.9	103	87039.4844	Prob > F =	0.0000
				R-squared =	0.7767
				Adj R-squared =	0.7311
Total	40144030.6	124	323742.182	Root MSE =	295.02

load22	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	128.7923	20.49511	6.28	0.000	88.14506 169.4395
evtd1	-325.0807	300.2048	-1.08	0.281	-920.4661 270.3047

evtd2	276.4751	335.4407	0.82	0.412	-388.7923	941.7426
evtd3	-402.8603	299.6198	-1.34	0.182	-997.0856	191.3649
evtd4	88.92191	262.3846	0.34	0.735	-431.456	609.2998
evtd5	-235.985	304.7873	-0.77	0.441	-840.4587	368.4886
evtd6	-271.5307	357.4774	-0.76	0.449	-980.5029	437.4415
evtd7	-16.06039	370.7855	-0.04	0.966	-751.426	719.3053
evtd8	-559.3282	340.3938	-1.64	0.103	-1234.419	115.7627
evtd9	-249.4576	307.3473	-0.81	0.419	-859.0085	360.0934
fire1	-2625.923	358.7431	-7.32	0.000	-3337.405	-1914.441
fire2	-1624.472	241.359	-6.73	0.000	-2103.151	-1145.793
dt2	151.4105	68.58477	2.21	0.029	15.38883	287.4322
dt3	227.7905	81.42633	2.80	0.006	66.30057	389.2804
dt4	330.5469	80.71857	4.10	0.000	170.4606	490.6331
dt5	156.9255	67.14263	2.34	0.021	23.7639	290.087
m6	422.8496	190.77	2.22	0.029	44.50235	801.1969
m7	592.5372	225.4507	2.63	0.010	145.4088	1039.666
m8	550.5994	253.0509	2.18	0.032	48.73259	1052.466
m9	533.0028	219.9258	2.42	0.017	96.83185	969.1738
m10	-21.91457	219.8827	-0.10	0.921	-458.0001	414.171
_cons	8820.016	158.4541	55.66	0.000	8505.76	9134.273

rho | .5967144

Durbin-Watson statistic (original) 1.036842
Durbin-Watson statistic (transformed) 1.981804

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	30899504.4	21	1471404.97	F(21, 103) =	17.88
Residual	8475485.37	103	82286.2657	Prob > F =	0.0000
				R-squared =	0.7847
				Adj R-squared =	0.7409
Total	39374989.8	124	317540.24	Root MSE =	286.86

load23	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	101.5301	18.78117	5.41	0.000	64.28206 138.7781
evtd1	-455.5869	297.0431	-1.53	0.128	-1044.702 133.528
evtd2	261.6	324.2117	0.81	0.422	-381.3974 904.5974
evtd3	-355.0635	296.4001	-1.20	0.234	-942.9031 232.7762
evtd4	-17.28239	269.2243	-0.06	0.949	-551.2252 516.6604
evtd5	-185.3507	298.5484	-0.62	0.536	-777.451 406.7496
evtd6	-313.0219	335.1463	-0.93	0.352	-977.7055 351.6617
evtd7	124.5171	344.509	0.36	0.719	-558.7352 807.7694
evtd8	-481.7334	334.802	-1.44	0.153	-1145.734 182.2674
evtd9	-39.86213	320.2796	-0.12	0.901	-675.0613 595.337
fire1	-2197.427	334.3848	-6.57	0.000	-2860.6 -1534.254
fire2	-1346.166	209.4068	-6.43	0.000	-1761.475 -930.8565
dt2	143.6213	70.20114	2.05	0.043	4.393869 282.8487
dt3	175.8238	81.58567	2.16	0.033	14.01789 337.6298
dt4	270.5556	81.05748	3.34	0.001	109.7972 431.314
dt5	109.1528	68.62014	1.59	0.115	-26.93908 245.2447
m6	354.2502	154.8703	2.29	0.024	47.10148 661.3989
m7	734.1852	183.0734	4.01	0.000	371.1023 1097.268
m8	716.7466	211.1343	3.39	0.001	298.0114 1135.482
m9	702.0744	173.9131	4.04	0.000	357.1588 1046.99
m10	-112.5059	173.5306	-0.65	0.518	-456.6629 231.6511
_cons	8501.272	127.8965	66.47	0.000	8247.62 8754.925

rho | .4726014

Durbin-Watson statistic (original) 1.220670
Durbin-Watson statistic (transformed) 2.057147

Prais-Winsten AR(1) regression -- iterated estimates

Source	SS	df	MS	Number of obs =	125
Model	21218008.7	21	1010381.37	F(21, 103) =	12.87
Residual	8083984.37	103	78485.2852	Prob > F =	0.0000
				R-squared =	0.7241
				Adj R-squared =	0.6679
Total	29301993	124	236306.395	Root MSE =	280.15

load24	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
cdd_bldNAI~t	75.63552	18.47033	4.09	0.000	39.00397 112.2671
evtd1	-462.8134	289.6839	-1.60	0.113	-1037.333 111.7063
evtd2	311.3107	317.0505	0.98	0.328	-317.4841 940.1055
evtd3	-125.5876	289.0589	-0.43	0.665	-698.8678 447.6926
evtd4	-94.83603	261.4897	-0.36	0.718	-613.4393 423.7672
evtd5	-281.0793	291.3866	-0.96	0.337	-858.9759 296.8172
evtd6	-384.6509	328.6325	-1.17	0.245	-1036.416 267.1141
evtd7	78.50507	338.0504	0.23	0.817	-591.9383 748.9484
evtd8	-269.8636	326.6827	-0.83	0.411	-917.7618 378.0345
evtd9	-249.5994	310.4674	-0.80	0.423	-865.3383 366.1394
fire1	-1870.54	327.8811	-5.70	0.000	-2520.815 -1220.265
fire2	-1205.479	206.9968	-5.82	0.000	-1616.008 -794.9494
dt2	109.4446	68.19477	1.60	0.112	-25.8037 244.6928
dt3	213.4206	79.46155	2.69	0.008	55.82731 371.0138
dt4	281.6502	78.92674	3.57	0.001	125.1176 438.1828
dt5	113.3163	66.65949	1.70	0.092	-18.88706 245.5197
m6	291.0831	154.0847	1.89	0.062	-14.50758 596.6738
m7	537.7645	182.0391	2.95	0.004	176.7328 898.7961
m8	650.3458	209.358	3.11	0.002	235.1335 1065.558
m9	553.2801	173.3124	3.19	0.002	209.556 897.0043
m10	154.6457	172.9918	0.89	0.373	-188.4426 497.7341
_cons	8197.125	127.1094	64.49	0.000	7945.033 8449.216
rho	.4858514				

Durbin-Watson statistic (original) 1.273889
Durbin-Watson statistic (transformed) 2.092384

SCE DBP Model

Source	SS	df	MS	Number of obs = 2016		
Model	1.3236e+13	629	2.1043e+10	F(629, 1386)	=	55.97
Residual	5.2113e+11	1386	375994452	Prob > F	=	0.0000
				R-squared	=	0.9621
				Adj R-squared	=	0.9449
Total	1.3757e+13	2015	6.8274e+09	Root MSE	=	19391

kwh	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]	
dbp1_1	7167.91	19725.66	0.36	0.716	-31527.46	45863.28
dbp1_2	177.0191	19725.66	0.01	0.993	-38518.35	38872.39
dbp1_3	7848.687	19725.66	0.40	0.691	-30846.68	46544.05
dbp1_4	9794.926	19725.66	0.50	0.620	-28900.44	48490.29
dbp1_5	13747.4	19725.66	0.70	0.486	-24947.97	52442.76
dbp1_6	4365.479	19725.66	0.22	0.825	-34329.89	43060.85
dbp1_7	-2777.19	19725.66	-0.14	0.888	-41472.56	35918.18
dbp1_8	5538.781	19725.66	0.28	0.779	-33156.59	44234.15
dbp1_9	551.7148	19725.66	0.03	0.978	-38143.65	39247.08
dbp1_10	3650.76	19725.66	0.19	0.853	-35044.61	42346.13
dbp1_11	-25107.51	19725.66	-1.27	0.203	-63802.87	13587.86
dbp1_12	5438.92	19725.66	0.28	0.783	-33256.45	44134.29
dbp1_13	3441.309	19725.66	0.17	0.862	-35254.06	42136.68
dbp1_14	12116.58	19725.66	0.61	0.539	-26578.78	50811.95
dbp1_15	17793.49	19725.66	0.90	0.367	-20901.88	56488.85
dbp1_16	24606.41	19725.66	1.25	0.212	-14088.96	63301.78
dbp1_17	20971.49	19725.66	1.06	0.288	-17723.87	59666.86
dbp1_18	37457.24	19725.66	1.90	0.058	-1238.131	76152.6
dbp1_19	29230.58	19725.66	1.48	0.139	-9464.784	67925.95
dbp1_20	30038.97	19725.66	1.52	0.128	-8656.393	68734.34
dbp1_21	-20297.66	19725.66	-1.03	0.304	-58993.03	18397.7
dbp1_22	21153.84	19725.66	1.07	0.284	-17541.53	59849.2
dbp1_23	-29689.24	19725.66	-1.51	0.133	-68384.61	9006.122
dbp1_24	2260.168	19725.66	0.11	0.909	-36435.2	40955.53
dbp2_1	18277.56	20216.66	0.90	0.366	-21381	57936.12
dbp2_2	8222.707	20216.66	0.41	0.684	-31435.85	47881.27
dbp2_3	9171.915	20216.66	0.45	0.650	-30486.64	48830.48
dbp2_4	8096.971	20216.66	0.40	0.689	-31561.59	47755.53
dbp2_5	-4041.2	20216.66	-0.20	0.842	-43699.76	35617.36
dbp2_6	-15683.62	20216.66	-0.78	0.438	-55342.18	23974.94
dbp2_7	-14790.8	20216.66	-0.73	0.465	-54449.36	24867.76
dbp2_8	-13953.1	20216.66	-0.69	0.490	-53611.66	25705.46
dbp2_9	-17877.62	20216.66	-0.88	0.377	-57536.18	21780.94
dbp2_10	-3092.894	20216.66	-0.15	0.878	-42751.45	36565.67
dbp2_11	-7077.197	20216.66	-0.35	0.726	-46735.76	32581.36
dbp2_12	-4998.034	20216.66	-0.25	0.805	-44656.59	34660.53
dbp2_13	12269.99	20216.66	0.61	0.544	-27388.57	51928.55
dbp2_14	14481.45	20216.66	0.72	0.474	-25177.11	54140.01
dbp2_15	16073.3	20216.66	0.80	0.427	-23585.26	55731.86
dbp2_16	-10301.61	20216.66	-0.51	0.610	-49960.17	29356.95
dbp2_17	16179.82	20216.66	0.80	0.424	-23478.74	55838.38
dbp2_18	25024.38	20216.66	1.24	0.216	-14634.18	64682.94
dbp2_19	29090.12	20216.66	1.44	0.150	-10568.44	68748.68
dbp2_20	22601	20216.66	1.12	0.264	-17057.56	62259.56
dbp2_21	25616.32	20216.66	1.27	0.205	-14042.24	65274.88
dbp2_22	11746.18	20216.66	0.58	0.561	-27912.38	51404.74
dbp2_23	-22237.46	20216.66	-1.10	0.272	-61896.02	17421.1
dbp2_24	-37112.07	20216.66	-1.84	0.067	-76770.63	2546.495
dbp3_1	10547.23	20101.17	0.52	0.600	-28884.76	49979.23
dbp3_2	-4940.232	20101.17	-0.25	0.806	-44372.23	34491.76
dbp3_3	-8732.048	20101.17	-0.43	0.664	-48164.04	30699.95

dbp3_4	2753.145	20101.17	0.14	0.891	-36678.85	42185.14
dbp3_5	-11561.8	20101.17	-0.58	0.565	-50993.8	27870.2
dbp3_6	-14484.18	20101.17	-0.72	0.471	-53916.17	24947.82
dbp3_7	-15834.77	20101.17	-0.79	0.431	-55266.77	23597.22
dbp3_8	285.447	20101.17	0.01	0.989	-39146.55	39717.44
dbp3_9	-4215.49	20101.17	-0.21	0.834	-43647.49	35216.51
dbp3_10	13796.16	20101.17	0.69	0.493	-25635.83	53228.16
dbp3_11	3816.521	20101.17	0.19	0.849	-35615.48	43248.52
dbp3_12	-12554.5	20101.17	-0.62	0.532	-51986.5	26877.49
dbp3_13	-20117.03	20101.17	-1.00	0.317	-59549.02	19314.97
dbp3_14	-68408.62	20101.17	-3.40	0.001	-107840.6	-28976.63
dbp3_15	-72298.11	20101.17	-3.60	0.000	-111730.1	-32866.11
dbp3_16	-81950.64	20101.17	-4.08	0.000	-121382.6	-42518.65
dbp3_17	-87170.3	20101.17	-4.34	0.000	-126602.3	-47738.3
dbp3_18	-79827.06	20101.17	-3.97	0.000	-119259.1	-40395.07
dbp3_19	-70249.99	20101.17	-3.49	0.000	-109682	-30817.99
dbp3_20	-56804.18	20101.17	-2.83	0.005	-96236.18	-17372.19
dbp3_21	-56435.46	20101.17	-2.81	0.005	-95867.46	-17003.47
dbp3_22	-47417.64	20101.17	-2.36	0.018	-86849.63	-7985.64
dbp3_23	-62369.69	20101.17	-3.10	0.002	-101801.7	-22937.69
dbp3_24	-85171.53	20101.17	-4.24	0.000	-124603.5	-45739.53
dbp4_1	-77354.02	20149.22	-3.84	0.000	-116880.3	-37827.76
dbp4_2	-67563.65	20149.22	-3.35	0.001	-107089.9	-28037.39
dbp4_3	-56259.43	20149.22	-2.79	0.005	-95785.69	-16733.17
dbp4_4	-42081.1	20149.22	-2.09	0.037	-81607.36	-2554.839
dbp4_5	-39743.29	20149.22	-1.97	0.049	-79269.55	-217.026
dbp4_6	-39166.61	20149.22	-1.94	0.052	-78692.87	359.6542
dbp4_7	-28323.3	20149.22	-1.41	0.160	-67849.56	11202.96
dbp4_8	-17024.79	20149.22	-0.84	0.398	-56551.05	22501.47
dbp4_9	-29147.13	20149.22	-1.45	0.148	-68673.39	10379.13
dbp4_10	-32396.94	20149.22	-1.61	0.108	-71923.2	7129.322
dbp4_11	-37679.15	20149.22	-1.87	0.062	-77205.41	1847.107
dbp4_12	-41312.43	20149.22	-2.05	0.041	-80838.69	-1786.169
dbp4_13	-36565.53	20149.22	-1.81	0.070	-76091.79	2960.735
dbp4_14	-40459.31	20149.22	-2.01	0.045	-79985.57	-933.0471
dbp4_15	-48942.66	20149.22	-2.43	0.015	-88468.92	-9416.402
dbp4_16	-44935.49	20149.22	-2.23	0.026	-84461.75	-5409.224
dbp4_17	-35227.33	20149.22	-1.75	0.081	-74753.59	4298.928
dbp4_18	-25435.36	20149.22	-1.26	0.207	-64961.63	14090.9
dbp4_19	-22634.51	20149.22	-1.12	0.261	-62160.77	16891.75
dbp4_20	-16562.86	20149.22	-0.82	0.411	-56089.12	22963.4
dbp4_21	-15026.52	20149.22	-0.75	0.456	-54552.78	24499.74
dbp4_22	-12190.45	20149.22	-0.61	0.545	-51716.71	27335.81
dbp4_23	-21206.53	20149.22	-1.05	0.293	-60732.79	18319.73
dbp4_24	-26065.93	20149.22	-1.29	0.196	-65592.19	13460.33
dbp5_1	-54508.21	20582.56	-2.65	0.008	-94884.55	-14131.87
dbp5_2	-45254.88	20582.56	-2.20	0.028	-85631.22	-4878.544
dbp5_3	-38028.69	20582.56	-1.85	0.065	-78405.02	2347.653
dbp5_4	-23603.25	20582.56	-1.15	0.252	-63979.59	16773.09
dbp5_5	-33688.82	20582.56	-1.64	0.102	-74065.16	6687.519
dbp5_6	-26986.01	20582.56	-1.31	0.190	-67362.35	13390.33
dbp5_7	-12153.61	20582.56	-0.59	0.555	-52529.95	28222.73
dbp5_8	-13176.78	20582.56	-0.64	0.522	-53553.11	27199.56
dbp5_9	-26231.8	20582.56	-1.27	0.203	-66608.14	14144.54
dbp5_10	-29273.57	20582.56	-1.42	0.155	-69649.9	11102.77
dbp5_11	-21909.76	20582.56	-1.06	0.287	-62286.1	18466.58
dbp5_12	-21479.85	20582.56	-1.04	0.297	-61856.19	18896.48
dbp5_13	-34330.81	20582.56	-1.67	0.096	-74707.15	6045.526
dbp5_14	-32877.79	20582.56	-1.60	0.110	-73254.13	7498.545
dbp5_15	-43782.88	20582.56	-2.13	0.034	-84159.22	-3406.545
dbp5_16	-44511.3	20582.56	-2.16	0.031	-84887.64	-4134.963
dbp5_17	-39310.14	20582.56	-1.91	0.056	-79686.48	1066.194
dbp5_18	-39839.4	20582.56	-1.94	0.053	-80215.74	536.9349

dbp5_19	-37512.56	20582.56	-1.82	0.069	-77888.9	2863.78
dbp5_20	-31353.33	20582.56	-1.52	0.128	-71729.67	9023.004
dbp5_21	-33156.6	20582.56	-1.61	0.107	-73532.94	7219.738
dbp5_22	-40371.3	20582.56	-1.96	0.050	-80747.64	5.035262
dbp5_23	-47515.67	20582.56	-2.31	0.021	-87892	-7139.328
dbp5_24	-41880.93	20582.56	-2.03	0.042	-82257.27	-1504.592
dbp6_1	18252.52	20231.45	0.90	0.367	-21435.05	57940.08
dbp6_2	24727.02	20231.45	1.22	0.222	-14960.54	64414.59
dbp6_3	24794.06	20231.45	1.23	0.221	-14893.51	64481.62
dbp6_4	28860.84	20231.45	1.43	0.154	-10826.73	68548.4
dbp6_5	21001.28	20231.45	1.04	0.299	-18686.28	60688.85
dbp6_6	-9198.019	20231.45	-0.45	0.649	-48885.58	30489.55
dbp6_7	33624.76	20231.45	1.66	0.097	-6062.805	73312.32
dbp6_8	33873.62	20231.45	1.67	0.094	-5813.945	73561.18
dbp6_9	3303.315	20231.45	0.16	0.870	-36384.25	42990.88
dbp6_10	-20294.69	20231.45	-1.00	0.316	-59982.25	19392.88
dbp6_11	3235.823	20231.45	0.16	0.873	-36451.74	42923.39
dbp6_12	19146.11	20231.45	0.95	0.344	-20541.45	58833.68
dbp6_13	6440.864	20231.45	0.32	0.750	-33246.7	46128.43
dbp6_14	18020.13	20231.45	0.89	0.373	-21667.43	57707.7
dbp6_15	-17466.74	20231.45	-0.86	0.388	-57154.31	22220.82
dbp6_16	-27434.79	20231.45	-1.36	0.175	-67122.36	12252.77
dbp6_17	-19203.86	20231.45	-0.95	0.343	-58891.43	20483.7
dbp6_18	4509.317	20231.45	0.22	0.824	-35178.25	44196.88
dbp6_19	9408.549	20231.45	0.47	0.642	-30279.02	49096.11
dbp6_20	12666.65	20231.45	0.63	0.531	-27020.92	52354.21
dbp6_21	24385.4	20231.45	1.21	0.228	-15302.17	64072.96
dbp6_22	40256.08	20231.45	1.99	0.047	568.5106	79943.64
dbp6_23	29907.32	20231.45	1.48	0.140	-9780.241	69594.89
dbp6_24	23171.66	20231.45	1.15	0.252	-16515.91	62859.22
dbp7_1	28324.78	19708.99	1.44	0.151	-10337.89	66987.44
dbp7_2	27823.52	19708.99	1.41	0.158	-10839.15	66486.19
dbp7_3	15327.04	19708.99	0.78	0.437	-23335.62	53989.71
dbp7_4	26413.22	19708.99	1.34	0.180	-12249.45	65075.88
dbp7_5	13560.31	19708.99	0.69	0.492	-25102.35	52222.98
dbp7_6	17914.8	19708.99	0.91	0.364	-20747.86	56577.47
dbp7_7	4443.522	19708.99	0.23	0.822	-34219.14	43106.19
dbp7_8	3597.567	19708.99	0.18	0.855	-35065.1	42260.23
dbp7_9	3728.866	19708.99	0.19	0.850	-34933.8	42391.53
dbp7_10	-1424.819	19708.99	-0.07	0.942	-40087.49	37237.85
dbp7_11	-6100.45	19708.99	-0.31	0.757	-44763.12	32562.22
dbp7_12	-4827.418	19708.99	-0.24	0.807	-43490.08	33835.25
dbp7_13	-1010.503	19708.99	-0.05	0.959	-39673.17	37652.16
dbp7_14	-485.0178	19708.99	-0.02	0.980	-39147.68	38177.65
dbp7_15	4698.162	19708.99	0.24	0.812	-33964.5	43360.83
dbp7_16	4555.446	19708.99	0.23	0.817	-34107.22	43218.11
dbp7_17	-8845.547	19708.99	-0.45	0.654	-47508.21	29817.12
dbp7_18	-941.4006	19708.99	-0.05	0.962	-39604.07	37721.27
dbp7_19	-5798.475	19708.99	-0.29	0.769	-44461.14	32864.19
dbp7_20	5799.372	19708.99	0.29	0.769	-32863.29	44462.04
dbp7_21	18235	19708.99	0.93	0.355	-20427.67	56897.66
dbp7_22	9538.238	19708.99	0.48	0.628	-29124.43	48200.9
dbp7_23	-7905.057	19708.99	-0.40	0.688	-46567.72	30757.61
dbp7_24	5122.041	19708.99	0.26	0.795	-33540.63	43784.71
dbp8_1	22101.52	20262.62	1.09	0.276	-17647.2	61850.24
dbp8_2	28744.54	20262.62	1.42	0.156	-11004.18	68493.25
dbp8_3	27907.05	20262.62	1.38	0.169	-11841.66	67655.77
dbp8_4	40231.66	20262.62	1.99	0.047	482.9446	79980.38
dbp8_5	42961.27	20262.62	2.12	0.034	3212.55	82709.99
dbp8_6	31966.21	20262.62	1.58	0.115	-7782.507	71714.93
dbp8_7	-6837.129	20262.62	-0.34	0.736	-46585.85	32911.59
dbp8_8	49469.29	20262.62	2.44	0.015	9720.568	89218
dbp8_9	2794.238	20262.62	0.14	0.890	-36954.48	42542.96

dbp8_10	-2974.317	20262.62	-0.15	0.883	-42723.04	36774.4
dbp8_11	19072.05	20262.62	0.94	0.347	-20676.67	58820.77
dbp8_12	-28815.3	20262.62	-1.42	0.155	-68564.02	10933.42
dbp8_13	-31526.25	20262.62	-1.56	0.120	-71274.97	8222.465
dbp8_14	-38208.19	20262.62	-1.89	0.060	-77956.91	1540.531
dbp8_15	-34279.57	20262.62	-1.69	0.091	-74028.29	5469.147
dbp8_16	-29092.12	20262.62	-1.44	0.151	-68840.84	10656.6
dbp8_17	-27487.71	20262.62	-1.36	0.175	-67236.43	12261.01
dbp8_18	-26301.06	20262.62	-1.30	0.195	-66049.77	13447.66
dbp8_19	-26537.2	20262.62	-1.31	0.191	-66285.92	13211.52
dbp8_20	-21134.18	20262.62	-1.04	0.297	-60882.9	18614.54
dbp8_21	-16140.4	20262.62	-0.80	0.426	-55889.12	23608.32
dbp8_22	-12775.73	20262.62	-0.63	0.528	-52524.44	26972.99
dbp8_23	-14672.76	20262.62	-0.72	0.469	-54421.48	25075.96
dbp8_24	20401.65	20262.62	1.01	0.314	-19347.07	60150.37
dbp9_1	-40995.94	20457.69	-2.00	0.045	-81127.32	-864.5547
dbp9_2	-5866.049	20457.69	-0.29	0.774	-45997.43	34265.33
dbp9_3	1744.126	20457.69	0.09	0.932	-38387.26	41875.51
dbp9_4	21783.49	20457.69	1.06	0.287	-18347.9	61914.87
dbp9_5	30589.04	20457.69	1.50	0.135	-9542.338	70720.43
dbp9_6	33153.91	20457.69	1.62	0.105	-6977.474	73285.29
dbp9_7	44373.97	20457.69	2.17	0.030	4242.592	84505.36
dbp9_8	42650.72	20457.69	2.08	0.037	2519.338	82782.1
dbp9_9	27953.75	20457.69	1.37	0.172	-12177.64	68085.13
dbp9_10	16579.61	20457.69	0.81	0.418	-23551.77	56710.99
dbp9_11	6638.069	20457.69	0.32	0.746	-33493.31	46769.45
dbp9_12	-1511.645	20457.69	-0.07	0.941	-41643.03	38619.74
dbp9_13	-20578.31	20457.69	-1.01	0.315	-60709.69	19553.07
dbp9_14	-7315.965	20457.69	-0.36	0.721	-47447.35	32815.42
dbp9_15	-19697	20457.69	-0.96	0.336	-59828.38	20434.38
dbp9_16	7254.391	20457.69	0.35	0.723	-32876.99	47385.77
dbp9_17	7507.92	20457.69	0.37	0.714	-32623.46	47639.3
dbp9_18	9538.298	20457.69	0.47	0.641	-30593.08	49669.68
dbp9_19	2734.778	20457.69	0.13	0.894	-37396.6	42866.16
dbp9_20	4438.574	20457.69	0.22	0.828	-35692.81	44569.96
dbp9_21	-20684.11	20457.69	-1.01	0.312	-60815.49	19447.27
dbp9_22	22536.44	20457.69	1.10	0.271	-17594.94	62667.82
dbp9_23	12877.85	20457.69	0.63	0.529	-27253.53	53009.23
dbp9_24	-36745.72	20457.69	-1.80	0.073	-76877.1	3385.661
dbp10_1	-10547.11	20845.15	-0.51	0.613	-51438.56	30344.34
dbp10_2	-16762.11	20845.15	-0.80	0.421	-57653.55	24129.34
dbp10_3	-5236.373	20845.15	-0.25	0.802	-46127.82	35655.07
dbp10_4	2180.413	20845.15	0.10	0.917	-38711.03	43071.86
dbp10_5	-11862.38	20845.15	-0.57	0.569	-52753.83	29029.06
dbp10_6	-4799.448	20845.15	-0.23	0.818	-45690.9	36092
dbp10_7	11698.09	20845.15	0.56	0.575	-29193.36	52589.54
dbp10_8	5852.451	20845.15	0.28	0.779	-35039	46743.9
dbp10_9	1522.444	20845.15	0.07	0.942	-39369	42413.89
dbp10_10	-11647.7	20845.15	-0.56	0.576	-52539.15	29243.74
dbp10_11	7876.835	20845.15	0.38	0.706	-33014.61	48768.28
dbp10_12	-12306.82	20845.15	-0.59	0.555	-53198.27	28584.63
dbp10_13	-3878.683	20845.15	-0.19	0.852	-44770.13	37012.76
dbp10_14	-15526.43	20845.15	-0.74	0.456	-56417.87	25365.02
dbp10_15	6102.708	20845.15	0.29	0.770	-34788.74	46994.16
dbp10_16	-12978.96	20845.15	-0.62	0.534	-53870.41	27912.49
dbp10_17	9048.29	20845.15	0.43	0.664	-31843.16	49939.74
dbp10_18	4824.243	20845.15	0.23	0.817	-36067.2	45715.69
dbp10_19	-17871.03	20845.15	-0.86	0.391	-58762.48	23020.42
dbp10_20	-28610.5	20845.15	-1.37	0.170	-69501.95	12280.94
dbp10_21	17595.16	20845.15	0.84	0.399	-23296.29	58486.61
dbp10_22	11511.44	20845.15	0.55	0.581	-29380.01	52402.89
dbp10_23	-23422.25	20845.15	-1.12	0.261	-64313.7	17469.2
dbp10_24	-24030.9	20845.15	-1.15	0.249	-64922.34	16860.55

dbp11_1	-24677.68	20372.85	-1.21	0.226	-64642.64	15287.29
dbp11_2	-25899.57	20372.85	-1.27	0.204	-65864.54	14065.39
dbp11_3	-22105.8	20372.85	-1.09	0.278	-62070.76	17859.16
dbp11_4	-18637.27	20372.85	-0.91	0.360	-58602.23	21327.69
dbp11_5	-15060.54	20372.85	-0.74	0.460	-55025.5	24904.42
dbp11_6	-11349.83	20372.85	-0.56	0.578	-51314.79	28615.13
dbp11_7	-9378.602	20372.85	-0.46	0.645	-49343.56	30586.36
dbp11_8	-17021.74	20372.85	-0.84	0.404	-56986.71	22943.22
dbp11_9	-19582.49	20372.85	-0.96	0.337	-59547.45	20382.48
dbp11_10	-25048.54	20372.85	-1.23	0.219	-65013.5	14916.43
dbp11_11	-22039.88	20372.85	-1.08	0.280	-62004.84	17925.08
dbp11_12	-9682.771	20372.85	-0.48	0.635	-49647.73	30282.19
dbp11_13	-8231.281	20372.85	-0.40	0.686	-48196.24	31733.68
dbp11_14	-2559.782	20372.85	-0.13	0.900	-42524.74	37405.18
dbp11_15	82.23311	20372.85	0.00	0.997	-39882.73	40047.19
dbp11_16	-5143.671	20372.85	-0.25	0.801	-45108.63	34821.29
dbp11_17	-21917.65	20372.85	-1.08	0.282	-61882.61	18047.31
dbp11_18	-9715.046	20372.85	-0.48	0.634	-49680.01	30249.91
dbp11_19	-11244.88	20372.85	-0.55	0.581	-51209.84	28720.08
dbp11_20	-338.0222	20372.85	-0.02	0.987	-40302.98	39626.94
dbp11_21	7849.043	20372.85	0.39	0.700	-32115.92	47814
dbp11_22	9160.162	20372.85	0.45	0.653	-30804.8	49125.12
dbp11_23	32309.42	20372.85	1.59	0.113	-7655.543	72274.38
dbp11_24	27004.97	20372.85	1.33	0.185	-12959.99	66969.93
dbp12_1	8430.102	20334.28	0.41	0.679	-31459.19	48319.39
dbp12_2	5361.22	20334.28	0.26	0.792	-34528.07	45250.51
dbp12_3	12507.93	20334.28	0.62	0.539	-27381.36	52397.22
dbp12_4	20348.13	20334.28	1.00	0.317	-19541.16	60237.42
dbp12_5	20713.57	20334.28	1.02	0.309	-19175.72	60602.86
dbp12_6	12770.49	20334.28	0.63	0.530	-27118.8	52659.77
dbp12_7	-9649.074	20334.28	-0.47	0.635	-49538.36	30240.22
dbp12_8	-36377.77	20334.28	-1.79	0.074	-76267.06	3511.522
dbp12_9	-16556.74	20334.28	-0.81	0.416	-56446.03	23332.55
dbp12_10	-666.1608	20334.28	-0.03	0.974	-40555.45	39223.13
dbp12_11	6374.026	20334.28	0.31	0.754	-33515.26	46263.32
dbp12_12	-26128.83	20334.28	-1.28	0.199	-66018.12	13760.46
dbp12_13	-60564.83	20334.28	-2.98	0.003	-100454.1	-20675.54
dbp12_14	-50805.88	20334.28	-2.50	0.013	-90695.17	-10916.59
dbp12_15	-40989.19	20334.28	-2.02	0.044	-80878.48	-1099.9
dbp12_16	-45543.99	20334.28	-2.24	0.025	-85433.28	-5654.7
dbp12_17	-47265.69	20334.28	-2.32	0.020	-87154.98	-7376.398
dbp12_18	-46981.78	20334.28	-2.31	0.021	-86871.07	-7092.492
dbp12_19	-48302.81	20334.28	-2.38	0.018	-88192.1	-8413.519
dbp12_20	-46231.5	20334.28	-2.27	0.023	-86120.78	-6342.205
dbp12_21	-27235.14	20334.28	-1.34	0.181	-67124.43	12654.15
dbp12_22	-19284.74	20334.28	-0.95	0.343	-59174.03	20604.55
dbp12_23	-11997.95	20334.28	-0.59	0.555	-51887.23	27891.34
dbp12_24	22737.38	20334.28	1.12	0.264	-17151.91	62626.67
dbp13_1	20040.38	20371.73	0.98	0.325	-19922.37	60003.13
dbp13_2	18793.97	20371.73	0.92	0.356	-21168.78	58756.72
dbp13_3	11440.32	20371.73	0.56	0.574	-28522.42	51403.07
dbp13_4	21105.54	20371.73	1.04	0.300	-18857.21	61068.29
dbp13_5	15014.08	20371.73	0.74	0.461	-24948.66	54976.83
dbp13_6	11294.71	20371.73	0.55	0.579	-28668.04	51257.46
dbp13_7	18005.02	20371.73	0.88	0.377	-21957.73	57967.76
dbp13_8	13421.71	20371.73	0.66	0.510	-26541.04	53384.46
dbp13_9	2267.327	20371.73	0.11	0.911	-37695.42	42230.08
dbp13_10	-4861.06	20371.73	-0.24	0.811	-44823.81	35101.69
dbp13_11	-14613.39	20371.73	-0.72	0.473	-54576.14	25349.36
dbp13_12	-27591.26	20371.73	-1.35	0.176	-67554.01	12371.49
dbp13_13	-62156.88	20371.73	-3.05	0.002	-102119.6	-22194.13
dbp13_14	-54554.32	20371.73	-2.68	0.007	-94517.07	-14591.57
dbp13_15	-46094.15	20371.73	-2.26	0.024	-86056.9	-6131.4

dbp13_16	-49783.89	20371.73	-2.44	0.015	-89746.64	-9821.14
dbp13_17	-50997.29	20371.73	-2.50	0.012	-90960.04	-11034.54
dbp13_18	-45171.71	20371.73	-2.22	0.027	-85134.46	-5208.962
dbp13_19	-50990.45	20371.73	-2.50	0.012	-90953.2	-11027.71
dbp13_20	-41957.08	20371.73	-2.06	0.040	-81919.83	-1994.333
dbp13_21	-27953.85	20371.73	-1.37	0.170	-67916.6	12008.9
dbp13_22	-5664.023	20371.73	-0.28	0.781	-45626.77	34298.73
dbp13_23	7401.867	20371.73	0.36	0.716	-32560.88	47364.62
dbp13_24	-224.9177	20371.73	-0.01	0.991	-40187.67	39737.83
dbp14_1	-715.7136	20881.37	-0.03	0.973	-41678.21	40246.78
dbp14_2	-643.8725	20881.37	-0.03	0.975	-41606.37	40318.62
dbp14_3	-4766.585	20881.37	-0.23	0.819	-45729.08	36195.91
dbp14_4	10703.49	20881.37	0.51	0.608	-30259.01	51665.98
dbp14_5	8782.888	20881.37	0.42	0.674	-32179.61	49745.39
dbp14_6	6347.009	20881.37	0.30	0.761	-34615.49	47309.51
dbp14_7	15232.75	20881.37	0.73	0.466	-25729.75	56195.25
dbp14_8	8496.98	20881.37	0.41	0.684	-32465.52	49459.48
dbp14_9	9250.495	20881.37	0.44	0.658	-31712	50212.99
dbp14_10	-13995.36	20881.37	-0.67	0.503	-54957.86	26967.13
dbp14_11	1925.982	20881.37	0.09	0.927	-39036.52	42888.48
dbp14_12	17309.53	20881.37	0.83	0.407	-23652.96	58272.03
dbp14_13	4309.03	20881.37	0.21	0.837	-36653.47	45271.53
dbp14_14	-17428.4	20881.37	-0.83	0.404	-58390.9	23534.1
dbp14_15	-51217.92	20881.37	-2.45	0.014	-92180.42	-10255.42
dbp14_16	-65903.77	20881.37	-3.16	0.002	-106866.3	-24941.27
dbp14_17	-66887.95	20881.37	-3.20	0.001	-107850.4	-25925.45
dbp14_18	-59152.09	20881.37	-2.83	0.005	-100114.6	-18189.59
dbp14_19	-62483.35	20881.37	-2.99	0.003	-103445.9	-21520.86
dbp14_20	-48099.67	20881.37	-2.30	0.021	-89062.17	-7137.175
dbp14_21	-44898.9	20881.37	-2.15	0.032	-85861.4	-3936.403
dbp14_22	-34422.54	20881.37	-1.65	0.099	-75385.03	6539.96
dbp14_23	-31142.32	20881.37	-1.49	0.136	-72104.82	9820.173
dbp14_24	-30909.46	20881.37	-1.48	0.139	-71871.96	10053.04
dbp15_1	3239.935	20666.42	0.16	0.875	-37300.91	43780.78
dbp15_2	-2146.839	20666.42	-0.10	0.917	-42687.68	38394.01
dbp15_3	3374.826	20666.42	0.16	0.870	-37166.02	43915.67
dbp15_4	5035.45	20666.42	0.24	0.808	-35505.39	45576.29
dbp15_5	4520.241	20666.42	0.22	0.827	-36020.6	45061.09
dbp15_6	9.321431	20666.42	0.00	1.000	-40531.52	40550.17
dbp15_7	-658.0002	20666.42	-0.03	0.975	-41198.84	39882.84
dbp15_8	12005.95	20666.42	0.58	0.561	-28534.89	52546.8
dbp15_9	7865.507	20666.42	0.38	0.704	-32675.34	48406.35
dbp15_10	-6350.56	20666.42	-0.31	0.759	-46891.4	34190.28
dbp15_11	-716.3344	20666.42	-0.03	0.972	-41257.18	39824.51
dbp15_12	-6942.374	20666.42	-0.34	0.737	-47483.22	33598.47
dbp15_13	-33973.68	20666.42	-1.64	0.100	-74514.53	6567.163
dbp15_14	-28056.46	20666.42	-1.36	0.175	-68597.31	12484.38
dbp15_15	-28343.86	20666.42	-1.37	0.170	-68884.71	12196.98
dbp15_16	-27007.99	20666.42	-1.31	0.191	-67548.84	13532.85
dbp15_17	-28374.3	20666.42	-1.37	0.170	-68915.15	12166.54
dbp15_18	-31400.27	20666.42	-1.52	0.129	-71941.12	9140.572
dbp15_19	-39993.86	20666.42	-1.94	0.053	-80534.7	546.9888
dbp15_20	-30927.86	20666.42	-1.50	0.135	-71468.7	9612.989
dbp15_21	-27955.35	20666.42	-1.35	0.176	-68496.19	12585.49
dbp15_22	-26280.13	20666.42	-1.27	0.204	-66820.97	14260.72
dbp15_23	-40066.89	20666.42	-1.94	0.053	-80607.74	473.9537
dbp15_24	9616.019	20666.42	0.47	0.642	-30924.83	50156.86
dbp16_1	-10036.51	20121.76	-0.50	0.618	-49508.91	29435.89
dbp16_2	193.2879	20121.76	0.01	0.992	-39279.11	39665.69
dbp16_3	4028.7	20121.76	0.20	0.841	-35443.7	43501.1
dbp16_4	5528.565	20121.76	0.27	0.784	-33943.83	45000.96
dbp16_5	-3333.775	20121.76	-0.17	0.868	-42806.17	36138.62
dbp16_6	-1557.027	20121.76	-0.08	0.938	-41029.43	37915.37

dbp16_7	7739.254	20121.76	0.38	0.701	-31733.15	47211.65
dbp16_8	7097.858	20121.76	0.35	0.724	-32374.54	46570.26
dbp16_9	9974.239	20121.76	0.50	0.620	-29498.16	49446.64
dbp16_10	-14099.03	20121.76	-0.70	0.484	-53571.43	25373.37
dbp16_11	-1971.879	20121.76	-0.10	0.922	-41444.28	37500.52
dbp16_12	-35391.86	20121.76	-1.76	0.079	-74864.26	4080.54
dbp16_13	-37822.79	20121.76	-1.88	0.060	-77295.19	1649.607
dbp16_14	-32832.12	20121.76	-1.63	0.103	-72304.52	6640.283
dbp16_15	-34132.55	20121.76	-1.70	0.090	-73604.94	5339.854
dbp16_16	-24331.39	20121.76	-1.21	0.227	-63803.79	15141.01
dbp16_17	-28205.62	20121.76	-1.40	0.161	-67678.02	11266.78
dbp16_18	-21929.54	20121.76	-1.09	0.276	-61401.94	17542.85
dbp16_19	-32688.01	20121.76	-1.62	0.104	-72160.41	6784.393
dbp16_20	-25340.01	20121.76	-1.26	0.208	-64812.41	14132.39
dbp16_21	-25375.37	20121.76	-1.26	0.207	-64847.77	14097.03
dbp16_22	-6531.316	20121.76	-0.32	0.746	-46003.72	32941.08
dbp16_23	-7735.344	20121.76	-0.38	0.701	-47207.74	31737.06
dbp16_24	-19283.82	20121.76	-0.96	0.338	-58756.22	20188.58
dbp17_1	12607.73	20151.43	0.63	0.532	-26922.87	52138.32
dbp17_2	14987.4	20151.43	0.74	0.457	-24543.2	54518
dbp17_3	14637.79	20151.43	0.73	0.468	-24892.81	54168.39
dbp17_4	19093.5	20151.43	0.95	0.344	-20437.1	58624.1
dbp17_5	5220.414	20151.43	0.26	0.796	-34310.18	44751.01
dbp17_6	-17751.48	20151.43	-0.88	0.379	-57282.08	21779.11
dbp17_7	33845.77	20151.43	1.68	0.093	-5684.83	73376.37
dbp17_8	-14137.9	20151.43	-0.70	0.483	-53668.5	25392.69
dbp17_9	-26268.89	20151.43	-1.30	0.193	-65799.49	13261.71
dbp17_10	-26039.87	20151.43	-1.29	0.197	-65570.47	13490.73
dbp17_11	-17514.78	20151.43	-0.87	0.385	-57045.38	22015.82
dbp17_12	-23746.35	20151.43	-1.18	0.239	-63276.95	15784.25
dbp17_13	-19232.64	20151.43	-0.95	0.340	-58763.24	20297.96
dbp17_14	-14233.79	20151.43	-0.71	0.480	-53764.39	25296.81
dbp17_15	-8885.685	20151.43	-0.44	0.659	-48416.28	30644.91
dbp17_16	-10200.8	20151.43	-0.51	0.613	-49731.4	29329.8
dbp17_17	-13126.12	20151.43	-0.65	0.515	-52656.72	26404.48
dbp17_18	-10432.63	20151.43	-0.52	0.605	-49963.23	29097.97
dbp17_19	-15375.14	20151.43	-0.76	0.446	-54905.74	24155.45
dbp17_20	7340.543	20151.43	0.36	0.716	-32190.06	46871.14
dbp17_21	-414.1624	20151.43	-0.02	0.984	-39944.76	39116.44
dbp17_22	-2027.224	20151.43	-0.10	0.920	-41557.82	37503.37
dbp17_23	-20857.34	20151.43	-1.04	0.301	-60387.94	18673.26
dbp17_24	-32049.63	20151.43	-1.59	0.112	-71580.23	7480.973
dbp18_1	-21765.73	20504.2	-1.06	0.289	-61988.34	18456.88
dbp18_2	-19124.18	20504.2	-0.93	0.351	-59346.79	21098.43
dbp18_3	-16931.81	20504.2	-0.83	0.409	-57154.42	23290.8
dbp18_4	-12931.35	20504.2	-0.63	0.528	-53153.96	27291.27
dbp18_5	-22193.52	20504.2	-1.08	0.279	-62416.13	18029.09
dbp18_6	-16895.79	20504.2	-0.82	0.410	-57118.4	23326.82
dbp18_7	-4115.153	20504.2	-0.20	0.841	-44337.76	36107.46
dbp18_8	-1120.067	20504.2	-0.05	0.956	-41342.68	39102.54
dbp18_9	-7033.482	20504.2	-0.34	0.732	-47256.09	33189.13
dbp18_10	-18534.97	20504.2	-0.90	0.366	-58757.58	21687.64
dbp18_11	-9042.365	20504.2	-0.44	0.659	-49264.98	31180.25
dbp18_12	2102.542	20504.2	0.10	0.918	-38120.07	42325.15
dbp18_13	-8677.513	20504.2	-0.42	0.672	-48900.12	31545.1
dbp18_14	-10561.89	20504.2	-0.52	0.607	-50784.5	29660.72
dbp18_15	-11404.68	20504.2	-0.56	0.578	-51627.29	28817.94
dbp18_16	-31873.97	20504.2	-1.55	0.120	-72096.58	8348.646
dbp18_17	-52335.03	20504.2	-2.55	0.011	-92557.64	-12112.42
dbp18_18	-49943.61	20504.2	-2.44	0.015	-90166.22	-9721.001
dbp18_19	-49014.09	20504.2	-2.39	0.017	-89236.7	-8791.475
dbp18_20	-22954.21	20504.2	-1.12	0.263	-63176.82	17268.4
dbp18_21	-17375.21	20504.2	-0.85	0.397	-57597.82	22847.4

dbp18_22	-8253.797	20504.2	-0.40	0.687	-48476.41	31968.81
dbp18_23	-22088.21	20504.2	-1.08	0.282	-62310.83	18134.4
dbp18_24	-34148.56	20504.2	-1.67	0.096	-74371.17	6074.056
dbp19_1	-49018.16	20888.96	-2.35	0.019	-89995.55	-8040.766
dbp19_2	3325.393	20888.96	0.16	0.874	-37652	44302.78
dbp19_3	82.44145	20888.96	0.00	0.997	-40894.95	41059.83
dbp19_4	5730.277	20888.96	0.27	0.784	-35247.11	46707.67
dbp19_5	-4342.243	20888.96	-0.21	0.835	-45319.63	36635.15
dbp19_6	8620.365	20888.96	0.41	0.680	-32357.03	49597.75
dbp19_7	23209.17	20888.96	1.11	0.267	-17768.22	64186.56
dbp19_8	21802.14	20888.96	1.04	0.297	-19175.25	62779.53
dbp19_9	25147.09	20888.96	1.20	0.229	-15830.3	66124.48
dbp19_10	10636.54	20888.96	0.51	0.611	-30340.85	51613.93
dbp19_11	12372.98	20888.96	0.59	0.554	-28604.42	53350.37
dbp19_12	-32899.15	20888.96	-1.57	0.115	-73876.54	8078.242
dbp19_13	-39650.62	20888.96	-1.90	0.058	-80628.01	1326.772
dbp19_14	-40293.35	20888.96	-1.93	0.054	-81270.74	684.0428
dbp19_15	-44590.23	20888.96	-2.13	0.033	-85567.63	-3612.844
dbp19_16	-59184.52	20888.96	-2.83	0.005	-100161.9	-18207.13
dbp19_17	-61063.06	20888.96	-2.92	0.004	-102040.4	-20085.67
dbp19_18	-54563.42	20888.96	-2.61	0.009	-95540.81	-13586.03
dbp19_19	-67365.86	20888.96	-3.22	0.001	-108343.2	-26388.47
dbp19_20	-52495.47	20888.96	-2.51	0.012	-93472.86	-11518.08
dbp19_21	-55929.04	20888.96	-2.68	0.008	-96906.43	-14951.65
dbp19_22	-34318.85	20888.96	-1.64	0.101	-75296.24	6658.543
dbp19_23	-9757.927	20888.96	-0.47	0.640	-50735.32	31219.46
dbp19_24	-19248.69	20888.96	-0.92	0.357	-60226.08	21728.7
dbp20_1	-15173.85	21795.87	-0.70	0.486	-57930.31	27582.6
dbp20_2	-12134.86	21795.87	-0.56	0.578	-54891.31	30621.59
dbp20_3	-18505.55	21795.87	-0.85	0.396	-61262.01	24250.9
dbp20_4	-5336.856	21795.87	-0.24	0.807	-48093.31	37419.6
dbp20_5	-9702.68	21795.87	-0.45	0.656	-52459.13	33053.77
dbp20_6	-1376.95	21795.87	-0.06	0.950	-44133.4	41379.5
dbp20_7	15147.38	21795.87	0.69	0.487	-27609.07	57903.83
dbp20_8	12613.44	21795.87	0.58	0.563	-30143.01	55369.89
dbp20_9	-13451.25	21795.87	-0.62	0.537	-56207.7	29305.2
dbp20_10	-2619.604	21795.87	-0.12	0.904	-45376.06	40136.85
dbp20_11	9277.245	21795.87	0.43	0.670	-33479.21	52033.7
dbp20_12	-5480.053	21795.87	-0.25	0.802	-48236.5	37276.4
dbp20_13	-46310.96	21795.87	-2.12	0.034	-89067.42	-3554.511
dbp20_14	-43331.72	21795.87	-1.99	0.047	-86088.17	-575.2706
dbp20_15	-39870.76	21795.87	-1.83	0.068	-82627.21	2885.69
dbp20_16	-67059.1	21795.87	-3.08	0.002	-109815.5	-24302.64
dbp20_17	-96849.33	21795.87	-4.44	0.000	-139605.8	-54092.87
dbp20_18	-82536.57	21795.87	-3.79	0.000	-125293	-39780.12
dbp20_19	-83907.78	21795.87	-3.85	0.000	-126664.2	-41151.33
dbp20_20	-84172.58	21795.87	-3.86	0.000	-126929	-41416.13
dbp20_21	-87163.37	21795.87	-4.00	0.000	-129919.8	-44406.92
dbp20_22	-84371.16	21795.87	-3.87	0.000	-127127.6	-41614.7
dbp20_23	-107956.2	21795.87	-4.95	0.000	-150712.7	-65199.79
dbp20_24	-92258.89	21795.87	-4.23	0.000	-135015.3	-49502.44
dbp21_1	-110308.5	20538.65	-5.37	0.000	-150598.7	-70018.31
dbp21_2	-83783.26	20538.65	-4.08	0.000	-124073.5	-43493.07
dbp21_3	-73431.74	20538.65	-3.58	0.000	-113721.9	-33141.54
dbp21_4	-52931.74	20538.65	-2.58	0.010	-93221.93	-12641.54
dbp21_5	-41521.44	20538.65	-2.02	0.043	-81811.63	-1231.243
dbp21_6	-22169.87	20538.65	-1.08	0.281	-62460.06	18120.32
dbp21_7	8210.155	20538.65	0.40	0.689	-32080.04	48500.35
dbp21_8	18694.91	20538.65	0.91	0.363	-21595.28	58985.1
dbp21_9	39558.94	20538.65	1.93	0.054	-731.2543	79849.13
dbp21_10	37353.38	20538.65	1.82	0.069	-2936.815	77643.57
dbp21_11	34883.15	20538.65	1.70	0.090	-5407.042	75173.34
dbp21_12	21810.9	20538.65	1.06	0.288	-18479.29	62101.09

dbp21_13	4757.499	20538.65	0.23	0.817	-35532.69	45047.69
dbp21_14	15121.87	20538.65	0.74	0.462	-25168.32	55412.06
dbp21_15	6935.591	20538.65	0.34	0.736	-33354.6	47225.78
dbp21_16	-777.1805	20538.65	-0.04	0.970	-41067.37	39513.01
dbp21_17	-7643.271	20538.65	-0.37	0.710	-47933.46	32646.92
dbp21_18	-5120.833	20538.65	-0.25	0.803	-45411.02	35169.36
dbp21_19	-10176.4	20538.65	-0.50	0.620	-50466.59	30113.8
dbp21_20	-3259.406	20538.65	-0.16	0.874	-43549.6	37030.79
dbp21_21	-15144.4	20538.65	-0.74	0.461	-55434.59	25145.79
dbp21_22	-11889.79	20538.65	-0.58	0.563	-52179.99	28400.4
dbp21_23	-31094.89	20538.65	-1.51	0.130	-71385.08	9195.306
dbp21_24	-44062.49	20538.65	-2.15	0.032	-84352.68	-3772.3
dbp22_1	10855.16	19725.99	0.55	0.582	-27840.85	49551.17
dbp22_2	13389.15	19725.99	0.68	0.497	-25306.86	52085.17
dbp22_3	19365.62	19725.99	0.98	0.326	-19330.4	58061.63
dbp22_4	26489.49	19725.99	1.34	0.180	-12206.52	65185.51
dbp22_5	24727.37	19725.99	1.25	0.210	-13968.64	63423.38
dbp22_6	27557.51	19725.99	1.40	0.163	-11138.51	66253.52
dbp22_7	-7701.252	19725.99	-0.39	0.696	-46397.26	30994.76
dbp22_8	25644.06	19725.99	1.30	0.194	-13051.95	64340.08
dbp22_9	31758.43	19725.99	1.61	0.108	-6937.583	70454.44
dbp22_10	34625.05	19725.99	1.76	0.079	-4070.961	73321.07
dbp22_11	28869.96	19725.99	1.46	0.144	-9826.057	67565.97
dbp22_12	-4827.775	19725.99	-0.24	0.807	-43523.79	33868.24
dbp22_13	-29392.71	19725.99	-1.49	0.136	-68088.73	9303.301
dbp22_14	-26798.42	19725.99	-1.36	0.175	-65494.43	11897.6
dbp22_15	-20854.31	19725.99	-1.06	0.291	-59550.33	17841.7
dbp22_16	-26228.29	19725.99	-1.33	0.184	-64924.3	12467.72
dbp22_17	-29486.84	19725.99	-1.49	0.135	-68182.85	9209.175
dbp22_18	-26649.11	19725.99	-1.35	0.177	-65345.12	12046.91
dbp22_19	-32145.06	19725.99	-1.63	0.103	-70841.08	6550.95
dbp22_20	-11029.72	19725.99	-0.56	0.576	-49725.74	27666.29
dbp22_21	-12489.44	19725.99	-0.63	0.527	-51185.45	26206.58
dbp22_22	673.6516	19725.99	0.03	0.973	-38022.36	39369.67
dbp22_23	16377.6	19725.99	0.83	0.407	-22318.41	55073.61
dbp22_24	1870.085	19725.99	0.09	0.924	-36825.93	40566.1
morn_load	.5682316	.023269	24.42	0.000	.5225853	.6138779
wcdd_h1	2936.592	690.5461	4.25	0.000	1581.964	4291.22
wcdd_h2	2804.718	690.5461	4.06	0.000	1450.09	4159.347
wcdd_h3	2768.547	690.5461	4.01	0.000	1413.918	4123.175
wcdd_h4	1964.768	690.5461	2.85	0.005	610.1398	3319.397
wcdd_h5	2474.381	690.5461	3.58	0.000	1119.753	3829.01
wcdd_h6	2237.364	690.5461	3.24	0.001	882.7355	3591.992
wcdd_h7	1719.087	690.5461	2.49	0.013	364.4586	3073.715
wcdd_h8	2339.553	690.5461	3.39	0.001	984.9248	3694.182
wcdd_h9	3411.13	690.5461	4.94	0.000	2056.502	4765.758
wcdd_h10	4720.873	690.5461	6.84	0.000	3366.245	6075.501
wcdd_h11	4865.133	690.5461	7.05	0.000	3510.505	6219.762
wcdd_h12	4700.426	690.5461	6.81	0.000	3345.798	6055.055
wcdd_h13	5777.657	690.5461	8.37	0.000	4423.029	7132.286
wcdd_h14	5589.005	690.5461	8.09	0.000	4234.377	6943.633
wcdd_h15	5841.395	690.5461	8.46	0.000	4486.767	7196.023
wcdd_h16	5972.79	690.5461	8.65	0.000	4618.162	7327.418
wcdd_h17	6095.41	690.5461	8.83	0.000	4740.781	7450.038
wcdd_h18	5686.592	690.5461	8.23	0.000	4331.963	7041.22
wcdd_h19	5432.163	690.5461	7.87	0.000	4077.535	6786.792
wcdd_h20	4294.615	690.5461	6.22	0.000	2939.986	5649.243
wcdd_h21	3954.198	690.5461	5.73	0.000	2599.57	5308.826
wcdd_h22	2705.627	690.5461	3.92	0.000	1350.998	4060.255
wcdd_h23	2744.747	690.5461	3.97	0.000	1390.118	4099.375
wcdd_h24	3056.894	690.5461	4.43	0.000	1702.266	4411.522
dt2	59175.83	6617.578	8.94	0.000	46194.28	72157.38
dt3	60970.14	6605.718	9.23	0.000	48011.86	73928.43

dt4	58346.94	6687.743	8.72	0.000	45227.75	71466.14
dt5	69796	7918.757	8.81	0.000	54261.96	85330.05
m7	-5603.256	1800.825	-3.11	0.002	-9135.893	-2070.619
m8	-5363.989	1811.463	-2.96	0.003	-8917.494	-1810.483
m9	-4405.732	1333.631	-3.30	0.001	-7021.887	-1789.578
mon_h2	8911.448	9109.875	0.98	0.328	-8959.185	26782.08
mon_h3	20456.2	9109.875	2.25	0.025	2585.563	38326.83
mon_h4	27985.48	9109.875	3.07	0.002	10114.85	45856.11
mon_h5	32369.01	9109.875	3.55	0.000	14498.38	50239.65
mon_h6	39418.33	9109.875	4.33	0.000	21547.7	57288.96
mon_h7	43987	9109.875	4.83	0.000	26116.36	61857.63
mon_h8	52367.02	9109.875	5.75	0.000	34496.39	70237.65
mon_h9	61871.95	9109.875	6.79	0.000	44001.32	79742.59
mon_h10	67306.67	9109.875	7.39	0.000	49436.03	85177.3
mon_h11	64553.29	9109.875	7.09	0.000	46682.66	82423.92
mon_h12	69596.27	9109.875	7.64	0.000	51725.63	87466.9
mon_h13	77447.57	9109.875	8.50	0.000	59576.94	95318.21
mon_h14	78135.22	9109.875	8.58	0.000	60264.59	96005.85
mon_h15	83573.27	9109.875	9.17	0.000	65702.63	101443.9
mon_h16	80713.34	9109.875	8.86	0.000	62842.71	98583.98
mon_h17	84580.81	9109.875	9.28	0.000	66710.18	102451.4
mon_h18	87345.09	9109.875	9.59	0.000	69474.46	105215.7
mon_h19	84813.67	9109.875	9.31	0.000	66943.03	102684.3
mon_h20	81090.73	9109.875	8.90	0.000	63220.09	98961.36
mon_h21	78074.59	9109.875	8.57	0.000	60203.96	95945.22
mon_h22	76096.67	9109.875	8.35	0.000	58226.04	93967.31
mon_h23	74438.39	9109.875	8.17	0.000	56567.75	92309.02
mon_h24	73330.47	9109.875	8.05	0.000	55459.84	91201.1
fri_h2	3858.751	8885.814	0.43	0.664	-13572.35	21289.85
fri_h3	6036.998	8885.814	0.68	0.497	-11394.1	23468.1
fri_h4	-1963.355	8885.814	-0.22	0.825	-19394.45	15467.74
fri_h5	-2018.762	8885.814	-0.23	0.820	-19449.86	15412.34
fri_h6	-9262.248	8885.814	-1.04	0.297	-26693.35	8168.849
fri_h7	-13860.89	8885.814	-1.56	0.119	-31291.98	3570.212
fri_h8	-16906.11	8885.814	-1.90	0.057	-34337.21	524.989
fri_h9	-19281.16	8885.814	-2.17	0.030	-36712.26	-1850.062
fri_h10	-13593.28	8885.814	-1.53	0.126	-31024.38	3837.813
fri_h11	-18241.38	8885.814	-2.05	0.040	-35672.48	-810.2874
fri_h12	-25554.67	8885.814	-2.88	0.004	-42985.77	-8123.575
fri_h13	-24742.35	8885.814	-2.78	0.005	-42173.45	-7311.253
fri_h14	-26783.29	8885.814	-3.01	0.003	-44214.39	-9352.195
fri_h15	-26283.81	8885.814	-2.96	0.003	-43714.91	-8852.714
fri_h16	-29330.76	8885.814	-3.30	0.001	-46761.86	-11899.66
fri_h17	-30781.52	8885.814	-3.46	0.001	-48212.62	-13350.43
fri_h18	-29109.83	8885.814	-3.28	0.001	-46540.93	-11678.73
fri_h19	-31676.79	8885.814	-3.56	0.000	-49107.88	-14245.69
fri_h20	-31501.27	8885.814	-3.55	0.000	-48932.37	-14070.17
fri_h21	-33433.38	8885.814	-3.76	0.000	-50864.48	-16002.29
fri_h22	-25116.66	8885.814	-2.83	0.005	-42547.76	-7685.565
fri_h23	-17130.22	8885.814	-1.93	0.054	-34561.31	300.8805
fri_h24	-27419.12	8885.814	-3.09	0.002	-44850.21	-9988.018
h2	-10804.69	8565.597	-1.26	0.207	-27607.62	5998.249
h3	-24657.9	8565.597	-2.88	0.004	-41460.83	-7854.961
h4	-21652.38	8565.597	-2.53	0.012	-38455.32	-4849.449
h5	-5682.433	8565.597	-0.66	0.507	-22485.37	11120.5
h6	34892.13	8565.597	4.07	0.000	18089.19	51695.06
h7	80375.14	8565.597	9.38	0.000	63572.2	97178.08
h8	115714.9	8565.597	13.51	0.000	98911.92	132517.8
h9	144775.1	8565.597	16.90	0.000	127972.2	161578
h10	158075.7	8565.597	18.45	0.000	141272.7	174878.6
h11	178069.2	8565.597	20.79	0.000	161266.3	194872.2
h12	177012.4	8565.597	20.67	0.000	160209.5	193815.3
h13	142112.9	8565.597	16.59	0.000	125309.9	158915.8

h14	146420.7	8565.597	17.09	0.000	129617.8	163223.6
h15	136473.1	8565.597	15.93	0.000	119670.2	153276.1
h16	121892.2	8565.597	14.23	0.000	105089.3	138695.2
h17	100476.6	8565.597	11.73	0.000	83673.65	117279.5
h18	74716.94	8565.597	8.72	0.000	57914.01	91519.88
h19	61081.78	8565.597	7.13	0.000	44278.84	77884.71
h20	62425.34	8565.597	7.29	0.000	45622.41	79228.28
h21	67091.52	8565.597	7.83	0.000	50288.59	83894.46
h22	62806.12	8565.597	7.33	0.000	46003.18	79609.05
h23	43977.91	8565.597	5.13	0.000	27174.97	60780.84
h24	23359.58	8565.597	2.73	0.006	6556.644	40162.51
_cons	237792.8	19043.26	12.49	0.000	200436.1	275149.5

PG&E DBP Model

Source	SS	df	MS	Number of obs =	3096
Model	8.7265e+12	127	6.8713e+10	F(127, 2968) =	1089.13
Residual	1.8725e+11	2968	63089479.5	Prob > F =	0.0000
				R-squared =	0.9790
				Adj R-squared =	0.9781
Total	8.9138e+12	3095	2.8801e+09	Root MSE =	7942.9

load	Coef.	Std. Err.	t	P> t	[95% Conf. Interval]
morn_load	.8527758	.010209	83.53	0.000	.8327584 .8727931
evt_h1	2359.71	8278.608	0.29	0.776	-13872.68 18592.1
evt_h2	906.1038	8278.608	0.11	0.913	-15326.29 17138.5
evt_h3	-8014.059	8278.608	-0.97	0.333	-24246.45 8218.333
evt_h4	-4865.539	8278.608	-0.59	0.557	-21097.93 11366.85
evt_h5	-8448.801	8278.608	-1.02	0.308	-24681.19 7783.591
evt_h6	-2896.457	8278.608	-0.35	0.726	-19128.85 13335.94
evt_h7	10599.95	8278.608	1.28	0.201	-5632.441 26832.34
evt_h8	11409.76	8278.608	1.38	0.168	-4822.635 27642.15
evt_h9	7039.109	8278.608	0.85	0.395	-9193.283 23271.5
evt_h10	2589.965	8278.608	0.31	0.754	-13642.43 18822.36
evt_h11	-9032.294	8278.608	-1.09	0.275	-25264.69 7200.099
evt_h12	-12900.21	8278.608	-1.56	0.119	-29132.6 3332.184
evt_h13	-12473.78	8278.608	-1.51	0.132	-28706.17 3758.613
evt_h14	-24708.85	8278.608	-2.98	0.003	-40941.24 -8476.454
evt_h15	-57002.61	8278.608	-6.89	0.000	-73235 -40770.22
evt_h16	-58577.2	8278.608	-7.08	0.000	-74809.59 -42344.81
evt_h17	-28084.15	8278.608	-3.39	0.001	-44316.55 -11851.76
evt_h18	-25226.77	8278.608	-3.05	0.002	-41459.16 -8994.377
evt_h19	-20318.62	8278.608	-2.45	0.014	-36551.02 -4086.231
evt_h20	-9836.132	8278.608	-1.19	0.235	-26068.52 6396.261
evt_h21	-11728.94	8278.608	-1.42	0.157	-27961.34 4503.448
evt_h22	-13434.55	8278.608	-1.62	0.105	-29666.94 2797.846
evt_h23	-11376.43	8278.608	-1.37	0.169	-27608.82 4855.962
evt_h24	-8486.384	8278.608	-1.03	0.305	-24718.78 7746.009
cdd_h1	-88.76825	175.4626	-0.51	0.613	-432.8089 255.2724
cdd_h2	-259.4288	175.4626	-1.48	0.139	-603.4695 84.61189
cdd_h3	-314.1688	175.4626	-1.79	0.073	-658.2094 29.87192
cdd_h4	-284.9077	175.4626	-1.62	0.105	-628.9484 59.13299
cdd_h5	-66.16072	175.4626	-0.38	0.706	-410.2014 277.88
cdd_h6	312.7143	175.4626	1.78	0.075	-31.32637 656.755
cdd_h7	307.6865	175.4626	1.75	0.080	-36.35417 651.7272
cdd_h8	866.3451	175.4626	4.94	0.000	522.3044 1210.386
cdd_h9	1601.965	175.4626	9.13	0.000	1257.925 1946.006
cdd_h10	2286.37	175.4626	13.03	0.000	1942.33 2630.411
cdd_h11	2743.347	175.4626	15.63	0.000	2399.306 3087.388
cdd_h12	2897.396	175.4626	16.51	0.000	2553.355 3241.437
cdd_h13	2677.328	175.4626	15.26	0.000	2333.287 3021.368
cdd_h14	2751.059	175.4626	15.68	0.000	2407.018 3095.1
cdd_h15	2779.078	175.4626	15.84	0.000	2435.037 3123.119
cdd_h16	2738.133	175.4626	15.61	0.000	2394.092 3082.174
cdd_h17	2827.082	175.4626	16.11	0.000	2483.041 3171.123
cdd_h18	2655.035	175.4626	15.13	0.000	2310.995 2999.076
cdd_h19	2106.524	175.4626	12.01	0.000	1762.483 2450.565
cdd_h20	1538.547	175.4626	8.77	0.000	1194.506 1882.588
cdd_h21	1352.749	175.4626	7.71	0.000	1008.709 1696.79
cdd_h22	1189.432	175.4626	6.78	0.000	845.3917 1533.473
cdd_h23	825.2586	175.4626	4.70	0.000	481.2179 1169.299
cdd_h24	737.7807	175.4626	4.20	0.000	393.74 1081.821
dt2	30631.76	1894.648	16.17	0.000	26916.8 34346.72
dt3	31242.77	1905.898	16.39	0.000	27505.76 34979.79

dt4	30345.24	1907.93	15.90	0.000	26604.24	34086.24
dt5	33013.31	2270.267	14.54	0.000	28561.85	37464.77
m6	-1307.219	526.335	-2.48	0.013	-2339.238	-275.2005
m7	-818.6843	599.4123	-1.37	0.172	-1993.99	356.6216
m8	3638.436	708.7115	5.13	0.000	2248.821	5028.052
m9	8182.694	768.5994	10.65	0.000	6675.653	9689.736
m10	2146.795	562.1445	3.82	0.000	1044.562	3249.027
mon_h2	6746.008	2622.377	2.57	0.010	1604.147	11887.87
mon_h3	13999.39	2622.377	5.34	0.000	8857.528	19141.25
mon_h4	19522.95	2622.377	7.44	0.000	14381.09	24664.81
mon_h5	25892.84	2622.377	9.87	0.000	20750.98	31034.7
mon_h6	32473.78	2622.377	12.38	0.000	27331.92	37615.64
mon_h7	34742.38	2622.377	13.25	0.000	29600.52	39884.24
mon_h8	39508.02	2622.377	15.07	0.000	34366.16	44649.89
mon_h9	43835.21	2622.377	16.72	0.000	38693.35	48977.08
mon_h10	45363.33	2622.377	17.30	0.000	40221.47	50505.19
mon_h11	47726.88	2622.377	18.20	0.000	42585.02	52868.74
mon_h12	49656.61	2622.377	18.94	0.000	44514.75	54798.47
mon_h13	50491.5	2622.377	19.25	0.000	45349.64	55633.36
mon_h14	49790.84	2622.377	18.99	0.000	44648.98	54932.7
mon_h15	50540.9	2622.377	19.27	0.000	45399.04	55682.76
mon_h16	52080.08	2622.377	19.86	0.000	46938.22	57221.94
mon_h17	54666.5	2622.377	20.85	0.000	49524.64	59808.36
mon_h18	56522.69	2622.377	21.55	0.000	51380.83	61664.56
mon_h19	57478.31	2622.377	21.92	0.000	52336.45	62620.17
mon_h20	56705.06	2622.377	21.62	0.000	51563.19	61846.92
mon_h21	55981.7	2622.377	21.35	0.000	50839.84	61123.56
mon_h22	56887.95	2622.377	21.69	0.000	51746.09	62029.82
mon_h23	57737.38	2622.377	22.02	0.000	52595.52	62879.24
mon_h24	58112.47	2622.377	22.16	0.000	52970.61	63254.33
fri_h2	-366.1552	2543.768	-0.14	0.886	-5353.883	4621.573
fri_h3	95.95078	2543.768	0.04	0.970	-4891.777	5083.679
fri_h4	133.9959	2543.768	0.05	0.958	-4853.732	5121.724
fri_h5	-1446.384	2543.768	-0.57	0.570	-6434.112	3541.344
fri_h6	-2279.129	2543.768	-0.90	0.370	-7266.857	2708.599
fri_h7	-4360.973	2543.768	-1.71	0.087	-9348.7	626.7552
fri_h8	-4693.403	2543.768	-1.85	0.065	-9681.13	294.325
fri_h9	-5364.868	2543.768	-2.11	0.035	-10352.6	-377.1399
fri_h10	-6378.139	2543.768	-2.51	0.012	-11365.87	-1390.411
fri_h11	-8680.894	2543.768	-3.41	0.001	-13668.62	-3693.166
fri_h12	-9517.306	2543.768	-3.74	0.000	-14505.03	-4529.578
fri_h13	-11907.51	2543.768	-4.68	0.000	-16895.23	-6919.779
fri_h14	-15040.57	2543.768	-5.91	0.000	-20028.3	-10052.84
fri_h15	-16398.58	2543.768	-6.45	0.000	-21386.31	-11410.85
fri_h16	-17594.64	2543.768	-6.92	0.000	-22582.37	-12606.91
fri_h17	-18969.04	2543.768	-7.46	0.000	-23956.77	-13981.31
fri_h18	-18699.28	2543.768	-7.35	0.000	-23687.01	-13711.56
fri_h19	-16876.54	2543.768	-6.63	0.000	-21864.27	-11888.81
fri_h20	-15828.06	2543.768	-6.22	0.000	-20815.79	-10840.33
fri_h21	-17132.03	2543.768	-6.73	0.000	-22119.75	-12144.3
fri_h22	-18099.07	2543.768	-7.12	0.000	-23086.79	-13111.34
fri_h23	-19379.73	2543.768	-7.62	0.000	-24367.46	-14392
fri_h24	-21694.23	2543.768	-8.53	0.000	-26681.96	-16706.5
h2	-8237.79	1773.061	-4.65	0.000	-11714.34	-4761.237
h3	-17320.15	1773.061	-9.77	0.000	-20796.71	-13843.6
h4	-21510.35	1773.061	-12.13	0.000	-24986.9	-18033.8
h5	-16079.27	1773.061	-9.07	0.000	-19555.82	-12602.72
h6	435.0534	1773.061	0.25	0.806	-3041.499	3911.606
h7	26044.22	1773.061	14.69	0.000	22567.67	29520.77
h8	44320.57	1773.061	25.00	0.000	40844.02	47797.13
h9	59122.02	1773.061	33.34	0.000	55645.47	62598.58
h10	70930.05	1773.061	40.00	0.000	67453.5	74406.6
h11	82532.59	1773.061	46.55	0.000	79056.03	86009.14

h12	85357.24	1773.061	48.14	0.000	81880.69	88833.79
h13	84508.01	1773.061	47.66	0.000	81031.46	87984.56
h14	91034.81	1773.061	51.34	0.000	87558.25	94511.36
h15	91292.53	1773.061	51.49	0.000	87815.98	94769.08
h16	83269.3	1773.061	46.96	0.000	79792.75	86745.86
h17	75272.93	1773.061	42.45	0.000	71796.38	78749.48
h18	62845.29	1773.061	35.44	0.000	59368.74	66321.84
h19	54383.24	1773.061	30.67	0.000	50906.69	57859.79
h20	50245.9	1773.061	28.34	0.000	46769.35	53722.45
h21	44262.98	1773.061	24.96	0.000	40786.42	47739.53
h22	34583.27	1773.061	19.50	0.000	31106.72	38059.82
h23	22155.42	1773.061	12.50	0.000	18678.86	25631.97
h24	9207.079	1773.061	5.19	0.000	5730.526	12683.63
_cons	26095.89	4869.882	5.36	0.000	16547.2	35644.58
